



**DOCKET NO.
E-01345A-05-0816**

**BEGINNING
OF PART
2 OF 2**

PLEASE REFER TO

**BARCODE
0000040069**

FOR PART 1 OF 2

A-1

ARIZONA PUBLIC SERVICE COMPANY
Computation of Increase in Gross Revenue Requirements
ACC Jurisdictional
Adjusted Test Year Ended September 30, 2005
(Dollars in Thousands)

Line No.	Description	Original Cost	Electric RCND	Fair Value	Line No.
1.	Adjusted Rate Base	\$ 4,466,697 (a)	\$ 7,774,812 (a)	\$ 6,120,755	1.
2.	Operating Income	12,780			2.
3.	Adjustment to Operating Income for Hedge Value	103,124 (b)			3.
4.	Adjusted Operating Income	115,904 (c)	115,904	115,904	4.
5.	Current Rate of Return	2.59%	1.49%	1.89%	5.
6.	Required Operating Income	389,943	389,943	389,943	6.
7.	Required Rate of Return	8.73%	5.02%	6.37%	7.
8.	Operating Income Deficiency	377,163			8.
9.	Adjustment to Operating Income Deficiency for Hedge Value	(103,124)			9.
10.	Adjusted Operating Income Deficiency	274,039	274,039	274,039	10.
11.	Gross Revenue Conversion Factor	1.6407 (d)	1.6407 (d)	1.6407 (d)	11.
12.	Increase in Base Revenue Requirements	618,812			12.
13.	Adjustment to Base Revenue Requirement due to Hedge Value	(169,196) (b)			13.
14.	Requested Increase in Base Revenue Requirements	\$ 449,616	\$ 449,616	\$ 449,616	14.
15.	Environmental Improvement Charge	4,315 (e)	4,315	4,315	15.
16.	Total Increase in Rates	\$ 453,931	\$ 453,931	\$ 453,931	16.
Total Projected Revenue Increase Due to Rates					
232,352					17.
217,588					18.
86					19.
3,227					20.
678					21.
\$ 453,931					22.
\$ 2,127,322 (e)					23.
21.34% (f)					
0.00%					
10.23%					
0.00%					
0.15%					
0.03%					

Recap Schedules:
N/A

Supporting Schedules

- (a) B-1
(b) Hedge Value passed on to customers. See SFR Schedule C-2, column (VV).
(c) C-1, page 2 of 2
(d) C-3
(e) H-1
(f) The percentage increase prior to hedge value adjustment is 29.29%.

A-2

ARIZONA PUBLIC SERVICE COMPANY
SUMMARY RESULTS OF OPERATIONS
PRIOR YEARS, TEST YEAR AND PROJECTED YEARS
(Thousands of Dollars)

Line No.	Description	Prior Years		Test Year		Projected Year		Projected Year Proposed Rates 12/31/2007 (c)	Line No.
		Year Ending 2002 (a)	Year Ending 2003 (a)	Year Ending 2004 (a)	Actual 9/30/2005 (a)	Adjusted 9/30/2005 (b)	Present Rates 12/31/2005 (c)		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1.	Gross Revenues *	\$ 2,093,393	\$ 2,904,040	\$ 3,531,125	\$ 3,371,546	\$ 3,509,720	\$ 2,292,361	\$ 2,533,439	\$ 2,680,704
2.	Revenue Deductions & Operating Expenses *	1,764,393	2,605,882	3,202,144	2,994,422	3,354,973	1,900,282	2,182,888	2,374,697
3.	Operating Income	329,000	298,158	328,981	377,124	154,747	392,079	350,551	306,007
4.	Other Income and (Deductions) **	(8,041)	26,347	15,328	(65,243)	(65,243)	(69,322)	8,338	7,285
5.	Interest Expense	121,616	143,568	144,682	144,673	144,673	145,304	158,166	182,147
6.	Net Income	\$ 199,343	\$ 180,937	\$ 199,627	\$ 167,208	\$ (55,169)	\$ 177,453	\$ 200,723	\$ 131,145
7.	Earned Per Average Common Share***	\$ 2.80	\$ 2.54	\$ 2.80	\$ 2.35	\$ (0.77)			
8.	Dividends Per Common Share***	\$ 2.39	\$ 2.39	\$ 2.39	\$ 2.39	\$ 2.39			
9.	Payout Ratio***	85.3%	94.0%	85.2%	101.7%	-308.1%			
10.	Return on Average Invested Capital	7.6%	7.1%	7.3%	6.3%	1.9%	6.3%	6.3%	5.2%
11.	Return on Year End Capital	7.7%	6.9%	7.1%	5.7%	1.7%	5.9%	6.1%	5.0%
12.	Return on Average Common Equity	9.2%	8.4%	9.0%	6.9%	-2.3%	6.8%	6.6%	4.3%
13.	Return on Year End Common Equity	9.2%	8.2%	8.9%	5.5%	-1.8%	5.8%	6.6%	4.4%
14.	Times Bond Interest Earned- Before Income Taxes	2.9	2.5	2.8	2.5	1.2	2.5	2.6	1.9
15.	Times Total Interest & Preferred Dividends Earned- After Income Taxes	2.2	2.0	2.1	1.9	0.7	1.9	2.0	1.6
16.	Adjusted Return on Avg. Common Equity	7.9%	7.1%	8.3%	7.3%	-1.9%	6.8%	6.6%	4.3%

Notes

* Revenue, fuel and purchased power costs are consistent with FERC Form 1 reporting for actual 2004 and prior. Beginning with 2005 these items are forecasted using SEC reporting.

These reporting method differences do not change operating income.

** 2005 Other Income and (Deductions) includes regulatory disallowance on PWEC Units

***Optional for projected year

Supporting Schedules:

- (a) E-2
(b) C-1
(c) F-1

Recap Schedules:

N/A

A-3

ARIZONA PUBLIC SERVICE COMPANY
SUMMARY OF CAPITAL STRUCTURE
PRIOR YEARS, TEST YEAR AND PROJECTED YEARS
(Thousands of Dollars)

Line No.	Description	Prior Years		Actual Test Year Ending 9/30/2005 (a)	Projected Years		Projected Year Proposed Rates		Line No.
		Year Ending 12/31/2002 (A)	Year Ending 12/31/2003 (B)		Year Ending 12/31/2004 (C)	Year Ending 12/31/2005 (b) (E)	Year Ending 12/31/2006 (b) (F)	Year Ending 12/31/2007 (b) (G)	
1.	Short-term Debt	-	-	-	-	-	261,172	97,206	1.
2.	Long-Term Debt (with Cur Maturities) *	2,227,180	2,631,304	2,574,825	2,726,309	2,573,983	2,738,260	3,291,552	2.
3.	TOTAL DEBT	2,227,180	2,631,304	2,574,825	2,726,309	2,573,983	2,999,432	3,388,758	3.
4.	Preferred Stock	-	-	-	-	-	-	-	4.
5.	Common Equity	2,159,312	2,203,630	3,017,154	2,232,402	3,052,590	3,029,313	3,005,458	5.
6.	Total Capital	4,386,492	4,834,934	5,591,979	4,958,711	5,626,573	6,028,745	6,394,216	6.
Capitalization Ratios:									
7.	Short-term Debt	0.00%	0.00%	0.00%	0.00%	0.00%	4.33%	1.52%	7.
8.	Long-Term Debt	50.77%	54.42%	46.04%	54.98%	45.75%	45.42%	51.48%	8.
9.	TOTAL DEBT	50.77%	54.42%	46.04%	54.98%	45.75%	49.75%	53.00%	9.
10.	Preferred Stock	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.
11.	Common Equity	49.23%	45.58%	53.96%	45.02%	54.25%	50.25%	47.00%	11.
		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
12.	Weighted Cost of Short-Term Debt	0.00%	0.00%	0.00%	0.00%	0.00%	0.08%	0.03%	12.
13.	Weighted Cost of Long-Term Debt	3.31%	3.00%	2.46%	2.37%	2.45%	2.64%	3.08%	13.
14.	Weighted Cost of Senior Capital	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	14.

Note:
* Debt balances exclude unamortized discounts/premiums.

Supporting Schedules:
(a) E-1
(b) D-1, page 2 of 2

Recap Schedules:
N/A

A-4

ARIZONA PUBLIC SERVICE COMPANY
CONSTRUCTION EXPENDITURES, NET PLANT PLACED IN SERVICE AND GROSS UTILITY PLANT IN SERVICE
PRIOR YEARS, TEST YEAR AND PROJECTED YEARS
(Thousands of Dollars)

<u>Line No.</u>	<u>Year</u>	<u>Construction Expenditures (a) (A)</u>	<u>Net Plant Placed In Service (b) (B)</u>	<u>Gross Utility Plant in Service (a) (C)</u>	<u>Line No.</u>
1.	Year Ended 2002	\$ 498,285	\$ 392,154	\$ 8,486,874	1.
2.	Year Ended 2003	425,597	540,096	9,026,970	2.
3.	Year Ended 2004	483,126	338,003	9,364,973	3.
4.	Year to Date 2005 (through 9/30/05)	636,711	1,453,929	10,818,902	4.
5.	Projected Year - Year Ended 12/31/2005	804,892	1,552,582	10,917,555	5.
6.	Projected Year - Year Ended 12/31/2006	644,043	503,114	11,420,669	6.
7.	Projected Year - Year Ended 12/31/2007	\$ 710,052	\$ 475,289	\$ 11,895,958	7.

Supporting Schedules: _____
(a) F-3
(b) E-5

Recap Schedules: _____
N/A

A-5

ARIZONA PUBLIC SERVICE COMPANY
SUMMARY CHANGES IN FINANCIAL POSITION
PRIOR YEARS, TEST YEAR AND PROJECTED YEARS
(Thousands of Dollars)

Line No.	Year	Prior Years (a)		Actual Test Year (a) Ending 9/30/2005 (D)	Present Rates Year Ending 12/31/2005 (E)		Projected Years Present Rates Year Ending 12/31/2006 (F)		Present Rates Year Ending 12/31/2007 (G)		Projected Year Proposed Rates Year Ending 12/31/2007 (H)		Line No.
		Year Ending 2002 (A)	Year Ending 2003 (B)		Year Ending 2004 (C)	Year Ending 12/31/2005 (E)	Year Ending 12/31/2006 (F)	Year Ending 12/31/2007 (G)	Year Ending 12/31/2007 (H)				
1.	Sources of Funds: Operations	704,512	777,124	863,305	718,138	108,627	277,863	522,917	810,509	1.			
2.	Outside Financing	(218,396)	232,129	(140,018)	(77,753)	137,674	255,450	219,325	(68,267)	2.			
3.	Total funds Provided	486,116	1,009,253	723,287	640,385	246,301	533,313	742,242	742,242	3.			
4.	Application of Funds: Capital Expenditures	490,156	426,260	828,701	513,677	810,526	648,551	715,022	715,022	4.			
5.	Other *	(29,768)	583,390	(717,289)	119,285	(564,225)	(115,238)	27,220	27,220	5.			
6.	Total Funds Applied	460,388	1,009,650	111,412	632,962	246,301	533,313	742,242	742,242	6.			

Notes:

* Projected years 2005 and later include changes in cash position

Supporting Schedules:

(a) E-3

(b) F-2

Recap Schedules:

N/A

B-1

ARIZONA PUBLIC SERVICE COMPANY
Summary of Original Cost and RCND Rate Base Elements
Total Company and ACC Jurisdictional
Test Year Ended 9/30/2005
(Dollars in Thousands)

Line No.	Description	Original Cost							Line No.
		Total Company			ACC				
		Unadjusted Test Year (a) (A)	Pro Forma (a) (B)	Adjusted Test Year (a) (C)	Unadjusted Test Year (b) (D)	Pro Forma (b) (E)	Adjusted Test Year (b) (F)		
1.	Gross Utility Plant in Service	\$ 10,818,902	\$ 74,980	\$ 10,893,882	\$ 9,222,352	\$ 73,956	\$ 9,296,308	1.	
2.	Less: Accumulated Depreciation & Amort.	4,170,525	(1,985)	4,168,540	3,548,546	(1,986)	3,546,560	2.	
3.	Net Utility Plant in Service	6,648,377	76,965	6,725,342	5,673,806	75,942	5,749,748	3.	
Deductions:									
4.	Deferred Taxes	1,203,998	1,463	1,205,461	1,062,993	1,456	1,064,449	4.	
5.	Investment Tax Credits	-	-	-	-	-	-	5.	
6.	Customer Advances for Construction (c)	59,807	-	59,807	59,807	-	59,807	6.	
7.	Customer Deposits	54,860	-	54,860	54,860	-	54,860	7.	
8.	Pension Liability	72,920	-	72,920	68,699	-	68,699	8.	
9.	Liability for Asset Retirement	263,457	-	263,457	260,419	-	260,419	9.	
10.	Other Deferred Credits	111,791	-	111,791	109,485	-	109,485	10.	
11.	Unamortized Gain-sale of Utility Plant	46,901	-	46,901	46,360	-	46,360	11.	
12.	Regulatory Liabilities	168,048	-	168,048	160,744	-	160,744	12.	
13.	Total Deductions	1,981,782	1,463	1,983,245	1,823,367	1,456	1,824,823	13.	
Additions:									
14.	Regulatory Assets	88,046	(3,515)	84,531	67,380	(3,360)	64,020	14.	
15.	Miscellaneous Deferred Debits	42,522	-	42,522	39,464	-	39,464	15.	
16.	Depreciation Fund - Decommissioning	290,537	-	290,537	285,855	-	285,855	16.	
17.	Allowance for Working Capital (d)	168,146	-	168,146	152,433	-	152,433	17.	
18.	Total Additions	589,251	(3,515)	585,736	545,132	(3,360)	541,772	18.	
19.	Total Rate Base	\$ 5,255,846	\$ 71,987	\$ 5,327,833	\$ 4,395,571	\$ 71,126	\$ 4,466,697 (e)	19.	

Supporting Schedules:

- (a) B-2
- (b) B-3
- (c) E-1
- (d) B-5

Recap Schedules:
(e) A-1

ARIZONA PUBLIC SERVICE COMPANY
Summary of Original Cost and RCND Rate Base Elements
Total Company and ACC Jurisdictional
Test Year Ended 9/30/2005
(Dollars in Thousands)

Line No.	Description	RCND						Line No.
		Total Company		ACC				
		Unadjusted Test Year (a) (A)	Pro Forma (a) (B)	Adjusted Test Year (a) (C)	Unadjusted Test Year (b) (D)	Pro Forma (b) (E)	Adjusted Test Year (b) (F)	
1.	Gross Utility Plant in Service	\$ 17,767,330	\$ 74,816	\$ 17,842,146	\$ 15,145,398	\$ 73,794	\$ 15,219,192	1.
2.	Less: Accumulated Depreciation & Amort.	7,243,608	(1,972)	7,241,636	6,163,319	(1,973)	6,161,346	2.
3.	Net Utility Plant in Service	10,523,722	76,788	10,600,510	8,982,079	75,767	9,057,846	3.
Deductions:								
4.	Deferred Taxes	1,203,998	1,446	1,205,444	1,062,993	1,439	1,064,432	4.
5.	Investment Tax Credits	-	-	-	-	-	-	5.
6.	Customer Advances for Construction (c)	59,807	-	59,807	59,807	-	59,807	6.
7.	Customer Deposits	54,860	-	54,860	54,860	-	54,860	7.
8.	Pension Liability	72,920	-	72,920	68,699	-	68,699	8.
9.	Liability for Asset Retirement	263,457	-	263,457	260,419	-	260,419	9.
10.	Other Deferred Credits	111,791	-	111,791	109,485	-	109,485	10.
11.	Unamortized Gain-sale of Utility Plant	46,901	-	46,901	46,360	-	46,360	11.
12.	Regulatory Liabilities	168,048	-	168,048	160,744	-	160,744	12.
13.	Total Deductions	1,981,782	1,446	1,983,228	1,823,367	1,439	1,824,806	13.
Additions:								
14.	Regulatory Assets	88,046	(3,515)	84,531	67,380	(3,360)	64,020	14.
15.	Miscellaneous Deferred Debits	42,522	-	42,522	39,464	-	39,464	15.
16.	Depreciation Fund - Decommissioning	290,537	-	290,537	285,855	-	285,855	16.
17.	Allowance for Working Capital (d)	168,146	-	168,146	152,433	-	152,433	17.
18.	Total Additions	589,251	(3,515)	585,736	545,132	(3,360)	541,772	18.
19.	Total Rate Base	\$ 9,131,191	\$ 71,827	\$ 9,203,018	\$ 7,703,844	\$ 70,968	\$ 7,774,812	(e)

Supporting Schedules:

Recap Schedules:

- (a) B-2
- (b) B-3
- (c) E-1
- (d) B-5

(e) A-1

B-2

ARIZONA PUBLIC SERVICE COMPANY
Original Cost Rate Base
Pro Forma Adjustments
(Dollars in Thousands)

Line No.	Description	(1)		(2)		(3)	
		Actual at End of Test Year 9/30/2005		Regulatory Disallowance for West Phoenix Unit 4		Spent Fuel Storage	
		Total Co. (A)	ACC (B)	Total Co. (C)	ACC (D)	Total Co. (G)	ACC (H)
1.	Gross Utility Plant in Service (a)	\$ 10,818,902	\$ 9,222,352	\$ (13,833)	\$ (13,833)	\$ -	\$ -
2.	Less: Accumulated Depreciation & Amort. (a)	4,170,525	3,548,546	(2,032)	(2,032)	-	-
3.	Net Utility Plant in Service (a)	6,648,377	5,673,806	(11,801)	(11,801)	-	-
4.	Less: Total Deductions	1,981,782	1,823,367	(646)	(646)	(3,761)	(3,700)
5.	Total Additions	589,251	545,132	-	-	(9,630)	(9,475)
6.	Total Rate Base	\$ 5,255,846	\$ 4,395,571	\$ (11,155)	\$ (11,155)	\$ (5,869)	\$ (5,775)

(2) Adjustment to reduce Test Year rate base for the regulatory disallowance for West Phoenix Unit 4 as required in Decision No. 67744.

(3) Adjustment to Test Year rate base to include System Benefit related Spent Fuel Storage costs consistent with Decision No. 67744.

Supporting Schedules:
(a) E-1

Recap Schedules:
(b) B-1

ARIZONA PUBLIC SERVICE COMPANY
Original Cost Rate Base
Pro Forma Adjustments
(Dollars in Thousands)

Line No.	Description	(4) Palo Verde Unit 1 Steam Generators		(5) Bark Beetle Regulatory Asset		(6) Total Original Cost Rate Base Pro Forma Adjustments	
		Total Co. (I)	ACC (J)	Total Co. (K)	ACC (L)	Total Co. (O)	ACC (P)
1.	Gross Utility Plant in Service (a)	\$ 88,813	\$ 87,789	\$ -	\$ -	\$ 74,980	\$ 73,956
2.	Less: Accumulated Depreciation & Amort. (a)	47	46	-	-	(1,985)	(1,986)
3.	Net Utility Plant in Service (a)	88,766	87,743	-	-	76,965	75,942
4.	Less: Total Deductions	5,870	5,802	-	-	1,463	1,456
5.	Total Additions	-	-	6,115	6,115	(3,515)	(3,360)
6.	Total Rate Base	\$ 82,896	\$ 81,941	\$ 6,115	\$ 6,115	\$ 71,987	\$ 71,126

(4) Adjustment to Test Year rate base to include the replacement of the Palo Verde Unit 1 Steam Generators in 2005.

(5) Adjustment to Test Year rate base to include the bark beetle remediation regulatory asset.

ARIZONA PUBLIC SERVICE COMPANY
Original Cost Rate Base
Pro Forma Adjustments
(Dollars in Thousands)

(7)

Line No.	Description	Adjusted at End of Test Year 9/30/2005	
		Total Co. (Q)	ACC (R)
1.	Gross Utility Plant in Service (a)	\$ 10,893,882	\$ 9,296,308
2.	Less: Accumulated Depreciation & Amort. (a)	4,168,540	3,546,560
3.	Net Utility Plant in Service (a)	6,725,342	5,749,748
4.	Less: Total Deductions	1,983,245	1,824,823
5.	Total Additions	585,736	541,772
6.	Total Rate Base	(b) \$ 5,327,833	\$ 4,466,697

B-3

ARIZONA PUBLIC SERVICE COMPANY
RCND Cost Rate Base
Pro Forma Adjustments
(Dollars in Thousands)

Line No.	Description	(1)		(2)		(3)	
		Actual at End of Test Year 9/30/2005 (a)		West Phoenix Unit 4 Regulatory Disallowance		Spent Fuel Storage Installation	
		Total Co. (A)	ACC (B)	Total Co. (C)	ACC (D)	Total Co. (E)	ACC (F)
1.	Gross Utility Plant in Service	\$ 17,767,330	\$ 15,145,398	\$ (13,833)	\$ (13,833)	\$ -	\$ -
2.	Less: Accumulated Depreciation & Amort.	7,243,608	6,163,319	(2,032)	(2,032)	-	-
3.	Net Utility Plant in Service	10,523,722	8,982,079	(11,801)	(11,801)	-	-
4.	Total Deductions	1,981,782	1,823,367	(646)	(646)	(3,761)	(3,700)
5.	Total Additions	589,251	545,132	-	-	(9,630)	(9,475)
6.	Total Rate Base	\$ 9,131,191	\$ 7,703,844	\$ (11,155)	\$ (11,155)	\$ (5,869)	\$ (5,775)

(2) Adjustment to reduce Test Year rate base for the regulatory disallowance for West Phoenix Unit 4 as required in Decision No. 67744.

(3) Adjustment to Test Year rate base to include System Benefit related Spent Fuel Storage costs consistent with Decision No. 67744.

Supporting Schedules:
(a) B-4

Recap Schedules:
(b) B-1

ARIZONA PUBLIC SERVICE COMPANY
RCND Cost Rate Base
Pro Forma Adjustments
(Dollars in Thousands)

Line No.	Description	(4)		(5)		(6)	
		Palo Verde		Bark Beetle		Total Original Cost Rate Base	
		Unit 1 Steam Generators	ACC	Regulatory Asset	ACC	Pro Forma Adjustments	ACC
		Total Co. (G)	(H)	Total Co. (I)	(J)	Total Co. (K)	(L)
1.	Gross Utility Plant in Service	\$ 88,649	\$ 87,627	\$ -	\$ -	\$ 74,816	\$ 73,794
2.	Less: Accumulated Depreciation & Amort.	60	59	-	-	(1,972)	(1,973)
3.	Net Utility Plant in Service	88,589	87,568	-	-	76,788	75,767
4.	Total Deductions	5,853	5,785	-	-	1,446	1,439
5.	Total Additions	-	-	6,115	6,115	(3,515)	(3,360)
6.	Total Rate Base	\$ 82,736	\$ 81,783	\$ 6,115	\$ 6,115	\$ 71,827	\$ 70,968

(4) Adjustment to Test Year rate base to include the replacement of the Palo Verde Unit 1 Steam Generators in 2005.

(5) Adjustment to Test Year rate base to include the bark beetle remediation regulatory asset.

ARIZONA PUBLIC SERVICE COMPANY
 RCND Cost Rate Base
 Pro Forma Adjustments
 (Dollars in Thousands)

Line No.	Description	(7)	
		Adjusted at End of Test Year 9/30/2005 (b)	ACC (N)
		Total Co. (M)	
1.	Gross Utility Plant in Service	\$ 17,842,146	\$ 15,219,192
2.	Less: Accumulated Depreciation & Amort.	7,241,636	6,161,346
3.	Net Utility Plant in Service	10,600,510	9,057,846
4.	Total Deductions	1,983,228	1,824,806
5.	Total Additions	585,736	541,772
6.	Total Rate Base	\$ 9,203,018	\$ 7,774,812

B-4

ARIZONA PUBLIC SERVICE COMPANY
RCND by Major Plant Accounts
Test Year Ended 9/30/2005
(Thousands of Dollars)

Line No.	Function	PLANT ACCOUNT	DESCRIPTION	RCN (A)	Condition Percent (B)	RCND (C)	Line No.
1.	INTANGIBLES	301	Organization	\$ 74	100.00%	\$ 74	1.
2.		302	Franchises and consents	2,964	78.61%	2,330	2.
3.		303	Miscellaneous intangible plant	282,299	37.61%	106,168	3.
4.			SUBTOTAL	285,337		108,572	4.
5.	PRODUCTION	310	Land and Land Rights	3,308	100.00%	3,308	5.
6.		310	Limit Term Land Rights	64	35.12%	22	6.
7.		311	Structures and improvements	256,142	46.36%	118,748	7.
8.		312	Boiler plant equipment	1,996,765	41.76%	833,910	8.
9.		314	Turbogenerator units	609,483	46.23%	281,756	9.
10.		315	Accessory electric equipment	431,039	38.33%	165,236	10.
11.		316	Miscellaneous power plant equip.	114,110	57.52%	65,638	11.
12.		320	Land and land rights	3,502	100.00%	3,502	12.
13.		321	Structures and improvements	1,032,084	52.35%	540,328	13.
14.		322	Reactor plant equipment	1,645,347	52.13%	857,675	14.
15.		323	Turbogenerator units	572,968	52.21%	299,120	15.
16.		324	Accessory electric equipment	574,278	48.88%	280,703	16.
17.		325	Misc power plant equip	221,602	50.96%	112,923	17.
18.		330	Limit Term Land Rights	0	0.00%	0	18.
19.		331	Structures and improvements	0	0.00%	0	19.
20.		332	Reservoirs, dams, and waterways	0	0.00%	0	20.
21.		333	Water wheels, turbines and generators	0	0.00%	0	21.
22.		334	Accessory electric equipment	0	0.00%	0	22.
23.		335	Miscellaneous power plant equip.	0	0.00%	0	23.
24.		336	Roads, railroads and bridges	0	0.00%	0	24.
25.		340	Land and land rights	3,158	100.00%	3,158	25.
26.		341	Structures and improvements	58,435	77.07%	45,033	26.
27.		342	Fuel holders, products, and accessories	57,147	63.19%	36,110	27.
28.		343	Prime movers	680,365	75.46%	513,379	28.
29.		344	Generators	545,368	82.98%	452,526	29.
30.		345	Accessory electric equipment	145,429	71.11%	103,414	30.
31.		346	Miscellaneous power plant equip.	13,127	47.14%	6,188	31.
32.			SUBTOTAL	8,963,721		4,722,677	32.
33.	TRANSMISSION	350	Land and land rights	44,721	100.00%	44,721	33.
34.		350	Limit Term Land Rights	18,288	49.82%	9,111	34.
35.		352	Structures and improvements	54,233	52.24%	28,332	35.
36.		353	Station equipment	1,063,880	72.82%	774,735	36.
37.		354	Towers and fixtures	313,974	30.32%	95,194	37.
38.		355	Poles and fixtures	390,956	72.09%	281,828	38.
39.		356	Overhead conductors and devices	714,447	53.84%	384,657	39.
40.		357	Underground conduit	29,887	70.32%	21,017	40.
41.		358	Underground conductors and devices	46,951	53.51%	25,124	41.
42.			SUBTOTAL	2,677,337		1,664,719	42.
43.	DISTRIBUTION	360	Land and land rights	32,572	100.00%	32,572	43.
44.		360	Limit Term Land Rights	1,823	73.30%	1,336	44.
45.		361	Structures and improvements	55,723	59.39%	33,091	45.
46.		362	Station equipment	435,463	74.96%	326,404	46.
47.		364	Poles, towers, and fixtures	619,812	75.81%	469,876	47.
48.		365	Overhead conductors and devices	442,054	86.72%	383,334	48.
49.		366	Underground conduit	698,391	91.47%	638,841	49.
50.		367	Underground conductors and devices	1,347,195	66.75%	899,221	50.
51.		368	Line transformers	742,797	51.88%	385,391	51.
52.		369	Services	401,744	59.01%	237,085	52.
53.		370	Meters	233,878	69.96%	163,611	53.
54.		371	Installations on customers' premises	60,020	84.06%	50,453	54.
55.		373	Street lighting and signal systems	110,221	60.77%	66,977	55.
56.			SUBTOTAL	5,181,693		3,688,192	56.

ARIZONA PUBLIC SERVICE COMPANY
RCND by Major Plant Accounts
Test Year Ended 9/30/2005
(Thousands of Dollars)

Line No.	Function	PLANT ACCOUNT	DESCRIPTION	RCN (A)	Condition Percent (B)	RCND (C)	Line No.
57.	GENERAL	389	Land and land rights	10,640	100.00%	10,640	57.
58.		390	Structures and improvements	209,593	65.90%	138,112	58.
59.		391	Office furniture and equipment	126,667	41.16%	52,137	59.
60.		391	Capitalized Lease-Computer Equipment	8,776	14.74%	1,294	60.
61.		392	Transportation equipment	34,806	2.37%	825	61.
62.		392	Capitalized Lease-Transportation Equip.	12,518	58.03%	7,265	62.
63.		393	Stores equipment	5,821	-5.42%	(315)	63.
64.		394	Tools, shop and garage equipment	21,543	68.84%	14,831	64.
65.		395	Laboratory equipment	3,255	49.95%	1,626	65.
66.		396	Power operated equipment	32,427	28.15%	9,127	66.
67.		397	Communication equipment	184,924	52.16%	96,455	67.
68.		398	Miscellaneous equipment	8,272	91.45%	7,565	68.
69.			SUBTOTAL	659,242		339,562	69.
70.			TOTAL PLANT (a)	<u>\$ 17,767,330</u>		<u>\$ 10,523,722</u>	70.

Supporting Schedules
RCND Study

ReCap Schedules
(a) B-3

B-4A

ARIZONA PUBLIC SERVICE COMPANY
Computation of RCND Rate Base Elements
Test Year Ended 9/30/2005
(Dollars in Thousands)

Line No.	Description	Total * Company (B + C) (A)	ACC (B)	All Other (D + E) (C)	SCE 500KV (D)	Other (E)	Line No.
1.	A. ORIGINAL COST:						1.
2.	Gross Utility Plant in Service	\$ 10,818,902	\$ 9,222,352	\$ 1,596,550	\$ 51,655	\$ 1,544,895	2.
3.	Accumulated Depreciation & Amortization	4,170,525	3,548,546	621,979	59,555	562,424	3.
4.	Net Utility Plant in Service	6,648,377	5,673,806	974,571	(7,900)	982,471	4.
5.	B. RCND:						5.
6.	Reproduction Cost New	17,767,330	15,145,398	2,621,932	271,648	2,350,284	6.
7.	Accumulated Depreciation	7,243,608	6,163,319	1,080,289	324,935	755,354	7.
8.	Total RCND Plant in Service at 12/31/04 from B-4	10,523,722	8,982,079	1,541,643	(53,287)	1,594,930	8.
9.	Deductions:						9.
10.	Deferred Taxes	1,203,998	1,062,993	141,005	-	141,005	10.
11.	Investment Tax Credits			-	-	-	11.
12.	Total Deferred Taxes and ITC	1,203,998	1,062,993	141,005	-	141,005	12.
13.	Customer Advances for Construction	59,807	59,807	-	-	-	13.
14.	Customer Deposits	54,860	54,860	-	-	-	14.
15.	Pension Liability	72,920	68,699	4,221	-	4,221	15.
16.	Liability for Asset Retirement	263,457	260,419	3,038	-	3,038	16.
17.	Other Deferred Credits	111,791	109,485	2,306	-	2,306	17.
18.	Deferred Gains for Sale of Utility Plant	46,901	46,360	541	-	541	18.
19.	Total Deductions	1,813,734	1,662,623	151,111	-	151,111	19.
20.	Additions:						20.
21.	Regulatory Assets	(80,002)	(93,364)	13,362	-	13,362	21.
22.	Miscellaneous Deferred Debits	42,522	39,464	3,058	-	3,058	22.
23.	Depreciation Fund - Decommissioning	290,537	285,855	4,682	-	4,682	23.
24.	Allowance for Working Capital	168,146	152,433	15,713	-	15,713	24.
25.	Total Additions	421,203	384,388	36,815	-	36,815	25.
26.	Total RCND Rate Base Before Proforma Adj.	9,131,191	7,703,844	1,427,347	(53,287)	1,480,634	26.
27.	Proforma Adjustments	71,827	70,968	859	53,287	(52,428)	27.
28.	Total RCND Rate Base	\$ 9,203,018	\$ 7,774,812	\$ 1,428,206	\$ -	\$ 1,428,206	28.

Supporting Schedules:

For Lines 2, 3, 9-26, Col. (A): See Schedule B-1, Column (A).

For Lines 2, 3, 9-26, Col. (B): See Schedule B-1, Column (D).

For Line 6, Col. (A): See Schedule B-4, Column (A) page 2 of 2.

For Line 8, Col. (A): See Schedule B-4, Column (C) page 2 of 2.

* - Includes SCE 500KV

B-5

ARIZONA PUBLIC SERVICE COMPANY
 Computation of Working Capital
 Test Year Ended 9/30/2005
 (Dollars in Thousands)

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Line No.</u>
1.	Working Capital - Operations (a)	\$ (29,139)	1.
2.	Materials and Supplies (b)	106,427	2.
3.	Fuel - Coal and Oil (b)	25,452	3.
4.	Fuel - Nuclear, Net (c)	59,889	4.
5.	Prepayments (b)	5,517	5.
6.	Total Working Capital Allowance (d)	<u>\$ 168,146</u>	6.

Supporting Schedules:

(a) Lead-Lag Study
 (b) Schedule E-1
 (c) Schedule B-5, Page 2 of 2

Recap Schedule

(d) B-1

ARIZONA PUBLIC SERVICE COMPANY
Nuclear Fuel Balances
Test Year Ended 9/30/2005
(Thousands of Dollars)

<i>Line No.</i>	<i>Description</i>	<i>Amount</i>	<i>Line No.</i>
1.	Nuclear Fuel in Reactor:		1.
2.	Palo Verde Unit 1	\$ 36,529	2.
3.	Palo Verde Unit 2	35,889	3.
4.	Palo Verde Unit 3	35,382	4.
5.	Total Nuclear Fuel in Reactor	<u>107,800</u>	5.
6.	Amortization of Nuclear Fuel		6.
7.	Palo Verde Unit 1	28,279	7.
8.	Palo Verde Unit 2	15,981	8.
9.	Palo Verde Unit 3	19,639	9.
	Dry Cask Storage	-	
10.	Total Amortization of Nuclear Fuel	<u>63,899</u>	10.
11.	Nuclear Fuel in Reactor (Net of Amortization)		11.
12.	Palo Verde Unit 1	8,250	12.
13.	Palo Verde Unit 2	19,908	13.
14.	Palo Verde Unit 3	15,743	14.
	Dry Cask Storage (Amortization)	-	
15.	Total Nuclear Fuel in Reactor (Net)	<u>43,901</u>	15.
16.	Nuclear Fuel in Stock:		16.
17.	Palo Verde Unit 1	15,566	17.
18.	Palo Verde Unit 2	-	18.
19.	Palo Verde Unit 3	422	19.
20.	Total Nuclear Fuel in Stock	<u>15,988</u>	20.
21.	Total Nuclear Fuel - Net	<u>\$ 59,889</u>	21.

C-1

ARIZONA PUBLIC SERVICE COMPANY
Total Company
Adjusted Test Year Statement of Income
Test Year 12 Months Ended 9/30/2005
(Dollars in Thousands)

<u>Line No.</u>	<u>Description</u>	<u>Total Company</u>			<u>Line No.</u>
		<u>Actual For The Test Year Ended 9/30/05 (a)</u>	<u>Proforma Adjustments (b)</u>	<u>Test Year Results After Proforma Adjustments (c)</u>	
1.	Electric operating revenues	\$ 3,371,546	\$ 138,174	\$ 3,509,720	1.
	Operating expenses:				
2.	Purchased power and fuel	1,822,565	351,718	2,174,283	2.
3.	Operations and maintenance	573,962	110,247	684,209	3.
4.	Depreciation and amortization	318,961	25,729	344,690	4.
5.	Income taxes	153,962	(144,010)	9,952	5.
6.	Other taxes	124,972	16,867	141,839	6.
7.	Total	<u>2,994,422</u>	<u>360,551</u>	<u>3,354,973</u>	7.
8.	Operating income	<u>377,124</u>	<u>(222,377)</u>	<u>154,747</u>	8.
	Other income (deductions):				
9.	Income taxes	56,698	-	56,698	9.
10.	Allowance for equity funds used during construction	10,433	-	10,433	10.
11.	Regulatory disallowance	(143,217)	-	(143,217)	11.
12.	Other income	26,019	-	26,019	12.
13.	Other expense	(15,176)	-	(15,176)	13.
14.	Total	<u>(65,243)</u>	<u>-</u>	<u>(65,243)</u>	14.
15.	Income before interest deductions	<u>311,881</u>	<u>(222,377)</u>	<u>89,504</u>	15.
	Interest deductions:				
16.	Interest on long-term debt	141,301	-	141,301	16.
17.	Interest on short-term borrowings	6,285	-	6,285	17.
18.	Debt discount, premium and expense	4,344	-	4,344	18.
19.	Capitalized interest	(7,257)	-	(7,257)	19.
20.	Total	<u>144,673</u>	<u>-</u>	<u>144,673</u>	20.
21.	Net income	<u>\$ 167,208</u>	<u>\$ (222,377)</u>	<u>\$ (55,169)</u>	21.

Supporting Schedules:

(a) E-2
(b) C-2

Recap Schedules:

(c) A-1

ARIZONA PUBLIC SERVICE COMPANY
ACC Jurisdiction
Adjusted Test Year Statement of Income
Test Year 12 Months Ended 9/30/2005
(Dollars in Thousands)

<u>Line No.</u>	<u>Description</u>	<u>ACC Jurisdiction</u>			<u>Line No.</u>
		<u>Actual For The Test Year Ended 9/30/2005</u>	<u>Proforma Adjustments (a)</u>	<u>Test Year Results After Proforma Adjustments (b)</u>	
1.	Electric Operating Revenues	\$ 3,303,455	\$ 137,135	\$ 3,440,590	1.
	Other Operating Expenses:				
2.	Purchased power and fuel	1,779,046	350,695	2,129,741	2.
3.	Operations and maintenance	661,264	104,948	766,212	3.
4.	Depreciation and amortization	283,555	23,433	306,988	4.
5.	Income taxes	140,791	(140,396)	395	5.
6.	Other taxes	104,631	16,719	121,350	6.
7.	Total	2,969,287	355,399	3,324,686	7.
8.	Operating income	\$ 334,168	\$ (218,264)	\$ 115,904	8.
	Other income (deductions):				
9.	Income taxes	-	-	-	9.
10.	Allowance for equity funds used during construction	-	-	-	10.
11.	Regulatory disallowance	-	-	-	11.
12.	Other income	-	-	-	12.
13.	Other expense	-	-	-	13.
14.	Total	-	-	-	14.
15.	Income before interest deductions	334,168	(218,264)	115,904	15.
	Interest deductions:				
16.	Interest on long-term debt	-	-	-	16.
17.	Interest on short-term borrowings	-	-	-	17.
18.	Debt discount, premium and expense	-	-	-	18.
19.	Capitalized interest	-	-	-	19.
20.	Total	-	-	-	20.
21.	Net income	\$ 334,168	\$ (218,264)	\$ 115,904	21.

Supporting Schedules:

(a) C-2

Recap Schedules:

(b) A-1

C-2

ARIZONA PUBLIC SERVICE COMPANY
Income Statement Pro Forma Adjustments
Test Year Twelve Months Ended 9/30/2005
(Thousands of Dollars)

Line No.	Description	(1)		(2)		(3)	
		Regulatory Assessment and Franchise Fees		Base Rate Component for EPS		Demand Side Management (DSM)	
		Total Co. (A)	ACC (B)	Total Co. (C)	ACC (D)	Total Co. (E)	ACC (F)
1.	Electric Operating Revenues	\$ (15,947)	\$ (15,723)	\$ 6,779	\$ 6,779	\$ (4,907)	\$ (4,907)
2.	Purchased Power and Fuel Costs						
3.	Oper Rev Less Purch Pwr & Fuel Costs	(15,947)	(15,723)	6,779	6,779	(4,907)	(4,907)
4.	Other Operating Expenses:						
5.	Operations Excluding Fuel Expense	(15,947)	(15,723)	6,000	6,000	2,989	2,989
6.	Maintenance						
	Subtotal	(15,947)	(15,723)	6,000	6,000	2,989	2,989
7.	Depreciation and Amortization	-	-	-	-	-	-
8.	Amortization of Gain	-	-	-	-	-	-
9.	Administrative and General	-	-	-	-	-	-
10.	Other Taxes	-	-	-	-	-	-
11.	Total	(15,947)	(15,723)	6,000	6,000	2,989	2,989
12.	Operating Income Before Income Tax			779	779	(7,896)	(7,896)
13.	Interest Expense	-	-	-	-	-	-
14.	Taxable Income	-	-	779	779	(7,896)	(7,896)
15.	Current Income Tax Rate - 39.05%	-	-	304	304	(3,083)	(3,083)
16.	Operating Income (line 12 - line 15)	\$ -	\$ -	\$ 475	\$ 475	\$ (4,813)	\$ (4,813)

WITNESS:

FROGGATT FROGGATT FROGGATT

(1) Adjustment to Test Year operations to exclude regulatory assessments and franchise fees from both operating revenue and operating expense.

(2) Adjustment to Test Year operations related to the base rate component of the Company's System Benefits Charge which is used to fund the Environmental Portfolio Standard. Revenue is adjusted to reverse Test Year entries for contributions in aid of construction and to include the expenses allowed by the Commission.

(3) Adjustment to Test Year operations to reflect the operating income impact of Demand Side Management programs required by Decision No. 67744.

Supporting Schedules:

N/A

Recap Schedules:
(a) C-1

ARIZONA PUBLIC SERVICE COMPANY
Income Statement Pro Forma Adjustments
Test Year Twelve Months Ended 9/30/2005
(Thousands of Dollars)

Line No.	Description	(4)		(5)		(6)	
		Interest on Customer Deposits		Amortization of Regulatory Assets		PWEC Loan	
		Total Co. (G)	ACC (H)	Total Co. (I)	ACC (J)	Total Co. (K)	ACC (L)
1.	Electric Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	Purchased Power and Fuel Costs	-	-	-	-	-	-
3.	Oper Rev Less Purch Pwr & Fuel Costs	-	-	-	-	-	-
4.	Other Operating Expenses:						
5.	Operations Excluding Fuel Expense	1,529	1,529	-	-	-	-
6.	Maintenance	-	-	-	-	-	-
	Subtotal	1,529	1,529	-	-	-	-
7.	Depreciation and Amortization	-	-	381	381	(3,330)	(3,292)
8.	Amortization of Gain	-	-	-	-	-	-
9.	Administrative and General	-	-	-	-	-	-
10.	Other Taxes	-	-	-	-	-	-
11.	Total	1,529	1,529	381	381	(3,330)	(3,292)
12.	Operating Income Before Income Tax	(1,529)	(1,529)	(381)	(381)	3,330	3,292
13.	Interest Expense	-	-	-	-	-	-
14.	Taxable Income	(1,529)	(1,529)	(381)	(381)	3,330	3,292
15.	Current Income Tax Rate - 39.05%	(597)	(597)	(149)	(149)	1,300	1,286
16.	Operating Income (line 12 - line 15)	(932)	(932)	(232)	(232)	2,030	2,006

WITNESS:

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(4) Adjustment to Test Year operations to reflect the operating income impact of interest on customer deposits.

(5) Adjustment to Test Year operations to include on-going amortization of regulatory assets.

(6) Adjustment to Test Year operations to reflect a 264 basis point differential and amortization of loan proceeds as required in Decision Nos. 65796 and 67744.

ARIZONA PUBLIC SERVICE COMPANY
Income Statement Pro Forma Adjustments
Test Year Twelve Months Ended 9/30/2005
(Thousands of Dollars)

Line No.	Description	(7)		(8)		(9)	
		Out-of-Period Income Tax Adjustments		Generation Production Income Tax Deduction		Income Tax/Interest Synchronization	
		Total Co. (M)	ACC (N)	Total Co. (O)	ACC (P)	Total Co. (Q)	ACC (R)
1.	Electric Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	Purchased Power and Fuel Costs	-	-	-	-	-	-
3.	Oper Rev Less Purch Pwr & Fuel Costs	-	-	-	-	-	-
	Other Operating Expenses:						
4.	Operations Excluding Fuel Expense	-	-	-	-	-	-
5.	Maintenance	-	-	-	-	-	-
6.	Subtotal	-	-	-	-	-	-
7.	Depreciation and Amortization	-	-	-	-	-	-
8.	Amortization of Gain	-	-	-	-	-	-
9.	Administrative and General	-	-	-	-	-	-
10.	Other Taxes	-	-	-	-	-	-
11.	Total	-	-	-	-	-	-
12.	Operating Income Before Income Tax	-	-	-	-	-	-
13.	Interest Expense	-	-	-	-	(7,442)	(6,221)
14.	Taxable Income	-	-	-	-	7,442	6,221
15.	Current Income Tax Rate - 39.05%	(1,287)	(243)	(1,862)	(1,841)	2,906	2,429
16.	Operating Income (line 12 - line 15)	\$ 1,287	\$ 243	\$ 1,862	\$ 1,841	\$ (2,906)	\$ (2,429)

WITNESS:

FROGGATT

FROGGATT

FROGGATT

- (7) Adjustment to Test Year operations for out-of-period income tax true-ups.
- (8) Adjustment to Test Year operations to reflect the tax benefit associated with the domestic manufacturing income tax deduction.
- (9) Adjustment to Test Year operations to reflect the synchronization of interest expense using the adjusted September 30, 2005 capital structure and cost of long-term debt, as well as the use of the statutory income tax rate.

ARIZONA PUBLIC SERVICE COMPANY
Income Statement Pro Forma Adjustments
Test Year Twelve Months Ended 9/30/2005
(Thousands of Dollars)

Line No.	Description	(10)		(11)		(12)	
		Regulatory Disallowance for West Phoenix Unit 4		PWEC Units		Sundance Units	
		Total Co. (S)	ACC (T)	Total Co. (U)	ACC (V)	Total Co. (W)	ACC (X)
1.	Electric Operating Revenues	\$ -	\$ -	\$ (1,791)	\$ (1,762)	\$ -	\$ -
2.	Purchased Power and Fuel Costs	-	-	(666)	(655)	-	-
3.	Oper Rev Less Purch Pwr & Fuel Costs	-	-	(1,125)	(1,107)	-	-
4.	Other Operating Expenses:						
5.	Operations Excluding Fuel Expense	-	-	22,363	22,105	2,110	2,086
6.	Maintenance	-	-	9,741	9,629	2,750	2,718
	Subtotal	-	-	32,104	31,734	4,860	4,804
7.	Depreciation and Amortization	(230)	(227)	-	-	-	-
8.	Amortization of Gain	-	-	-	-	-	-
9.	Administrative and General	-	-	20,415	20,180	-	-
10.	Other Taxes	-	-	-	-	-	-
11.	Total	(230)	(227)	52,519	51,914	4,860	4,804
12.	Operating Income Before Income Tax	230	227	(53,644)	(53,021)	(4,860)	(4,804)
13.	Interest Expense	(275)	(275)	-	-	-	-
14.	Taxable Income	505	502	(53,644)	(53,021)	(4,860)	(4,804)
15.	Current Income Tax Rate - 39.05%	197	196	(20,948)	(20,705)	(1,898)	(1,876)
16.	Operating Income (line 12 - line 15)	33	31	(32,696)	(32,316)	(2,962)	(2,928)

WITNESS:

ROCKENBERGER

ROCKENBERGER

ROCKENBERGER

(10) Adjustment to Test Year operations to reflect amortization of regulatory disallowance of West Phoenix Unit 4 over the remaining life of the plant.

(11) Adjustment to Test Year operations to annualize operating costs for the PWEC Units, which transferred to APS at 7/29/05, as authorized by Decision No. 67744. The PWEC Units include West Phoenix Combined Cycles No. 4 and No. 5, Redhawk Combined Cycles No.1 and No. 2, and Saguaro Combustion Turbine No. 3. Includes revenue adjustment related to plant auxiliary power.

(12) Adjustment to Test Year operations to include a projected year of O&M for the Sundance Units as authorized by Decision No. 67504.

ARIZONA PUBLIC SERVICE COMPANY
Income Statement Pro Forma Adjustments
Test Year Twelve Months Ended 9/30/2005
(Thousands of Dollars)

Line No.	Description	(13)		(14)		(15)	
		Nuclear Decommissioning		Spent Fuel Storage		Palo Verde Unit 1 Steam Generators Depreciation	
		Total Co. (Y)	ACC (Z)	Total Co. (AA)	ACC (BB)	Total Co. (CC)	ACC (DD)
1.	Electric Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	Purchased Power and Fuel Costs	-	-	11,092	10,913	-	-
3.	Oper Rev Less Purch Pwr & Fuel Costs	-	-	(11,092)	(10,913)	-	-
4.	Other Operating Expenses:						
5.	Operations Excluding Fuel Expense	-	-	-	-	-	-
6.	Maintenance	-	-	-	-	-	-
	Subtotal	-	-	-	-	-	-
7.	Depreciation and Amortization	3,883	3,820	-	-	2,047	2,023
8.	Amortization of Gain	-	-	-	-	-	-
9.	Administrative and General	-	-	-	-	-	-
10.	Other Taxes	-	-	-	-	-	-
11.	Total	3,883	3,820	-	-	2,047	2,023
12.	Operating Income Before Income Tax	(3,883)	(3,820)	(11,092)	(10,913)	(2,047)	(2,023)
13.	Interest Expense	-	-	(144)	(142)	2,041	2,017
14.	Taxable Income	(3,883)	(3,820)	(10,948)	(10,771)	(4,088)	(4,040)
15.	Current Income Tax Rate - 39.05%	(1,516)	(1,492)	(4,275)	(4,206)	(1,596)	(1,578)
16.	Operating Income (line 12 - line 15)	(2,367)	(2,328)	(6,817)	(6,707)	(451)	(445)
		\$	\$	\$	\$	\$	\$

WITNESS:

ROCKENBERGER

ROCKENBERGER

ROCKENBERGER

(13) Adjustment to Test Year operations to increase contributions to the nuclear decommissioning trust funds to the amount authorized by Decision No. 67744.

(14) Adjustment to Test Year operations to amortize deferred Spent Fuel Storage expenses consistent with Decision No. 67744.

(15) Adjustment to Test Year depreciation related to the replacement of the Palo Verde Unit 1 steam generators.

ARIZONA PUBLIC SERVICE COMPANY
Income Statement Pro Forma Adjustments
Test Year Twelve Months Ended 9/30/2005
(Thousands of Dollars)

Line No.	Description	(16)		(17)		(18)	
		Bark Beetle Remediation		Four Corners Coal Reclamation		Annualize Depreciation and Amortization	
		Total Co. (EE)	ACC (FF)	Total Co. (GG)	ACC (HH)	Total Co. (II)	ACC (JJ)
1.	Electric Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ 480	\$ 452
2.	Purchased Power and Fuel Costs	-	-	-	-	-	-
3.	Oper Rev Less Purch Pwr & Fuel Costs	-	-	1,305 (1,305)	1,284 (1,284)	480	452
4.	Other Operating Expenses:						
5.	Operations Excluding Fuel Expense	1,438	1,438	-	-	-	-
6.	Maintenance	-	-	-	-	-	-
	Subtotal	1,438	1,438	-	-	-	-
7.	Depreciation and Amortization	-	-	-	-	23,055	20,799
8.	Amortization of Gain	-	-	-	-	(77)	(71)
9.	Administrative and General	-	-	-	-	-	-
10.	Other Taxes	-	-	-	-	-	-
11.	Total	1,438	1,438	-	-	22,978	20,728
12.	Operating Income Before Income Tax	(1,438)	(1,438)	(1,305)	(1,284)	(22,498)	(20,276)
13.	Interest Expense	151	151	-	-	-	-
14.	Taxable Income	(1,589)	(1,589)	(1,305)	(1,284)	(22,498)	(20,276)
15.	Current Income Tax Rate - 39.05%	(621)	(621)	(510)	(501)	(8,785)	(7,918)
16.	Operating Income (line 12 - line 15)	(817)	(817)	(795)	(783)	(13,713)	(12,358)

WITNESS:

ROCKENBERGER

ROCKENBERGER

ROCKENBERGER

(16) Adjustment to Test Year operations to exclude expenses related to bark beetle remediation over and above normal 2002 operational expense as required by Decision No. 67744 and to amortize 2005 - 2006 estimated costs over a three year period.

(17) Adjustment to Test Year operations to reflect the annual final coal reclamation expense for the Four Corners Power Plant.

(18) Adjustment to Test Year operations to include depreciation and amortization expense based on the technical update to the depreciation rates authorized in Decision No. 67744; operating revenue related to depreciation and amortization billed to APSES and amortization of gain authorized in Decision No. 64306.

ARIZONA PUBLIC SERVICE COMPANY
Income Statement Pro Forma Adjustments
Test Year Twelve Months Ended 9/30/2005
(Thousands of Dollars)

Line No.	Description	(19)		(20)		(21)	
		Annualize Property Taxes		Annualize Payroll		Underfunded Pension Liability	
		Total Co. (KK)	ACC (LL)	Total Co. (MM)	ACC (NN)	Total Co. (OO)	ACC (PP)
1.	Electric Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	Purchased Power and Fuel Costs	-	-	-	-	-	-
3.	Oper Rev Less Purch Pwr & Fuel Costs	-	-	-	-	-	-
	Other Operating Expenses:						
4.	Operations Excluding Fuel Expense	-	-	5,326	5,025	43,695	41,166
5.	Maintenance	-	-	3,913	3,692	-	-
6.	Subtotal	-	-	9,239	8,717	43,695	41,166
7.	Depreciation and Amortization	-	-	-	-	-	-
8.	Amortization of Gain	-	-	-	-	-	-
9.	Administrative and General	-	-	-	-	-	-
10.	Other Taxes	16,867	16,719	-	-	-	-
11.	Total	16,867	16,719	9,239	8,717	43,695	41,166
12.	Operating Income Before Income Tax	(16,867)	(16,719)	(9,239)	(8,717)	(43,695)	(41,166)
13.	Interest Expense	-	-	-	-	-	-
14.	Taxable Income	(16,867)	(16,719)	(9,239)	(8,717)	(43,695)	(41,166)
15.	Current Income Tax Rate - 39.05%	(6,587)	(6,529)	(3,608)	(3,404)	(17,063)	(16,075)
16.	Operating Income (line 12 - line 15)	\$ (10,280)	\$ (10,190)	\$ (5,631)	\$ (5,313)	\$ (26,632)	\$ (25,091)

WITNESS:

ROCKENBERGER

ROCKENBERGER

ROCKENBERGER

(19) Adjustment to Test Year operations to annualize property taxes calculated using December 31, 2004 plant balances.

(20) Adjustment to Test Year operations to reflect the annualization of payroll, payroll tax, and benefit expenses to December 2005 employee levels, December 2005 wage levels for performance review employees, and April 2006 wage levels for union employees. Includes adjustment to remove officer incentive expense.

(21) Adjustment to Test Year operations to increase pension expense to accelerate the recovery of the Company's underfunded pension liability.

ARIZONA PUBLIC SERVICE COMPANY
Income Statement Pro Forma Adjustments
Test Year Twelve Months Ended 9/30/2005
(Thousands of Dollars)

Line No.	Description	(22)		(23)		(24)	
		Advertising		Miscellaneous Adjustments		Base Fuel and Purchased Power Including Off-System Sales	
		Total Co. (QQ)	ACC (RR)	Total Co. (SS)	ACC (TT)	Total Co. (UU)	ACC (VV)
1.	Electric Operating Revenues	\$ -	\$ -	\$ 2,217	\$ 2,217	\$ 78,479	\$ 77,215
2.	Purchased Power and Fuel Costs	-	-	-	-	321,873	321,039
3.	Oper Rev Less Purch Pwr & Fuel Costs	-	-	2,217	2,217	(243,394)	(243,824)
4.	Other Operating Expenses:						
5.	Operations Excluding Fuel Expense	(6,140)	(5,785)	(892)	(841)	-	-
6.	Maintenance	-	-	-	-	-	-
	Subtotal	(6,140)	(5,785)	(892)	(841)	-	-
7.	Depreciation and Amortization	-	-	-	-	-	-
8.	Amortization of Gain	-	-	-	-	-	-
9.	Administrative and General	-	-	6,985	4,778	-	-
10.	Other Taxes	-	-	-	-	-	-
11.	Total	(6,140)	(5,785)	6,093	3,937	-	-
12.	Operating Income Before Income Tax	6,140	5,785	(3,876)	(1,720)	(243,394)	(243,824)
13.	Interest Expense	-	-	-	-	-	-
14.	Taxable Income	6,140	5,785	(3,876)	(1,720)	(243,394)	(243,824)
15.	Current Income Tax Rate - 39.05%	2,398	2,259	(1,514)	(672)	(95,045)	(95,213)
16.	Operating Income (line 12 - line 15)	\$ 3,742	\$ 3,526	\$ (2,362)	\$ (1,048)	\$ (148,349)	\$ (148,611)

WITNESS:

ROCKENBERGER

ROCKENBERGER

EWEN

(22) Adjustment to Test Year operations to exclude advertising expenses related to Company branding.

(23) Adjustment to Test Year operations to eliminate non-recurring and out-of-period expenses.

(24) Adjustment to Test Year operations to include 2006 base fuel and purchased power expense and off-system revenues in cents/kWh at adjusted test year usage levels. This pro forma calculation represents a 90% hedge value, passed through to customers, of \$169,196,000. The net impact of this hedge value on ACC Jurisdictional Operating Income is \$103,124,000.

ARIZONA PUBLIC SERVICE COMPANY
Income Statement Pro Forma Adjustments
Test Year Twelve Months Ended 9/30/2005
(Thousands of Dollars)

Line No.	Description	(25)		(26)		(27)	
		Normalize Non-Nuclear Maintenance Expense		Normalize Nuclear Maintenance Expense		Annualize Customer Levels to Year End 2004	
		Total Co. (VV)	ACC (XX)	Total Co. (YY)	ACC (ZZ)	Total Co. (AAA)	ACC (BBB)
1.	Electric Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ 44,663	\$ 44,663
2.	Purchased Power and Fuel Costs	-	-	-	-	13,890	13,890
3.	Oper Rev Less Purch Pwr & Fuel Costs	-	-	-	-	30,773	30,773
Other Operating Expenses:							
4.	Operations Excluding Fuel Expense	-	-	-	-	2,455	2,455
5.	Maintenance	1,456	1,435	(729)	(718)	-	-
6.	Subtotal	1,456	1,435	(729)	(718)	2,455	2,455
7.	Depreciation and Amortization	-	-	-	-	-	-
8.	Amortization of Gain	-	-	-	-	-	-
9.	Administrative and General	-	-	-	-	-	-
10.	Other Taxes	-	-	-	-	-	-
11.	Total	1,456	1,435	(729)	(718)	2,455	2,455
12.	Operating Income Before Income Tax	(1,456)	(1,435)	729	718	28,318	28,318
13.	Interest Expense	-	-	-	-	-	-
14.	Taxable Income	(1,456)	(1,435)	729	718	28,318	28,318
15.	Current Income Tax Rate - 39.05%	(569)	(560)	285	280	11,058	11,058
16.	Operating Income (line 12 - line 15)	(887)	(875)	444	438	17,260	17,260

WITNESS:

EWEN

EWEN

EWEN

(25) Adjustment to Test Year operations to reflect the normalization of fossil production maintenance expense and to include O&M costs of generators acquired for compliance with the Environmental Portfolio Standard.

(26) Adjustment to Test Year operations to reflect the normalization of nuclear production maintenance expense.

(27) Adjustment to Test Year operations to reflect the annualization of customer counts at December 31, 2004.

ARIZONA PUBLIC SERVICE COMPANY
Income Statement Pro Forma Adjustments
Test Year Twelve Months Ended 9/30/2005
(Thousands of Dollars)

Line No.	Description	(28)		(29)		(30)	
		Normalize Weather Conditions		Annualize 4/1/05 ACC Rate Levels		E-3/E-4 Promotional Expense	
		Total Co. (CCC)	ACC (DDD)	Total Co. (EEE)	ACC (FFF)	Total Co. (GGG)	ACC (HHH)
1.	Electric Operating Revenues	\$ 10,938	\$ 10,938	\$ 17,136	\$ 17,136	\$ -	\$ -
2.	Purchased Power and Fuel Costs	4,224	4,224	-	-	-	-
3.	Oper Rev Less Purch Pwr & Fuel Costs	6,714	6,714	17,136	17,136	-	-
4.	Other Operating Expenses:						
5.	Operations Excluding Fuel Expense	747	747	-	-	62	62
6.	Maintenance	-	-	-	-	-	-
	Subtotal	747	747	-	-	62	62
7.	Depreciation and Amortization	-	-	-	-	-	-
8.	Amortization of Gain	-	-	-	-	-	-
9.	Administrative and General	-	-	-	-	-	-
10.	Other Taxes	-	-	-	-	-	-
11.	Total	747	747	-	-	62	62
12.	Operating Income Before Income Tax	5,967	5,967	17,136	17,136	(62)	(62)
13.	Interest Expense	-	-	-	-	-	-
14.	Taxable Income	5,967	5,967	17,136	17,136	(62)	(62)
15.	Current Income Tax Rate - 39.05%	2,330	2,330	6,692	6,692	(24)	(24)
16.	Operating Income (line 12 - line 15)	3,637	3,637	10,444	10,444	(38)	(38)
		\$	\$	\$	\$	\$	\$

WITNESS:

EWEN

RUMOLO

RUMOLO

(28) Adjustment to Test Year operations to reflect normal weather conditions for the ten years ended December 31, 2004.

(29) Adjustment to Test Year operations to reflect the annualization of ACC rate levels for the 4/1/05 rate increase authorized in Decision No. 67744.

(30) Adjustment to Test Year operations to reflect increased promotional expense for low-income rate options as required by Decision No. 67744.

ARIZONA PUBLIC SERVICE COMPANY
Income Statement Pro Forma Adjustments
Test Year Twelve Months Ended 9/30/2005
(Thousands of Dollars)

Line No.	Description	(31)		(32)	
		Schedule 1 Changes		Income Statement Adjustments (a)	
		Total Co. (III)	ACC (JJJ)	Total Co. (KKK)	ACC (LLL)
1.	Electric Operating Revenues	\$ 127	\$ 127	138,174	137,135
2.	Purchased Power and Fuel Costs	-	-	351,718	350,695
3.	Oper Rev Less Purch Pwr & Fuel Costs	127	127	(213,544)	(213,560)
4.	Other Operating Expenses:				
5.	Operations Excluding Fuel Expense	(19)	(19)	65,716	63,234
6.	Maintenance	-	-	17,131	16,756
	Subtotal	(19)	(19)	82,847	79,990
7.	Depreciation and Amortization	-	-	25,806	23,504
8.	Amortization of Gain	-	-	(77)	(71)
9.	Administrative and General	-	-	27,400	24,958
10.	Other Taxes	-	-	16,867	16,719
11.	Total	(19)	(19)	152,843	145,100
12.	Operating Income Before Income Tax	146	146	(366,367)	(358,660)
13.	Interest Expense	-	-	(5,669)	(4,470)
14.	Taxable Income	146	146	(360,718)	(354,190)
15.	Current Income Tax Rate - 39.05%	57	57	(144,010)	(140,396)
16.	Operating Income (line 12 - line 15)	\$ 89	\$ 89	\$ (222,377)	\$ (218,264)

WITNESS:

RUMOLO

(31) Adjustment to Test Year operations to reflect revenue related changes to Schedule 1 as authorized in Decision No. 67744.

(32) Income Tax Line 15 for the Total Income Statement Adjustments columns is not 39.05% of Total Taxable Income due to the required calculations for the Out-of-Period and Generation Production Deduction pro forma adjustments.

C-3

ARIZONA PUBLIC SERVICE COMPANY
Computation of Gross Revenue Conversion Factor
Test Year Ending September 30, 2005

<u>Line No.</u>	<u>Description</u>	<u>Percentage of Incremental Gross Revenues</u>
1.	Federal Income Taxes	32.82%
2.	State Income Taxes	<u>6.23%</u>
3.	Total Tax Percentage	39.05%
4.	Operating Income % = 100% - Tax Percentage	60.95%
5.	1/Operating Income % = Gross Revenue Conversion Factor	1.6407

Supporting Schedules:
N/A

Recap Schedules:
A-1

D-1

ARIZONA PUBLIC SERVICE COMPANY
Summary Cost of Capital
(Thousands of Dollars)

Line No.	Invested Capital	Adjusted *** End of Test Year 9/30/2005			Projected - Present Rates End Of 12/31/05			Line No.
		Amount	%	Cost Rate (d)	Composite Cost	Amount	%	
1.	Long-Term Debt * (a)	2,574,825	45.50%	5.41%	2.46%	\$2,573,983	45.75%	1.
2.	Preferred Stock (b)	-	0.00%	0.00%	0.00%	-	0.00%	2.
3.	Common Equity (c)	3,083,591	54.50%	11.50%	6.27%	3,052,590	54.25%	3.
4.	Short-Term Debt ** (a)	-	0.00%	0.00%	0.00%	-	0.00%	4.
5.	Total	\$5,658,416	100.00%		8.73%	\$5,626,573	100.00%	5.

Line No.	Invested Capital	Projected - Present Rates End Of 12/31/06			Projected - Proposed Rates End Of 12/31/07			Line No.
		Amount	%	Cost Rate (d)	Composite Cost	Amount	%	
6.	Long-Term Debt * (a)	\$2,738,260	47.48%	5.55%	2.64%	\$3,006,552	48.27%	6.
7.	Preferred Stock (b)	-	0.00%	0.00%	0.00%	-	0.00%	7.
8.	Common Equity (c)	\$3,029,313	52.52%	11.50%	6.04%	\$3,222,564	51.73%	8.
9.	Short-Term Debt ** (a)	-	0.00%	0.00%	0.00%	-	0.00%	9.
10.	Total	\$5,767,573	100.00%		8.68%	\$6,229,116	100.00%	10.

Notes:

* Debt Balances exclude unamortized discounts/premiums

** Under FERC regulations, short-term debt is utilized as a source of financing on Construction Work In Process, therefore recoverable through AFUDC provisions.

*** See Schedule D-1 page 2 of 2 for proforma adjustment to test year actual period ended 9/30/05

Supporting Schedules:

- (a) D-2
- (b) D-3
- (c) D-4

Recap Schedules:
(d) A-3

ARIZONA PUBLIC SERVICE COMPANY
Summary Cost of Capital
(Thousands of Dollars)

Line No.	Invested Capital	End of Test Year 9/30/2005 - Unadjusted				Proformas to Test Year Ended 9/30/2005						End of Test Year 9/30/2005 - Adjusted				Line No.
		Amount	%	Cost Rate	Composite Cost	Remaining Equity Infusion	Remaining 2005 Dividend	Adjusted Pension OCI to Zero	Adjusted Derivative OCI to Zero	Combined Total Adj. Amount	Cost Rate Adj.	Amount	%	Cost Rate	Composite Cost	
1.	Long-Term Debt * (a)	\$2,574,825	46.04%	5.41%	2.49%	-	-	-	-	-	-	2,574,825	45.50%	5.41%	2.46%	1.
2.	Preferred Stock (b)	-	0.00%	0.00%	0.00%	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	2.
3.	Common Equity (c)	3,017,154	53.96%	11.50%	6.21%	360,000	(127,500)	71,087	(237,150)	66,437	0.00%	3,083,591	54.50%	11.50%	6.27%	3.
4.	Short-Term Debt ** (a)	-	0.00%	0.00%	0.00%	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	4.
5.	Total	\$5,591,979	100.00%		8.70%							\$5,658,416	100.00%		8.73%	5.

* Debt Balances exclude unamortized discounts/premiums

** Under FERC regulations, short-term debt is utilized as a source of financing on Construction Work In Process, therefore recoverable through AFUDC provisions.

Supporting Schedules:

(a) D-2, page 2 of 2

(b) D-3

(c) D-4

D-2

ARIZONA PUBLIC SERVICE COMPANY
Cost of Long-Term and Short-Term Debt
(Thousands of Dollars)

Line No.	Description of Debt	Adjusted Test Year End of Year 9/30/2005 (b)		Projected - Present Rates End of Year 12/31/05		Projected - Present Rates End of Year 12/31/06		Projected - Proposed Rates End of Year 12/31/07		Line No.
		Outstanding	Annual Interest *	Outstanding	Annual Interest *	Outstanding	Annual Interest *	Outstanding	Annual Interest *	
1.	Long-Term: Pollution Control Indebtedness	655,855	23,285	655,855	21,745	655,855	26,501	655,855	27,872	1.
2.	Capitalized Lease obligation	8,494	468	7,533	806	5,505	648	3,797	519	2.
3.	Other Long-Term Debt - Unsecured Notes	1,910,476	114,928	1,910,595	114,763	2,076,900	124,253	2,346,900	144,103	3.
4.	Other	-	607	-	407	-	654	-	900	4.
5.	Total Long-Term (a) **	<u>\$2,574,825 (b)</u>	<u>139,288</u>	<u>2,573,983</u>	<u>137,721</u>	<u>2,738,260</u>	<u>152,056</u>	<u>3,006,552</u>	<u>\$173,394</u>	5.
6.	Cost Rate (a)	<u>5.41%</u>		<u>5.35%</u>		<u>5.55%</u>		<u>5.77%</u>		6.
7.	Short-term: Commercial Paper	-	-	-	-	-	-	-	-	7.
8.	Total Short-Term (a)	<u>***</u>	<u>-</u>	<u>***</u>	<u>-</u>	<u>***</u>	<u>-</u>	<u>-</u>	<u>-</u>	8.
9.	Cost Rate (a)	<u>N/A</u>		<u>N/A</u>		<u>N/A</u>		<u>N/A</u>		9.

* Including amortization of discount, premium and expense.

** Excludes unamortized discount

*** Under FERC regulations, short-term debt is utilized as a source of financing on Construction Work In Process, therefore recoverable through AFUDC provisions.

Supporting Schedules:
(b) E-1, page 2 of 2

Recap Schedules:
(a) D-1

D-3

ARIZONA PUBLIC SERVICE COMPANY
Cost of Preferred Stock
(Thousands of Dollars)

Line No.	Description of Issue	End of Test Year 9/30/05			End of Projected Year 12/31/05			End of Projected Year 12/31/06			End of Projected Year 12/31/07			Line No.
		Shares Outstanding	Amount	Dividend Requirement	Shares Outstanding	Amount	Dividend Requirement	Shares Outstanding	Amount	Dividend Requirement	Shares Outstanding	Amount	Dividend Requirement	
1.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1.
2.	Total (a) (b)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2.
3.	Cost Rate (a)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3.

Supporting Schedules:
(b) E-1

Recap Schedules:
(a) D-1

D-4

ARIZONA PUBLIC SERVICE COMPANY
Cost of Common Equity

A return on average common equity of at least 11.0% to 12.0% is necessary for the Company to attract and maintain investors in its common equity capital as of the end of the test year and the projected year. For purposes of this filing, the Company is willing to accept a return on common equity capital in the middle of that range of 11.50%.

Supporting Schedules
N/A

Recap Schedules
D-1

E-1

ARIZONA PUBLIC SERVICE COMPANY
Comparative Balance Sheets
Test Year 9/30/05 and Prior Years
(Thousands of Dollars)

Line No.	Description	Test Year Ended 9/30/2005 (A)	Prior Year Ended 12/31/2004 (B)	Prior Year Ended 12/31/2003 (C)	Prior Year Ended 12/31/2002 (D)	Line No.
UTILITY PLANT:						
1.	Electric plant in service and held for future use	\$10,546,772	\$9,120,407	\$8,826,033	\$8,299,131	1.
2.	Less accumulated depreciation and amortization	3,996,201	3,642,575	3,454,966	3,486,229	2.
3.	Total	6,550,571	5,477,832	5,371,067	4,812,902	3.
4.	Construction work in progress	332,623	249,243	187,478	329,089	4.
5.	Intangible assets, net of accumulated amortization	108,270	103,701	94,181	93,259	5.
6.	Nuclear fuel, net of amortization	59,889	51,188	52,011	51,124	6.
7.	Utility plant - net (a)	7,051,353	5,881,964	5,704,737	5,286,374	7.
INVESTMENTS AND OTHER ASSETS:						
8.	Note receivable from Pinnacle West Energy	-	498,489	497,865	-	8.
9.	Decommissioning trust accounts	290,537	267,700	240,645	194,440	9.
10.	Assets from risk management activities	250,607	20,123	18,001	31,622	10.
11.	Other assets	60,339	61,364	64,119	57,380	11.
12.	Total investments and other assets	601,483	847,676	820,630	283,442	12.
CURRENT ASSETS:						
13.	Cash and cash equivalents	721,835	49,575	42,152	42,549	13.
14.	Investment in debt securities	18,600	181,175	69,850	-	14.
15.	Customer and other receivables	449,290	353,772	329,925	412,457	15.
16.	Allowance for doubtful accounts	(3,763)	(3,444)	(3,743)	(1,341)	16.
17.	Materials and supplies, at average cost	106,427	83,893	80,682	79,985	17.
18.	Fossil fuel, at average cost	25,458	20,506	28,360	28,185	18.
19.	Deferred Income tax	-	-	-	4,094	19.
20.	Assets from risk management activities	668,382	70,430	52,448	39,616	20.
21.	Other	7,177	10,187	6,969	7,945	21.
22.	Total current assets	1,993,406	766,094	606,643	613,490	22.
DEFERRED DEBITS:						
23.	Deferred fuel and purchased power regulatory asset	142,806	-	-	-	23.
24.	Other regulatory assets	145,592	135,051	132,349	241,045	24.
25.	Unamortized debt issue costs	25,488	21,832	19,797	16,696	25.
26.	Other	66,643	69,541	73,056	80,760	26.
27.	Total deferred debits	380,529	226,424	225,202	338,501	27.
28.	TOTAL	\$10,026,771	\$7,722,158	\$7,357,212	\$6,521,807	28.

Supporting Schedules:
(a) E-5

Recap Schedules:
N/A - See Next Page

ARIZONA PUBLIC SERVICE COMPANY
Comparative Balance Sheets
Test Year 9/30/05 and Prior Years
(Thousands of Dollars)

Line No.	Description	Test Year Ended 9/30/2005 (A)	Prior Year Ended 12/31/2004 (B)	Prior Year Ended 12/31/2003 (C)	Prior Year Ended 12/31/2002 (D)	Line No.
CAPITALIZATION:						
1.	Common stock	\$178,162	\$178,162	\$178,162	\$178,162	1.
2.	Additional paid-in capital	1,703,098	1,246,804	1,246,804	1,246,804	2.
3.	Retained earnings	969,831	860,196	830,569	819,632	3.
	Accumulated other comprehensive income (loss)					
4.	Minimum pension liability adjustment	(71,087)	(71,087)	(57,158)	(61,487)	4.
5.	Derivative instruments	237,150	18,327	5,253	(23,799)	5.
6.	Common stock equity (b)	<u>3,017,154</u>	<u>2,232,402</u>	<u>2,203,630</u>	<u>2,159,312</u>	6.
7.	Long-term debt less current maturities (b)	<u>2,563,591</u>	<u>2,267,094</u>	<u>2,135,606</u>	<u>2,217,340</u>	7.
8.	Total capitalization	<u>5,580,745</u>	<u>4,499,496</u>	<u>4,339,236</u>	<u>4,376,652</u>	8.
CURRENT LIABILITIES:						
9.	Current maturities of long-term debt	1,877	451,247	487,067	3,503	9.
10.	Accounts payable	233,687	215,076	131,383	118,133	10.
11.	Accrued taxes	395,102	292,521	90,474	82,557	11.
12.	Accrued interest	35,766	33,332	42,702	42,608	12.
13.	Customer deposits	54,860	51,804	45,481	39,865	13.
14.	Deferred income taxes	9,057	9,057	631	-	14.
15.	Liabilities from risk management activities	596,920	34,292	58,138	59,773	15.
16.	Account payable to Pinnacle West Energy	500,000	-	-	-	16.
17.	Other	221,852	91,441	60,008	51,820	17.
18.	Total current liabilities	<u>2,049,121</u>	<u>1,178,770</u>	<u>915,884</u>	<u>398,259</u>	18.
DEFERRED CREDITS AND OTHER:						
19.	Deferred income taxes	1,330,510	1,108,571	1,257,671	1,225,552	19.
20.	Regulatory liabilities	183,982	130,252	103,373	26,264	20.
21.	Liability for asset retirements and removals	263,457	251,612	234,440	-	21.
22.	Pension liability	197,501	203,668	160,639	156,442	22.
23.	Unamortized gain - sale of utility plant	46,901	50,333	54,909	59,484	23.
24.	Customer advances for construction	59,807	59,185	52,783	45,513	24.
25.	Liabilities from risk management-long term	86,500	13,124	4,502	36,678	25.
26.	Other	228,247	227,147	233,775	196,963	26.
27.	Total deferred credits and other	<u>2,396,905</u>	<u>2,043,892</u>	<u>2,102,092</u>	<u>1,746,896</u>	27.
28.	TOTAL	<u>\$10,026,771</u>	<u>\$7,722,158</u>	<u>\$7,357,212</u>	<u>\$6,521,807</u>	28.

Supporting Schedule:
N/A - See Previous Page

Recap Schedules:
(b) A-3

E-2

ARIZONA PUBLIC SERVICE COMPANY
Comparative Income Statements
Test Year Ended 9/30/05 and Prior Years
(Dollars in Thousands, Except per Share Amounts)

Line No.	Description	Test Year 12 months Ended 9/30/2005 (A)	Prior Year Ended 12/31/2004 (B)	Prior Year Ended 12/31/2003 (C)	Prior Year Ended 12/31/2002 (D)	Line No.
1.	Electric Operating Revenues	\$ 3,371,546	\$ 3,531,125	\$ 2,904,040	\$ 2,093,393	1.
	Operating Expenses:					
2.	Purchased Power and Fuel	1,822,565	2,097,258	1,502,540	628,030	2.
3.	Operations and maintenance excluding fuel expenses	573,962	540,277	513,604	495,845	3.
4.	Depreciation and amortization	318,961	336,648	389,240	399,640	4.
5.	Income taxes	153,962	113,696	91,646	132,953	5.
6.	Other taxes	124,972	114,265	108,852	107,925	6.
7.	Total	<u>2,994,422</u>	<u>3,202,144</u>	<u>2,605,882</u>	<u>1,764,393</u>	7.
8.	Operating Income	<u>377,124</u>	<u>328,981</u>	<u>298,158</u>	<u>329,000</u>	8.
	Other Income (Deductions)					
9.	Income taxes	56,698	(6,334)	4,792	6,148	9.
10.	Allowance for equity funds used during construction	10,433	4,885	14,240	-	10.
11.	Regulatory disallowance	(143,217)	-	-	-	11.
12.	Other income	26,019	30,593	20,277	5,149	12.
13.	Other expense	(15,176)	(13,816)	(12,962)	(19,338)	13.
14.	Total	<u>(65,243)</u>	<u>15,328</u>	<u>26,347</u>	<u>(8,041)</u>	14.
15.	Income Before Interest Deductions	<u>311,881</u>	<u>344,309</u>	<u>324,505</u>	<u>320,959</u>	15.
	Interest Deductions					
16.	Interest on long-term debt	141,301	140,556	142,706	128,462	16.
17.	Interest on short-term borrowings	6,285	6,427	4,904	5,416	17.
18.	Debt discount, premium and expense	4,344	4,854	3,337	2,888	18.
19.	Capitalized interest	(7,257)	(7,155)	(7,379)	(15,150)	19.
20.	Total	<u>144,673</u>	<u>144,682</u>	<u>143,568</u>	<u>121,616</u>	20.
21.	Net Income	<u>\$ 167,208</u>	<u>\$ 199,627</u>	<u>\$ 180,937</u>	<u>\$ 199,343</u>	21.
22.	Average Common Shares Outstanding	71,264,927	71,264,927	71,264,927	71,264,927	22.
23.	Earnings Per Share of Average Common Stock Outstanding	<u>\$ 2.35</u>	<u>\$ 2.80</u>	<u>\$ 2.54</u>	<u>\$ 2.80</u>	23.

Supporting Schedules:
N/A

Recap Schedules:
A-2

E-3

ARIZONA PUBLIC SERVICE COMPANY
Comparative Statements of Cash Flows
Test Year 9/30/05 and Prior Years
(Dollars in Thousands)

Line No.	Description	Test Year Ended 9/30/2005	Prior Year Ended 12/31/2004	Prior Year Ended 12/31/2003	Prior Year Ended 12/31/2002	Line No.
Cash Flows from Operating Activities:						
1.	Net income	\$ 167,208	\$ 199,627	\$ 180,937	\$ 199,343	1.
Items Not Requiring Cash:						
2.	Regulatory disallowance	143,217	-	-	-	2.
3.	Depreciation and amortization including nuclear fuel	347,938	367,094	417,997	430,825	3.
4.	Deferred fuel and purchased power	(142,806)	-	-	-	4.
5.	Allowance for equity funds used during construction	(10,433)	(4,885)	(14,240)	-	5.
6.	Deferred income taxes	(136,155)	(140,855)	(1,087)	206,767	6.
7.	Change in derivative mark-to-market valuations	9,159	(15,807)	2,339	2,957	7.
Changes in Certain Current Assets and Liabilities:						
8.	Accounts receivable	3,380	(24,146)	85,106	(99,234)	8.
9.	Materials, supplies and fossil fuel	(10,513)	4,643	(872)	68	9.
10.	Other current assets	959	(2,529)	976	2,227	10.
11.	Accounts payable	30,049	88,937	17,961	15,372	11.
12.	Other current liabilities	301,882	230,433	21,815	20,751	12.
13.	Change in customer advances	(1,914)	6,402	7,270	(23,780)	13.
14.	Change in other long-term assets	(32,432)	(37,541)	(13,769)	(58,101)	14.
15.	Change in other long-term liabilities	193,766	46,765	72,691	7,317	15.
16.	Net cash flow provided by operating activities (a)	863,305	718,138	777,124	704,512	16.
Cash Flows from Investing Activities:						
17.	Capital expenditures	(643,655)	(513,677)	(426,260)	(490,156)	17.
18.	Purchase of Sundance Plant	(185,046)	-	-	-	18.
19.	Capitalized interest	(7,257)	(7,155)	(7,379)	(15,150)	19.
20.	Repayment of loan by Pinnacle West Energy	500,000	-	-	-	20.
21.	Loan to Pinnacle West Energy	-	-	(497,865)	-	21.
22.	Purchases of investment securities	(1,693,384)	(871,810)	(855,660)	-	22.
23.	Proceeds from sale of investment securities	1,920,939	760,485	785,810	-	23.
24.	Other	(3,009)	(805)	(8,296)	44,918	24.
25.	Net cash flow used for investing activities (a)	(111,412)	(632,962)	(1,009,650)	(460,388)	25.
Cash Flows from Financing Activities:						
26.	Issuance of long-term debt	413,687	478,140	491,654	459,926	26.
27.	Short-term borrowings	-	-	-	(171,162)	27.
28.	Equity infusion	100,000	-	-	0	28.
29.	Dividends paid on common stock	(85,000)	(170,000)	(170,000)	(170,000)	29.
30.	Repayment and reacquisition of long-term debt	(568,705)	(385,893)	(89,525)	(337,160)	30.
31.	Net cash flow provided by (used for) financing activities (a)	(140,018)	(77,753)	232,129	(218,396)	31.
32.	Net increase (decrease) in cash and cash equivalents	611,875	7,423	(397)	25,728	32.
33.	Cash and cash equivalents at beginning of period	109,960	42,152	42,549	16,821	33.
34.	Cash and cash equivalents at end of period	\$ 721,835	\$ 49,575	\$ 42,152	\$ 42,549	34.

Supporting Schedules:
N/A

Recap Schedules:
(a) A-5

E-4

ARIZONA PUBLIC SERVICE COMPANY
Statement of Changes In Stockholders' Equity
Test Year Ended 9/30/05 and Prior Years
(Dollars in Thousands)

Line No.	Description	Common Shares	Common Stock Amount	Additional Paid-In Capital	Retained Earnings	Accumulated Other Comprehensive Income (Loss)	Total	Line No.
1.	Balance at December 31, 2001	71,264,947	\$ 178,162	\$ 1,246,804	\$ 790,289	\$ (64,565)	\$ 2,150,690	1.
2.	Net income				199,343		199,343	2.
3.	Minimum pension liability adjustment, net of tax expense of \$39,696					(60,521)	(60,521)	3.
4.	Unrealized gain on derivative instruments, net of tax expense of \$25,426					38,764	38,764	4.
5.	Reclassification of realized loss to income, net of tax expense of \$679					1,036	1,036	5.
6.	Comprehensive income				199,343	(20,721)	178,622	6.
7.	Common stock dividends				(170,000)		(170,000)	7.
8.	Balance at December 31, 2002	<u>71,264,947</u>	<u>178,162</u>	<u>1,246,804</u>	<u>819,632</u>	<u>(85,286)</u>	<u>2,159,312</u>	8.
9.	Net income				180,937		180,937	9.
10.	Minimum pension liability adjustment, net of tax expense of \$3,105					4,329	4,329	10.
11.	Unrealized gain on derivative instruments, net of tax expense of \$15,824					24,135	24,135	11.
12.	Reclassification of realized loss to income, net of tax expense of \$3,207					4,917	4,917	12.
13.	Comprehensive income				180,937	33,381	214,318	13.
14.	Common stock dividends				(170,000)		(170,000)	14.
15.	Balance at December 31, 2003	<u>71,264,947</u>	<u>178,162</u>	<u>1,246,804</u>	<u>830,569</u>	<u>(51,905)</u>	<u>2,203,630</u>	15.
16.	Net income				199,627		199,627	16.
17.	Minimum pension liability adjustment, net of tax benefit of \$8,936					(13,929)	(13,929)	17.
18.	Unrealized gain on derivative instruments, net of tax expense of \$16,824					25,892	25,892	18.
19.	Reclassification of realized gain to income, net of tax benefit of \$8,344					(12,818)	(12,818)	19.
20.	Comprehensive income (loss)				199,627	(855)	198,772	20.
21.	Common stock dividends				(170,000)		(170,000)	21.
22.	Balance at December 31, 2004	<u>71,264,947</u>	<u>\$ 178,162</u>	<u>\$ 1,246,804</u>	<u>\$ 860,196</u>	<u>\$ (52,760)</u>	<u>\$ 2,232,402</u>	22.
23.	Net income				152,135		152,135	23.
24.	Unrealized gain on derivative instruments, net of tax expense of \$16,824					242,279	242,279	24.
25.	Reclassification of realized gain to income, net of tax benefit of \$8,344					(23,456)	(23,456)	25.
26.	Comprehensive income (loss)				152,135	218,823	370,958	26.
27.	Common stock dividends				(42,500)		(42,500)	27.
28.	Equity Infusion			100,000			100,000	28.
29.	PWEC Units Transfer			356,294			356,294	29.
30.	Balance at September 30, 2005	<u>71,264,947</u>	<u>\$ 178,162</u>	<u>\$ 1,703,098</u>	<u>\$ 969,831</u>	<u>\$ 166,063</u>	<u>\$ 3,017,154</u>	30.

Supporting Schedules:
N/A

Recap Schedules:
N/A

E-5

ARIZONA PUBLIC SERVICE COMPANY
Summary Detail of Utility Plant
Test Year Ended 9/30/05 & Prior Year Ended 12/31/04
(Thousands of Dollars)

Line No.	Account Description	Account Number	Prior Year Ended Bal. 12/31/2004	Net Additions (9 Months)	Test Year Ended Bal. 9/30/2005	Line No.
1.	Gross Plant Includible in Rate Base: (a) Plant in Service	101	\$ 9,364,973	\$ 1,453,929	\$ 10,818,902	1.
2.	Less: Accum. Depreciation-Plant in Service	108	3,605,085	345,709	3,950,794	2.
3.	Accum. Amortization-Plant in Service	111	189,892	29,839	219,731	3.
4.	Net Plant Includible in Rate Base		5,569,996	1,078,381	6,648,377	4.
5.	Nuclear fuel, net of amortization	120.2-120.5	51,188	8,701	59,889	5.
6.	Construction Work in Progress	107	236,396	84,526	320,922	6.
7.	Nuclear Fuel in Process	120.1	12,847	(1,146)	11,701	7.
8.	Total Construction Work in Progress (b)		249,243	83,380	332,623	8.
9.	Plant Held for Future Use	105	13,978	(1,073)	12,905	9.
10.	Less: Accum Depreciation Related to Plant Held for Future Use	111	2,441	-	2,441	10.
11.	Net Plant held for Future Use		11,537	(1,073)	10,464	11.
12.	Utility Plant - Net		\$ 5,881,964	\$ 1,169,389	\$ 7,051,353	12.

Supporting Schedules:
N/A

Recap Schedules:
(a) A-4
(b) E-1

ARIZONA PUBLIC SERVICE COMPANY
Detail of Plant Includible in Rate Base
Test Year Ended 9/30/05 & Prior Year Ended 12/31/04
(Thousands of Dollars)

Line No.	Account No.	Account Description	Prior Year Ended Bal. 12/31/2004	Net Additions (9 Months)	Test Year Ended Bal. 9/30/2005	Line No.
1.	301	Intangible Plant:				1.
2.	302	Organization	\$ 74	-	\$ 74	2.
3.	303	Franchises and Consents	1,513	1,451	2,964	3.
		Miscellaneous Intangible Plant	259,212	23,087	282,299	
4.		Total Intangible Plant	\$ 260,799	24,538	\$ 285,337	4.
5.	310	Production Plant:				5.
6.	311	Steam Production Plant:				6.
7.	312	Land and Land Rights	3,374	(2)	3,372	7.
8.	314	Structures and Improvements	132,333	(290)	132,043	8.
9.	315	Boiler Plant Equipment	838,293	18,357	856,650	9.
10.	316	Turbogenerator Units	201,403	12,432	213,835	10.
11.	317	Accessory Electric Equipment	138,405	2,468	140,873	11.
		Miscellaneous Power Plant Equip	60,886	3,796	64,682	
		ARO for Steam Production	1,018	(13)	1,005	
12.		Total Steam Production Plant	\$ 1,375,712	\$ 36,748	\$ 1,412,460	12.
13.	320	Nuclear Production Plant:				13.
14.	321	Land and Land Rights	3,471	30	3,501	14.
15.	322	Structures and Improvements	642,992	3,602	646,594	15.
16.	323	Boiler Plant Equipment	1,033,400	1,217	1,034,617	16.
17.	324	Turbogenerator Units	351,073	(862)	350,211	17.
18.	325	Accessory Electric Equipment	273,910	2,636	276,546	18.
19.	326	Miscellaneous Power Plant Equip	133,739	388	134,127	19.
		ARO for Nuclear Production	57,338	5,011	62,349	
20.		Total Nuclear Production Plant	\$ 2,495,923	\$ 12,022	\$ 2,507,945	20.

Supporting Schedules:
N/A

Recap Schedule:
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ARIZONA PUBLIC SERVICE COMPANY
Detail of Plant Includible in Rate Base
Test Year Ended 9/30/05 & Prior Year Ended 12/31/04
(Thousands of Dollars)

Line No.	Account No.	Account Description	Prior Year Ended Bal. 12/31/2004	Net Additions (9 Months)	Test Year Ended Bal. 9/30/2005	Line No.
1.	330	Hydraulic Production Plant:				1.
2.	331	Land and Land Rights	\$ 65	(65)	-	2.
3.	332	Structures and Improvements	101	(101)	-	3.
4.	333	Reservoirs, Dams and Waterways	992	(992)	-	4.
5.	334	Water Wheels, Turbines and Generators	157	(157)	-	5.
6.	335	Accessory Electric Equipment	628	(628)	-	6.
7.	336	Miscellaneous Power Plant Equip	126	(126)	-	7.
8.	337	Roads, Railroads and Bridges	77	(77)	-	8.
		ARO for Hydraulic Production	10,148	(336)	9,812	
9.		Total Hydraulic Production Plant	\$ 12,294	(2,482)	\$ 9,812	9.
10.	340	Other Production Plant:				10.
11.	341	Land and Land Rights	28	3,130	3,158	11.
12.	342	Structures and Improvements	10,180	46,183	56,363	12.
13.	343	Fuel Holders, Producers and Accessories	26,096	8,548	34,644	13.
14.	344	Prime Movers	32,466	566,260	598,726	14.
15.	345	Generators	111,716	404,527	516,243	15.
16.	346	Accessory Electric Equipment	19,867	59,560	79,427	16.
		Miscellaneous Power Plant Equip	5,461	1,318	6,779	
17.		Total Other Production Plant	\$ 205,814	1,089,526	\$ 1,295,340	17.
18.		Total Production Plant	\$ 4,089,742	1,135,815	\$ 5,225,557	18.

Supporting Schedules:
N/A

Recap Schedule:
E-5, page 1 of 6

ARIZONA PUBLIC SERVICE COMPANY
Detail of Plant Includible in Rate Base
Test Year Ended 9/30/05 & Prior Year Ended 12/31/04
(Thousands of Dollars)

Line No.	Account No.	Account Description	Prior Year Ended Bal. 12/31/2004	Net Additions (9 Months)	Test Year Ended Bal. 9/30/2005	Line No.
1.	350 (a)	Transmission Plant				1.
2.	352 (a)	Land and Land Rights	\$ 59,089	\$ 1,598	\$ 60,687	2.
3.	353 (a)	Structures and Improvements	29,520	783	30,303	3.
4.	354 (a)	Station Equipment	490,540	70,381	560,921	4.
5.	355 (a)	Towers and Fixtures	83,979	1	83,980	5.
6.	356 (a)	Poles and Fixtures	207,995	9,714	217,709	6.
7.	357	Overhead Conductors and Devices	248,362	13,139	261,501	7.
8.	358	Underground Conduit	17,384	46	17,430	8.
		Underground Conductors and Devices	21,821	647	22,468	
9.		Total Transmission Plant	\$ 1,158,690	\$ 96,309	\$ 1,254,999	9.
10.	360	Distribution Plant:				10.
11.	361	Land and Land Rights	30,764	3,631	34,395	11.
12.	362	Structures and Improvements	30,900	586	31,486	12.
13.	364	Station Equipment	242,576	24,215	266,791	13.
14.	365	Poles, Towers, and Fixtures	370,273	11,217	381,490	14.
15.	366	Overhead Conductors and Devices	233,952	10,759	244,711	15.
16.	367	Underground Conduit	509,267	21,656	530,923	16.
17.	368	Underground Conductors and Devices	908,715	67,584	976,299	17.
18.	369	Line Transformers	537,761	21,059	558,820	18.
19.	370	Services	268,098	12,483	280,581	19.
20.	371	Meters	157,378	4,211	161,589	20.
21.	373	Installations on Customers' Premises	31,988	1,464	33,452	21.
		Street Lighting and Signal Systems	60,236	5,549	65,785	
22.		Total Distribution Plant	\$ 3,381,908	\$ 184,414	\$ 3,566,322	22.

(a) Excludes SCE 500kv Transmission Line

Supporting Schedules:
N/A

Recap Schedule:
E-5, page 1 of 6

ARIZONA PUBLIC SERVICE COMPANY
Detail of Plant Includible in Rate Base
Test Year Ended 9/30/05 & Prior Year Ended 12/31/04
(Thousands of Dollars)

Line No.	Account No.	Account Description	Prior Year Ended Bal. 12/31/2004	Net Additions (9 Months)	Test Year Ended Bal. 9/30/2005	Line No.
General Plant						
1.	389	Land and Land Rights	\$ 7,422	\$ 3,218	\$ 10,640	1.
2.	390	Structures and Improvements	120,158	5,849	126,007	2.
3.	391 (b)	Office Furniture and Equipment	99,194	5,638	104,832	3.
4.	392 (b)	Transportation Equipment	37,686	242	37,928	4.
5.	393	Stores Equipment	1,236	-	1,236	5.
6.	394	Tools, Shop and Garage Equipment	14,048	1,307	15,355	6.
7.	395	Laboratory Equipment	1,610	3	1,613	7.
8.	396	Power Operated Equipment	22,004	(1,054)	20,950	8.
9.	397 (a)	Communication Equipment	109,565	(357)	109,208	9.
10.	398	Miscellaneous Equipment	9,261	(1,998)	7,263	10.
11.		Total General Plant	\$ 422,184	\$ 12,848	\$ 435,032	11.
SCE 500kv Transmission Line						
12.	350	Land and Land Rights	2,322	-	2,322	12.
13.	352	Structures and Improvements	410	-	410	13.
14.	353	Station Equipment	9,320	-	9,320	14.
15.	354	Towers and Fixtures	13,753	(1)	13,752	15.
16.	355	Poles and Fixtures	930	-	930	16.
17.	356	Overhead Conductors and Devices	22,654	7	22,661	17.
18.		Total SCE Transmission Line	\$ 49,389	\$ 6	\$ 49,395	18.

(a) Excludes SCE 500kv Transmission Line
(b) Includes Capitalized Leases

Supporting Schedules:
N/A

Recap Schedule:
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ARIZONA PUBLIC SERVICE COMPANY
Detail of Plant Includible in Rate Base
Test Year Ended 9/30/05 & Prior Year Ended 12/31/04
(Thousands of Dollars)

Line No.	Account No.	Account Description	Prior Year Ended Bal. 12/31/2004	Net Additions (9 Months)	Test Year Ended Bal. 9/30/2005	Line No.
1.	397	SCE 500kv - General Plant Communication Equipment	\$ 2,260	-	\$ 2,260	1.
2.		Total SCE 500kv Line	\$ 51,649	\$ 6	\$ 51,655	2.
3.		Total Plant in Service - 101	\$ 9,364,973	\$ 1,453,929	\$ 10,818,902	3.
4.		Total Net Plant Includible in Rate Base	\$ 9,364,973	\$ 1,453,929	\$ 10,818,902	4.

Supporting Schedules:
N/A

Recap Schedule:
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SCHEDULE E-6 DOES NOT APPLY

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ARIZONA PUBLIC SERVICE COMPANY
Electric Operating Statistics
Test Year Ending September 30, 2005 and Prior Years

Line No.	Description	Test Year Ended 9/30/2005 (a)	Prior Year 2004 (b)	Prior Year 2003 (c)	Prior Year 2002 (d)	Line No.
1	kWh Sales (thousands)					1
2	Residential	12,034,503	11,497,367	11,139,289	10,447,596	2
3	Commercial	11,561,699	11,255,869	10,967,277	10,594,216	3
4	Industrial	2,376,393	2,389,749	2,324,208	2,195,881	4
5	Irrigation	25,446	25,793	27,609	30,994	5
6	Public Street and Highway Lighting	111,241	108,415	101,808	99,529	6
7	Other Sales to Public Authorities	3,615	3,913	4,173	4,474	7
8	Total Sales to Ultimate Consumers	26,112,897	25,281,106	24,564,364	23,372,690	8
9	Sales for Resale - Requirements Customers	654,410	706,006	581,269	493,090	9
10	Sales for Resale - Other Customers	24,178,550	30,680,590	20,688,939	5,206,324	10
11	Total Sales for Resale	24,830,960	31,386,596	21,270,208	5,699,414	11
12	Total kWh Sales	50,943,857	56,667,702	45,834,572	29,072,104	12
13	Average Number of Customers					13
14	Residential	886,460	859,069	828,366	801,801	14
15	Commercial	105,454	102,393	98,424	95,575	15
16	Industrial	3,445	3,390	3,340	3,325	16
17	Irrigation	335	340	341	346	17
18	Public Street and Highway Lighting	814	794	778	759	18
19	Other Sales to Public Authorities	193	199	210	223	19
20	Total Retail Customers	996,701	966,185	931,459	902,029	20
21	Sales for Resale - Requirements Customers	15	16	21	21	21
22	Total Customers	996,716	966,201	931,480	902,050	22
23	Average kWh Use (Annual)					23
24	Residential	13,576	13,384	13,447	13,030	24
25	Commercial	109,637	109,928	111,429	110,847	25
26	Industrial	689,809	704,941	695,871	660,415	26
27	Irrigation	75,958	75,862	80,965	89,578	27
28	Public Street and Highway Lighting	136,660	136,543	130,859	131,132	28
29	Other Sales to Public Authorities	18,731	19,663	19,871	20,063	29
30	Sales for Resale - Requirements Customers	43,627,333	44,125,375	27,679,476	23,480,476	30
31	Average Annual Revenue per Residential Customer					31
32	Annual Revenue	1,190.62	1,142.99	1,159.13	1,139.97	32
33	Revenue per kWh (Cents)	8.77	8.54	8.62	8.75	33
34	Direct Production Expense per kWh Sold (Cents)					34
35	Direct Transmission Expense per kWh Sold (Cents)	4.00	4.08	3.72	2.90	34
		0.06	0.05	0.06	0.09	35

Supporting Schedules:

N/A

Recap Schedules:

N/A

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ARIZONA PUBLIC SERVICE COMPANY
Comparative Operating Income Statements
Test Year 9/30/05 and Prior Years
(Dollars in Thousands)

<i>Line No.</i>	<i>Description</i>	Test Year Ended 9/30/2005 (a)	Test Year Ended 12/31/2004 (b)	Prior Year Ended 12/31/2003 (c)	Prior Year Ended 12/31/2002 (d)	<i>Line No.</i>
	Federal Taxes:					
1.	Income	\$ 190,079	\$ 201,419	\$ 74,389	\$ (56,554)	1.
2.	F.I.C.A.*	15,377	14,410	14,049	29,831	2.
3.	Deferred Income Taxes	(65,875)	(117,178)	3,763	170,143	3.
4.	Unemployment	-	-	-	316	4.
5.	Total	<u>139,581</u>	<u>98,651</u>	<u>92,201</u>	<u>143,736</u>	5.
6.	Ad Valorem**	123,404	113,594	108,770	103,906	6.
7.	Sales	1,190	671	82	130,981	7.
	State Taxes:					
8.	Income	42,125	52,425	12,705	(16,825)	8.
9.	Unemployment	-	-	-	34	9.
10.	Deferred Income Taxes	(12,366)	(22,970)	788	36,191	10.
11.	Total	<u>154,353</u>	<u>143,720</u>	<u>122,345</u>	<u>254,287</u>	11.
12.	Total Taxes	<u>\$ 293,934</u>	<u>\$ 242,371</u>	<u>\$ 214,546</u>	<u>\$ 398,023</u>	12.

* Includes payroll related taxes charged to others

** Includes local taxes

Supporting Schedules:
N/A

Recap Schedules:
N/A

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ARIZONA PUBLIC SERVICE COMPANY
Notes to Financial Statements

See the attached Arizona Public Service Company Form 10-Q filed with the Securities and Exchange Commission for the period ended September 30, 2005. The notes to the financial statements are contained on pages 9 through 32 and pages 38 through 43 of the document.

Supporting Schedules
N/A

Recap Schedules
N/A

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FORM 10-Q

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

(Mark One)

☒ **QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended September 30, 2005

OR

☐ **TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from _____ to _____

Commission File Number	Exact Name of Each Registrant as specified in its charter; State of Incorporation; Address; and Telephone Number	IRS Employer Identification No.
1-8962	PINNACLE WEST CAPITAL CORPORATION (an Arizona corporation) 400 North Fifth Street, P.O. Box 53999 Phoenix, Arizona 85072-3999 (602) 250-1000	86-0512431
1-4473	ARIZONA PUBLIC SERVICE COMPANY (an Arizona corporation) 400 North Fifth Street, P.O. Box 53999 Phoenix, Arizona 85072-3999 (602) 250-1000	86-0011170

Indicate by check mark whether each registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes ☒ No ☐

Indicate by check mark whether each registrant is an accelerated filer (as defined in Exchange Act Rule 12b-2).

PINNACLE WEST CAPITAL CORPORATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
ARIZONA PUBLIC SERVICE COMPANY	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

Indicate by check mark whether each registrant is a shell company (as defined in Exchange Act Rule 12b-2).

PINNACLE WEST CAPITAL CORPORATION	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
ARIZONA PUBLIC SERVICE COMPANY	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

Indicate the number of shares outstanding of each of the issuer's classes of common stock as of the latest practicable date.

PINNACLE WEST CAPITAL CORPORATION Number of shares of common stock, no par value, outstanding as of November 7, 2005: 99,000,520

ARIZONA PUBLIC SERVICE COMPANY Number of shares of common stock, \$2.50 par value, outstanding as of November 7, 2005: 71,264,947

Arizona Public Service Company meets the conditions set forth in General Instruction H(1)(a) and (b) of Form 10-Q and is therefore filing this form with the reduced disclosure format allowed under that General Instruction.

This combined Form 10-Q is separately filed by Pinnacle West Capital Corporation and Arizona Public Service Company. Each registrant is filing on its own behalf all of the information contained in this Form 10-Q that relates to such

registrant. Neither registrant is filing any information that does not relate to such registrant, and therefore makes no representation as to any such information.

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GLOSSARY

ACC — Arizona Corporation Commission
ADEQ — Arizona Department of Environmental Quality
ALJ — Administrative Law Judge
APS — Arizona Public Service Company, a subsidiary of the Company
APS Energy Services — APS Energy Services Company, Inc., a subsidiary of the Company
CC&N — Certificate of Convenience and Necessity
Clean Air Act — Clean Air Act, as amended
Company — Pinnacle West Capital Corporation
DOE — United States Department of Energy
EITF — FASB's Emerging Issues Task Force
El Dorado — El Dorado Investment Company, a subsidiary of the Company
EPA — United States Environmental Protection Agency
ERMC — Energy Risk Management Committee
FASB — Financial Accounting Standards Board
FERC — United States Federal Energy Regulatory Commission
FIN — FASB Interpretation
Financing Order — ACC Order that authorized APS' \$500 million loan to Pinnacle West Energy in May 2003
GAAP — accounting principles generally accepted in the United States of America
GenWest — GenWest, LLC, a wholly-owned subsidiary of Pinnacle West Energy
IRS — United States Internal Revenue Service
kWh — kilowatt-hour
Moody's — Moody's Investors Service
MW — megawatt, one million watts
MWh — megawatt-hours, one million watts per hour
NAC — collectively, NAC Holding Inc. and NAC International Inc., subsidiaries of El Dorado that were sold in November 2004
Native Load — retail and wholesale sales supplied under traditional cost-based rate regulation
NPC — Nevada Power Company
NPUC — Nevada Public Utilities Commission
NRC — United States Nuclear Regulatory Commission
Nuclear Waste Act — Nuclear Waste Policy Act of 1982, as amended
OCI — other comprehensive income

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Off-System Sales — sales of electricity from generation owned by the Company that is over and above the amount required to serve APS' retail customers and traditional wholesale contracts

Palo Verde — Palo Verde Nuclear Generating Station

Pinnacle West — Pinnacle West Capital Corporation, the Company

Pinnacle West Energy — Pinnacle West Energy Corporation, a subsidiary of the Company

PPL Sundance — PPL Sundance Energy, LLC

PRP — potentially responsible party

PSA — power supply adjustor

PWEC Dedicated Assets — the following power plants, each of which was transferred by Pinnacle West Energy to APS on July 29, 2005: Redhawk Units 1 and 2, West Phoenix Units 4 and 5 and Saguaro Unit 3

PX — California Power Exchange

Retail Fuel and Power Costs — fuel and purchased power costs eligible to be deferred under the PSA

RFP — request for proposals

Salt River Project — Salt River Project Agricultural Improvement and Power District

SEC — United States Securities and Exchange Commission

SFAS — Statement of Financial Accounting Standards

Silverhawk — Silverhawk Power Station, a 570-megawatt, natural gas-fueled, combined-cycle electric generating facility located 20 miles north of Las Vegas, Nevada

Standard & Poor's — Standard & Poor's Corporation

SunCor — SunCor Development Company, a subsidiary of the Company

Sundance Plant — 450-megawatt generating facility located approximately 55 miles southeast of Phoenix, Arizona

Superfund — Comprehensive Environmental Response, Compensation and Liability Act

T&D — transmission and distribution

Track B Order — ACC order dated March 14, 2003 regarding competitive solicitation requirements for power purchases by Arizona's investor-owned electric utilities

Trading — energy-related activities entered into with the objective of generating profits on changes in market prices

2004 Settlement Agreement — an agreement settling APS' 2003 rate case

2004 Form 10-K — Pinnacle West/APS Annual Report on Form 10-K for the fiscal year ended December 31, 2004

VIE — variable interest entity

Table of Contents**PART I — FINANCIAL INFORMATION****ITEM 1. FINANCIAL STATEMENTS****PINNACLE WEST CAPITAL CORPORATION**
CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(unaudited)

(dollars and shares in thousands, except per share amounts)

	Three Months Ended September 30,	
	2005	2004
OPERATING REVENUES		
Regulated electricity segment	\$ 753,428	\$ 670,559
Marketing and trading segment	107,031	91,267
Real estate segment	78,755	72,754
Other revenues	16,369	12,585
Total	<u>955,583</u>	<u>847,165</u>
OPERATING EXPENSES		
Regulated electricity segment fuel and purchased power	203,519	202,156
Marketing and trading segment fuel and purchased power	86,945	76,684
Operations and maintenance	158,940	158,607
Real estate operations segment	65,880	66,414
Depreciation and amortization	87,123	93,360
Taxes other than income taxes	34,325	31,020
Other expenses	13,521	9,568
Regulatory disallowance (Note 5)	143,217	—
Total	<u>793,470</u>	<u>637,809</u>
OPERATING INCOME	<u>162,113</u>	<u>209,356</u>
OTHER		
Allowance for equity funds used during construction	2,852	(1,327)
Other income (Note 14)	8,694	2,786
Other expense (Note 14)	(4,915)	(5,094)
Total	<u>6,631</u>	<u>(3,635)</u>
INTEREST EXPENSE		
Interest charges	47,046	46,715
Capitalized interest	(3,301)	(4,506)
Total	<u>43,745</u>	<u>42,209</u>
INCOME FROM CONTINUING OPERATIONS BEFORE INCOME TAXES	<u>124,999</u>	<u>163,512</u>
INCOME TAXES	<u>40,305</u>	<u>59,183</u>
INCOME FROM CONTINUING OPERATIONS	<u>84,694</u>	<u>104,329</u>
INCOME FROM DISCONTINUED OPERATIONS		
Net of income tax expense of \$12,407 and \$890 (Note 17)	<u>19,043</u>	<u>1,071</u>
NET INCOME	<u>\$ 103,737</u>	<u>\$ 105,400</u>
WEIGHTED-AVERAGE COMMON SHARES OUTSTANDING — BASIC	<u>98,697</u>	<u>91,357</u>
WEIGHTED-AVERAGE COMMON SHARES OUTSTANDING — DILUTED	<u>98,816</u>	<u>91,491</u>
EARNINGS PER WEIGHTED — AVERAGE COMMON SHARE OUTSTANDING		
Income from continuing operations — basic	\$ 0.86	\$ 1.14
Net income — basic	1.05	1.15
Income from continuing operations — diluted	0.86	1.14
Net income — diluted	1.05	1.15
DIVIDENDS DECLARED PER SHARE	\$ 0.475	\$ 0.45

See Notes to Pinnacle West's Condensed Consolidated Financial Statements.

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PINNACLE WEST CAPITAL CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
(unaudited)
(dollars and shares in thousands, except per share amounts)

	Nine Months Ended September 30,	
	2005	2004
OPERATING REVENUES		
Regulated electricity segment	\$1,749,110	\$1,605,952
Marketing and trading segment	267,460	290,107
Real estate segment	232,950	186,762
Other revenues	46,763	32,904
Total	<u>2,296,283</u>	<u>2,115,725</u>
OPERATING EXPENSES		
Regulated electricity segment fuel and purchased power	442,532	442,409
Marketing and trading segment fuel and purchased power	215,347	232,516
Operations and maintenance	467,121	434,588
Real estate operations segment	190,555	175,560
Depreciation and amortization	262,030	294,942
Taxes other than income taxes	103,528	93,658
Other expenses	39,451	25,893
Regulatory disallowance (Note 5)	143,217	—
Total	<u>1,863,781</u>	<u>1,699,566</u>
OPERATING INCOME	<u>432,502</u>	<u>416,159</u>
OTHER		
Allowance for equity funds used during construction	8,407	2,859
Other income (Note 14)	18,019	49,980
Other expense (Note 14)	(12,985)	(14,274)
Total	<u>13,441</u>	<u>38,565</u>
INTEREST EXPENSE		
Interest charges	142,820	135,064
Capitalized interest	(10,134)	(8,686)
Total	<u>132,686</u>	<u>126,378</u>
INCOME FROM CONTINUING OPERATIONS BEFORE INCOME TAXES	<u>313,257</u>	<u>328,346</u>
INCOME TAXES	<u>113,863</u>	<u>119,476</u>
INCOME FROM CONTINUING OPERATIONS	<u>199,394</u>	<u>208,870</u>
INCOME (LOSS) FROM DISCONTINUED OPERATIONS		
Net of income tax expense (benefit) of \$(28,586) and \$707 (Note 17)	(44,474)	596
NET INCOME	<u>\$ 154,920</u>	<u>\$ 209,466</u>
WEIGHTED-AVERAGE COMMON SHARES OUTSTANDING — BASIC	95,642	91,322
WEIGHTED-AVERAGE COMMON SHARES OUTSTANDING — DILUTED	95,755	91,430
EARNINGS PER WEIGHTED — AVERAGE COMMON SHARE OUTSTANDING		
Income from continuing operations — basic	\$ 2.08	\$ 2.29
Net income — basic	1.62	2.29
Income from continuing operations — diluted	2.08	2.28
Net income — diluted	1.62	2.29
DIVIDENDS DECLARED PER SHARE	\$ 1.425	\$ 1.35

See Notes to Pinnacle West's Condensed Consolidated Financial Statements.

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PINNACLE WEST CAPITAL CORPORATION
CONDENSED CONSOLIDATED BALANCE SHEETS
(unaudited)
(dollars in thousands)

	September 30, 2005	December 31, 2004
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	\$ 871,253	\$ 163,366
Investments in debt securities	68,721	181,175
Customer and other receivables	585,082	461,090
Allowance for doubtful accounts	(5,130)	(4,896)
Materials and supplies (at average cost)	106,427	101,333
Fossil fuel (at average cost)	25,458	20,512
Assets from risk management and trading activities (Note 10)	955,754	166,896
Assets held for sale (Note 17)	203,982	—
Other current assets	81,404	47,654
Total current assets	<u>2,892,951</u>	<u>1,137,130</u>
INVESTMENTS AND OTHER ASSETS		
Real estate investments — net	356,155	382,398
Assets from long-term risk management and trading activities (Note 10)	544,698	224,341
Decommissioning trust accounts	290,537	267,700
Other assets	106,895	107,212
Total investments and other assets	<u>1,298,285</u>	<u>981,651</u>
PROPERTY, PLANT AND EQUIPMENT		
Plant in service and held for future use	10,591,897	10,486,648
Less accumulated depreciation and amortization	<u>3,615,992</u>	<u>3,365,954</u>
Total	6,975,905	7,120,694
Construction work in progress	339,492	258,119
Intangible assets, net of accumulated amortization	108,862	105,486
Nuclear fuel, net of accumulated amortization	<u>59,889</u>	<u>51,188</u>
Net property, plant and equipment	<u>7,484,148</u>	<u>7,535,487</u>
DEFERRED DEBITS		
Deferred fuel and purchased power regulatory asset (Note 5)	142,806	—
Other regulatory assets	145,592	135,051
Other deferred debits	<u>104,393</u>	<u>107,428</u>
Total deferred debits	<u>392,791</u>	<u>242,479</u>
TOTAL ASSETS	<u>\$12,068,175</u>	<u>\$ 9,896,747</u>

See Notes to Pinnacle West's Condensed Consolidated Financial Statements.

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PINNACLE WEST CAPITAL CORPORATION
CONDENSED CONSOLIDATED BALANCE SHEETS
(unaudited)
(dollars in thousands)

	September 30, 2005	December 31, 2004
LIABILITIES AND COMMON STOCK EQUITY		
CURRENT LIABILITIES		
Accounts payable	\$ 381,331	\$ 373,526
Accrued taxes	383,464	245,611
Accrued interest	52,075	38,795
Short-term borrowings	59,725	71,030
Current maturities of long-term debt	799,657	617,165
Customer deposits	59,173	55,558
Deferred income taxes	9,057	9,057
Liabilities from risk management and trading activities (Note 10)	801,597	113,406
Other current liabilities	336,428	101,748
Total current liabilities	<u>2,882,507</u>	<u>1,625,896</u>
LONG-TERM DEBT LESS CURRENT MATURITIES	<u>2,569,449</u>	<u>2,584,985</u>
DEFERRED CREDITS AND OTHER		
Deferred income taxes	1,358,414	1,227,553
Regulatory liabilities	569,863	506,646
Liability for asset retirements	263,457	251,612
Pension liability	227,168	234,445
Liabilities from long term risk management and trading activities (Note 10)	238,302	156,262
Unamortized gain — sale of utility plant	46,901	50,333
Other	371,607	308,819
Total deferred credits and other	<u>3,075,712</u>	<u>2,735,670</u>
COMMITMENTS AND CONTINGENCIES (Notes 5, 12, 13 and 15)		
COMMON STOCK EQUITY		
Common stock, no par value	2,057,927	1,769,047
Treasury stock	(938)	(428)
Total common stock	<u>2,056,989</u>	<u>1,768,619</u>
Accumulated other comprehensive income (loss) (Note 11):		
Minimum pension liability adjustment	(81,788)	(81,788)
Derivative instruments	343,498	59,243
Total accumulated other comprehensive income (loss)	<u>261,710</u>	<u>(22,545)</u>
Retained earnings	<u>1,221,808</u>	<u>1,204,122</u>
Total common stock equity	<u>3,540,507</u>	<u>2,950,196</u>
TOTAL LIABILITIES AND COMMON STOCK EQUITY	<u>\$12,068,175</u>	<u>\$9,896,747</u>

See Notes to Pinnacle West's Condensed Consolidated Financial Statements.

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PINNACLE WEST CAPITAL CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(unaudited)
(dollars in thousands)

	Nine Months Ended September 30,	
	2005	2004
CASH FLOWS FROM OPERATING ACTIVITIES		
Net Income	\$ 154,920	\$ 209,466
Adjustment to reconcile net income to net cash provided by operating activities:		
Silverhawk impairment loss	91,057	—
Regulatory disallowance	143,217	—
Equity earnings in Phoenix Suns partnership	—	(34,594)
Depreciation and amortization including nuclear fuel	292,190	326,780
Deferred fuel and purchased power	(142,806)	—
Allowance for equity funds used during construction	(8,407)	(2,859)
Deferred income taxes	(51,045)	32,558
Change in mark-to-market valuations	(29,785)	(25,563)
Changes in current assets and liabilities:		
Customer and other receivables	(126,450)	(106,538)
Materials, supplies and fossil fuel	(15,581)	2,631
Other current assets	(33,750)	32,055
Accounts payable	7,505	32,634
Accrued taxes	137,853	101,640
Other current liabilities	251,575	24,898
Proceeds from the sale of real estate assets	15,020	52,378
Real estate investments	(59,527)	(54,722)
Change in risk management and trading-assets	16,092	7,257
Change in risk management and trading-liabilities	171,841	21,078
Change in other long-term assets	(17,001)	(33,078)
Change in other long-term liabilities	90,091	46,496
Net cash flow provided by operating activities	<u>887,009</u>	<u>632,517</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures	(471,274)	(356,707)
Purchase of Sundance Plant	(185,046)	—
Proceeds from the sale of 25% of Silverhawk	—	90,967
Capitalized interest	(10,134)	(13,537)
Purchases of investment securities	(2,567,237)	(686,195)
Proceeds from sale of investment securities	2,679,691	531,890
Proceeds from real estate investments	82,671	6,461
Proceeds from sale of the Phoenix Suns partnership	—	23,101
Other	(13,106)	(8,775)
Net cash flow used for investing activities	<u>(484,435)</u>	<u>(412,795)</u>
CASH FLOWS FROM FINANCING ACTIVITIES		
Issuance of long-term debt	911,815	476,293
Short-term borrowings and payments — net	(19,975)	8,123
Dividends paid on common stock	(137,234)	(123,285)
Repayment of long-term debt	(734,163)	(604,989)
Common stock equity issuance	290,542	—
Other	(5,672)	14,116
Net cash flow provided by (used for) financing activities	<u>305,313</u>	<u>(229,742)</u>
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	707,887	(10,020)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	<u>163,366</u>	<u>136,929</u>

CASH AND CASH EQUIVALENTS AT END OF PERIOD

	\$ 871,253	\$ 126,909
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Supplemental disclosure of cash flow information

Cash paid during the period for:

Income taxes paid, net of refunds

\$ 52,433	\$ 16,557
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Interest paid, net of amounts capitalized

\$ 155,454	\$ 146,903
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See Notes to Pinnacle West's Condensed Consolidated Financial Statements.

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PINNACLE WEST CAPITAL CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

1. Consolidation and Nature of Operations

The condensed consolidated financial statements include the accounts of Pinnacle West and our wholly-owned subsidiaries: APS, Pinnacle West Energy, APS Energy Services, SunCor and El Dorado. All significant intercompany accounts and transactions between the consolidated companies have been eliminated. Our accounting records are maintained in accordance with GAAP. The preparation of financial statements in accordance with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. We have reclassified certain prior year amounts to conform to the current year presentation.

2. Condensed Consolidated Financial Statements

Our unaudited condensed consolidated financial statements reflect all adjustments which we believe are necessary for the fair presentation of our financial position, results of operations and cash flows for the periods presented. We suggest that these condensed consolidated financial statements and notes to condensed consolidated financial statements be read along with the consolidated financial statements and notes to consolidated financial statements included in our 2004 Form 10-K.

3. Quarterly Fluctuations

Weather conditions cause significant seasonal fluctuations in our revenues. In addition, real estate and trading and wholesale marketing activities can have significant impacts on our results for interim periods. For these reasons, results for interim periods do not necessarily represent results to be expected for the year.

4. Changes in Liquidity

On January 15, 2005, APS repaid its \$100 million 6.25% Notes due 2005. APS used cash on hand to repay these notes.

On March 1, 2005, Maricopa County, Arizona Pollution Control Corporation issued \$164 million of variable interest rate pollution control bonds, 2005 Series A-E, due 2029. The bonds were issued to refinance \$164 million of outstanding pollution control bonds. The Series A-E bonds are payable solely from revenues obtained from APS pursuant to a loan agreement between APS and Maricopa County, Arizona Pollution Control Corporation. These bonds are classified as long-term debt on our Condensed Consolidated Balance Sheets.

On April 11, 2005, Pinnacle West Energy issued \$500 million of Floating Rate Senior Notes due April 1, 2007 and the notes were unconditionally guaranteed by Pinnacle West. Pinnacle West Energy used the proceeds of this issuance to repay a \$500 million loan from APS. See "ACC Financing Order" in Note 5. On October 3, 2005, Pinnacle West Energy repaid the Floating Rate Senior Notes with \$500 million received from APS in connection with the transfer of the PWEC Dedicated Assets. See "APS 2003 Rate Case" in Note 5 for information regarding APS' acquisition of the PWEC Dedicated Assets.

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PINNACLE WEST CAPITAL CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

On May 2, 2005, Pinnacle West redeemed at par all of its \$165 million Floating Rate Senior Notes due November 1, 2005. Pinnacle West used cash on hand to redeem the notes.

On May 2, 2005, Pinnacle West issued 6,095,000 shares of its common stock at an offering price of \$42 per share, resulting in net proceeds of approximately \$248 million. Pinnacle West used the net proceeds for general corporate purposes, including making capital contributions to APS, which, in turn, used such funds to pay a portion of the approximately \$190 million purchase price to acquire the Sundance Plant and for other capital expenditures incurred to meet the growing needs of APS' service territory.

On August 1, 2005, APS repaid \$300 million of its 7.625% Notes due 2005. APS used cash on hand to repay these notes.

On August 22, 2005, APS issued \$250 million of 5.50% Notes due 2035. A portion of the net proceeds from the sale of the notes was used for general corporate purposes and, on October 3, 2005, APS used the balance of the proceeds, along with cash on hand, to fund the \$500 million that it was obligated to transfer to Pinnacle West Energy in connection with APS' acquisition of the PWEC Dedicated Assets.

APS had \$566 million of pollution control bonds outstanding under which interest rates are reset on a daily or weekly basis as of September 30, 2005. The holders of \$223 million of these bonds have the right to cause APS to purchase their bonds on the applicable reset date if the bonds are not remarketed. All \$223 million of these bonds are classified as long-term debt because APS has the intent and ability, as demonstrated by credit agreements in place that extend for more than one year, to refinance any bonds that APS is required to purchase.

The following is a list of principal payments due on Pinnacle West's consolidated long-term debt and capitalized lease requirements as of September 30, 2005:

- \$501 million in 2005;
- \$384 million in 2006;
- \$28 million in 2007;
- \$6 million in 2008;
- \$1 million in 2009; and
- \$2.458 billion thereafter.

We have investments in auction rate securities in which interest rates are reset on a short-term basis; however, the underlying contract maturity dates extend beyond three months. We classify the investments in auction rate securities as investments in debt securities on our Condensed Consolidated Balance Sheets. The purchase and sale activities related to these investments have been reclassified on the Condensed Consolidated Statements of Cash Flows for the prior-year period to show purchases and sales on a gross basis.

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PINNACLE WEST CAPITAL CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

5. Regulatory Matters**Electric Industry Restructuring****State****APS 2005 General Rate Case**

On November 4, 2005, APS filed a request with the ACC for a \$409.1 million, or 19.9%, increase in its annual retail electricity revenues effective no later than December 31, 2006. The filing is based on a historical test year ended December 31, 2004, adjusted for known and measurable changes. APS expects the ACC to issue a procedural schedule during the next several months detailing the timeline for addressing the request.

The requested rate increase is necessary to recover the following increased costs (dollars in millions):

	Annual Revenue Increase	Percent Increase
Increased fuel and purchased power costs(a)	\$ 246.8	12.0%
Capital structure update	96.8	4.7
Rate base update, including acquisition of the Sundance Plant	42.5	2.1
Pension funding	41.2	2.0
Other items	(18.2)	(0.9)
Total increase	<u>\$ 409.1</u>	<u>19.9%</u>

- (a) a base rate for fuel and purchased power costs ("Retail Fuel and Power Costs") of \$0.030242 per kWh based on estimated 2006 prices.

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**PINNACLE WEST CAPITAL CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

APS has requested the following modifications related to the PSA approved by the ACC earlier this year (see "APS 2003 Rate Case" below):

- The \$0.004 per kWh maximum adjustor rate over the life of the PSA would be eliminated, while the \$0.004 per kWh maximum annual change in the adjustor rate would remain in effect;
- The \$776.2 million annual limit on the Retail Fuel and Power Costs under APS' current base rates and the PSA would be removed or increased;
- The current provision that APS is required to file a surcharge application with the ACC after accumulated pretax PSA deferrals equal \$50 million and before they equal \$100 million would be eliminated, thereby giving APS flexibility in determining when a surcharge filing should be made;
- The costs of renewable energy and capacity costs attributable to purchased power obtained through competitive procurement would be excluded from the existing 90/10 sharing arrangement under which APS absorbs 10% of the Retail Fuel and Power Costs above the base fuel amount and retains 10% of the benefit from Retail Fuel and Power Costs that are below the base fuel amount; and
- 10% of any realized gains or losses resulting from APS' hedges of Retail Fuel and Power Costs would be retained or absorbed by APS before being subject to the 90/10 sharing provision under the PSA.

This request does not include the 1.7% PSA surcharge filing presently under consideration by the ACC, nor an expected spring 2006 adjustor filing of approximately 5% as prescribed by the existing PSA order. We currently estimate that approximately 40% of this 5% adjustor request (or a 2% increase) will be to recover unplanned 2005 Palo Verde outage costs which were necessary to operate Palo Verde prudently. APS estimates that the additional replacement power cost associated with the unplanned outages at Palo Verde through October 31, 2005, for which APS would be seeking recovery, were approximately \$40 million before income taxes.

APS 2003 Rate Case

On April 7, 2005, the ACC issued an order in the general rate case that APS filed on June 27, 2003. In its order, the ACC approved the 2004 Settlement Agreement, with certain revisions. Certain key financial components of the order include:

- APS received an annual retail rate increase of approximately 4.2%, which was effective as of April 1, 2005. This increase does not include the impact of the PSA (discussed below).

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**PINNACLE WEST CAPITAL CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

- The PSA provides for the annual adjustment of rates to reflect variations in fuel and purchased power costs, subject to specified parameters and procedures, including the following:
 - APS will record deferrals for recovery or refund to the extent actual Retail Fuel and Power Costs vary from \$0.020743 per kWh (base fuel amount);
 - the above deferrals are subject to a 90/10 sharing arrangement in which APS must absorb 10% of the Retail Fuel and Power Costs above the base fuel amount and may retain 10% of the benefit from the Retail Fuel and Power Costs that are below the base fuel amount;
 - amounts to be recovered or refunded through the annual PSA adjustment are limited to a cumulative plus or minus \$0.004 per kWh over the life of the PSA;
 - in addition, the ACC order provides for a PSA surcharge mechanism as follows:
 - each time the accumulated pretax net deferrals reach \$50 million, APS must notify the ACC, but prior to the deferral balance exceeding \$100 million, APS must file with the ACC to recover or refund such deferral balance through a surcharge;
 - amounts recovered or refunded through any surcharge are not included in the \$0.004 per kWh PSA annual adjustment limit;
 - the recoverable amount of Retail Fuel and Power Costs through current base rates and the PSA is capped at \$776.2 million per year; and
 - the PSA will remain in effect for a minimum five-year period, but the ACC may eliminate the PSA at any time, if appropriate, in the event APS files a rate case before the expiration of the five-year period or if APS does not comply with the terms of the PSA.

The first regular annual adjustment to the PSA would be on April 1, 2006, and is expected to be for the full \$0.004 per kWh permitted by the ACC's order, which is in addition to the PSA surcharge requested on July 22, 2005 (see "Power Supply Adjustor" below).

- The 2004 Settlement Agreement included a prohibition against APS building generating plants to be in service prior to January 1, 2015. The ACC order modified that prohibition to include the acquisition of a generating unit, or an interest in a generating unit, from any utility or merchant generator without prior ACC approval.

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PINNACLE WEST CAPITAL CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

- APS was authorized to acquire the PWEC Dedicated Assets from Pinnacle West Energy, with a net carrying value of approximately \$850 million, and to rate base the PWEC Dedicated Assets at a rate base value of \$700 million, which resulted in a mandatory rate base disallowance of approximately \$150 million. This transfer was approved by the FERC on June 15, 2005 and completed on July 29, 2005. As a result, for financial reporting purposes, APS recognized a one-time, after-tax net plant regulatory disallowance of approximately \$87 million during the third quarter of 2005.
- To bridge the time between the effective date of the rate increase and the actual date of the PWEC Dedicated Assets transfer, effective April 1, 2005, APS and Pinnacle West Energy entered into a cost-based purchase power agreement (the "Bridge PPA"), which was based on the value of the PWEC Dedicated Assets. When the Bridge PPA became effective, prior power purchase agreements entered into between APS and Pinnacle West Energy were terminated. The Bridge PPA was terminated on July 29, 2005, upon Pinnacle West Energy's transfer of the PWEC Dedicated Assets to APS.
- Effective April 1, 2005, APS adopted longer service lives in accordance with the 2004 Settlement Agreement for certain depreciable assets. This change is expected to have the effect of reducing annual depreciation expense for financial reporting purposes by approximately \$30 million. Also in accordance with the 2004 Settlement Agreement, APS adopted longer service lives for the PWEC Dedicated Assets, which is expected to have the effect of reducing annual depreciation expense for financial reporting purposes by approximately \$10 million.

Power Supply Adjustor

On July 22, 2005, APS filed a surcharge application with the ACC requesting recovery of \$100 million in deferred Retail Fuel and Power Costs under the PSA. APS later withdrew \$20 million from its surcharge application, without prejudice, to limit issues and permit the timely implementation of the surcharge consistent with an adjustment mechanism. The withdrawn amount represents an estimate of replacement power costs associated with unplanned outages at Palo Verde between April 1, 2005 and July 31, 2005. Between April 1, 2005 and October 31, 2005, APS estimates that replacement power costs associated with unplanned outages at Palo Verde were approximately \$40 million, including the \$20 million of replacement power costs APS withdrew from its surcharge application. APS will seek full recovery of these expenses in a later proceeding in which the prudence of the expenses will be reviewed. Under ACC regulations, expenses are presumed to have been prudently incurred and this presumption may be set aside only by clear and convincing evidence that the expenses were unreasonable, dishonest, or obviously wasteful. APS believes these expenses were prudently incurred and are therefore recoverable.

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PINNACLE WEST CAPITAL CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

In the pending surcharge application, APS has requested recovery of \$80 million of deferred Retail Fuel and Power Costs over a 24-month period beginning at year end, a rate increase of approximately 1.7% over that period. On October 17, 2005, the ACC staff filed testimony in support of APS' request. An ACC hearing on this matter was held in late October, and a decision is expected by the end of the year.

At September 30, 2005, APS' pretax PSA deferrals were approximately \$143 million, including the \$80 million of deferred costs that are subject to the pending surcharge application. As noted under "APS 2003 Rate Case" above, the PSA includes a \$776.2 million annual limit on the Retail Fuel and Power Costs that APS can recover through its current base rates and the PSA. Based on APS' 2006 hedge position and forward market prices for natural gas as of October 31, 2005, APS estimates that its Retail Fuel and Power Costs in 2006 will be approximately \$834 million before income taxes. APS further estimates that its Retail Fuel and Power Costs in 2006 will exceed the \$776.2 million limit in the fourth quarter of 2006. In its recent rate case filing, APS requested that this limit be removed or increased (see "2005 General Rate Case" above).

Equity Infusion Notice

On July 20, 2005, Pinnacle West filed a Notice with the ACC indicating its intent to infuse more than \$100 million of equity into APS during each of 2005, 2006, and subsequent years. Under Arizona law and decisions, Pinnacle West is required to give such notice at least 120 days prior to such an equity infusion into APS. The ACC may, but need not, take action on this Notice. If the ACC takes no action within the 120 day notice period, Pinnacle West may thereafter make the proposed equity infusions, at management's discretion. On September 30, 2005, the ACC staff recommended approval of Pinnacle West infusing at least \$450 million of equity into APS, including \$100 million that Pinnacle West has already infused into APS during 2005 under a prior ACC decision. The \$450 million consists of about \$250 million related to Pinnacle West's common equity issuance on May 2, 2005 (see Note 4) and about \$200 million of proceeds from the pending Silverhawk sale (see Note 17). At the ACC Open Meeting on November 8, 2005, the ACC approved the equity infusion, including clarifying that Pinnacle West may make these equity infusions during 2005 or 2006.

ACC Financing Order

On May 12, 2003, APS issued \$500 million of debt pursuant to the Financing Order and made a \$500 million loan to Pinnacle West Energy. Pinnacle West Energy distributed the net proceeds of that loan to Pinnacle West to fund the repayment of a portion of the debt incurred to finance the construction of the PWEC Dedicated Assets. On April 11, 2005, this loan was repaid with the proceeds of a new debt issuance by Pinnacle West Energy. See "Capital Needs and Resources — By Company — Pinnacle West Energy" in Part I, Item 2 below.

The ACC granted the Financing Order subject to various conditions. One of these conditions is that APS must maintain a common equity ratio of at least 40% and may not pay common dividends if such payment would reduce its common equity ratio below that threshold, unless otherwise waived by the ACC. This condition is an ongoing requirement and was not affected by Pinnacle West Energy's repayment of APS' \$500 million loan.

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PINNACLE WEST CAPITAL CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

Retail Electric Competition Rules

In 1999, the ACC approved rules for the introduction of retail electric competition in Arizona. The rules include the following major provisions:

- They apply to virtually all Arizona electric utilities regulated by the ACC, including APS.
- Effective January 1, 2001, retail access became available to all APS retail electricity customers.
- Electric service providers that get CC&N's from the ACC can supply only competitive services, including electric generation, but not electric transmission and distribution.
- Affected utilities must file ACC tariffs that unbundle rates for noncompetitive services.
- The ACC shall allow a reasonable opportunity for recovery of unmitigated stranded costs.

On November 27, 2000, a Maricopa County, Arizona, Superior Court judge issued a final judgment holding that the rules are unconstitutional and unlawful in their entirety due to failure to establish a fair value rate base for competitive electric service providers and because certain of the rules were not submitted to the Arizona Attorney General for certification. The judgment also invalidates all ACC orders authorizing competitive electric service providers, including APS Energy Services, to operate in Arizona. The ACC and other parties aligned with the ACC appealed the ruling to the Arizona Court of Appeals, and in January 2004, the Court invalidated some, but not all, of the rules as either violative of Arizona's constitutional requirement that the ACC consider the "fair value" of a utility's property in setting rates or as being beyond the ACC's constitutional and statutory powers. Other rules were set aside for failure to submit such regulations to the Arizona Attorney General for certification as required by statute. A request for the Arizona Supreme Court to review the Court of Appeals decision was denied on January 4, 2005. To date, the ACC has taken no action on either the rules or the orders authorizing competitive electric service providers in response to the now final Court of Appeals decision. As a result, at present only limited electric retail competition exists in Arizona and only with certain entities not regulated by the ACC.

Track B Order

On March 14, 2003, the ACC issued the Track B Order, which required APS to solicit bids for certain estimated amounts of capacity and energy for periods beginning July 1, 2003. By May 6, 2003, APS entered into contracts to meet all or a portion of its requirements for the years 2003 through 2006 as follows:

- (1) Pinnacle West Energy agreed to provide 1,700 MW in July through September of 2003 and in June through September of 2004, 2005, and 2006, by means of a unit contingent contract.

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PINNACLE WEST CAPITAL CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

- (2) PPL EnergyPlus, LLC agreed to provide 112 MW in July through September of 2003 and 150 MW in June through September of 2004 and 2005, by means of a unit contingent contract.
- (3) Panda Gila River LP agreed to provide 450 MW in October of 2003 and 2004 and May of 2004 and 2005, and 225 MW from November 2003 through April 2004 and from November 2004 through April 2005, by means of firm call options.

With final ACC approval of the 2004 Settlement Agreement, the Track B contract with Pinnacle West Energy was cancelled, effective April 1, 2005 and replaced by the Bridge PPA. The Bridge PPA was terminated on July 29, 2005, upon Pinnacle West Energy's transfer of the PWEC Dedicated Assets to APS. The Track B contract with PPL EnergyPlus, LLC was cancelled upon closing of the purchase of the Sundance Plant. On May 13, 2005, APS acquired the Sundance Plant from PPL Sundance for a purchase price of approximately \$190 million.

General

Although some very limited retail competition existed in APS' service area in 1999 and 2000, there are currently no active retail competitors providing unbundled energy or other utility services to APS' customers. As a result, we cannot predict when, and the extent to which, additional competitors will re-enter APS' service territory.

Federal

In July 2002, the FERC adopted a price mitigation plan that constrains the price of electricity in the wholesale spot electricity market in the western United States. The FERC adopted a price cap of \$250 per MWh for the period subsequent to October 31, 2002. Sales at prices above the cap must be justified and are subject to potential refund.

On August 11, 2004, Pinnacle West, APS, Pinnacle West Energy, and APS Energy Services (collectively, the "Pinnacle West Companies") submitted to the FERC an update to its three-year market-based rate review, pursuant to the FERC's order implementing a new generation market power analysis. On December 20, 2004, the FERC issued an order approving market-based rates for control areas other than those of APS, Public Service Company of New Mexico and Tucson Electric Power Company. The FERC staff has required the Pinnacle West Companies to submit additional data with respect to these control areas, and the Pinnacle West Companies have submitted such data. We cannot currently predict the outcome of this proceeding, but we do not believe that the outcome will have a material adverse effect on our financial position, results of operations or cash flows.

6. Retirement Plans and Other Benefits

Pinnacle West sponsors a qualified defined benefit and account balance pension plan, a nonqualified supplemental excess benefit retirement plan, and other postretirement benefit plans for the employees of Pinnacle West and our subsidiaries. Pinnacle West uses a December 31 measurement date for its pension and other postretirement benefit plans. The market-related value of our plan assets is their fair value at the measurement date.

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PINNACLE WEST CAPITAL CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

The following table provides details of the plans' benefit costs for the three and nine months ended September 30, 2005 and 2004. Also included is the portion of these costs charged to expense, including administrative costs and excluding amounts billed to electric plant participants or amounts capitalized as overhead construction (dollars in millions):

	Pension Benefits				Other Benefits			
	Three Months Ended		Nine Months Ended		Three Months Ended		Nine Months Ended	
	September 30,		September 30,		September 30,		September 30,	
	2005	2004	2005	2004	2005	2004	2005	2004
Service cost-benefits earned during the period	\$ 11	\$ 10	\$ 34	\$ 31	\$ 5	\$ 4	\$ 16	\$ 13
Interest cost on benefit obligation	22	21	66	62	9	7	26	22
Expected return on plan assets	(22)	(20)	(67)	(60)	(8)	(6)	(23)	(18)
Amortization of:								
Transition (asset) obligation	(1)	(1)	(3)	(2)	1	1	2	2
Prior service cost	1	1	2	2	—	—	—	—
Net actuarial loss	5	4	15	13	2	2	7	5
Net periodic benefit cost	<u>\$ 16</u>	<u>\$ 15</u>	<u>\$ 47</u>	<u>\$ 46</u>	<u>\$ 9</u>	<u>\$ 8</u>	<u>\$ 28</u>	<u>\$ 24</u>
Portion of cost charged to expense	<u>\$ 7</u>	<u>\$ 7</u>	<u>\$ 20</u>	<u>\$ 21</u>	<u>\$ 4</u>	<u>\$ 4</u>	<u>\$ 12</u>	<u>\$ 11</u>
APS' share of costs charged to expense	<u>\$ 6</u>	<u>\$ 6</u>	<u>\$ 18</u>	<u>\$ 18</u>	<u>\$ 4</u>	<u>\$ 3</u>	<u>\$ 11</u>	<u>\$ 9</u>

Contributions

Our minimum required 2005 pension contribution of approximately \$53 million has been made for the year. We expect to contribute approximately \$37 million to other postretirement benefit plans in 2005 and have contributed approximately \$28 million of that amount through October 2005. APS' share is approximately 96% of both plans.

7. Business Segments

We have three principal business segments (determined by products, services and the regulatory environment):

- our regulated electricity segment, which consists of traditional regulated retail and wholesale electricity businesses (primarily electricity service to Native Load customers) and related activities and includes electricity generation, transmission and distribution;
- our marketing and trading segment, which consists of our competitive energy business activities, including wholesale marketing and trading and APS Energy Services' commodity-related energy services; and

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PINNACLE WEST CAPITAL CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

- our real estate segment, which consists of SunCor's real estate development and investment activities.

Financial data for the three and nine months ended September 30, 2005 and 2004 and at September 30, 2005 and December 31, 2004 by business segment is provided as follows (dollars in millions):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2005	2004	2005	2004
Operating Revenues:				
Regulated electricity (a)	\$ 754	\$ 671	\$ 1,749	\$ 1,606
Marketing and trading (a)	107	91	267	290
Real estate	79	73	233	187
Other	16	12	47	33
Total	<u>\$ 956</u>	<u>\$ 847</u>	<u>\$ 2,296</u>	<u>\$ 2,116</u>
Net Income (Loss):				
Regulated electricity (b)	\$ 70	\$ 94	\$ 152	\$ 152
Marketing and trading (c)	8	4	(46)	19
Real estate	21	5	42	12
Other (d)	5	2	7	26
Total	<u>\$ 104</u>	<u>\$ 105</u>	<u>\$ 155</u>	<u>\$ 209</u>

- (a) Effective April 1, 2005, revenues of approximately \$20 million from Off-System Sales, which would have previously been reported in the marketing and trading segment, are now included in the regulated electricity segment in accordance with the retail rate settlement.
- (b) The 2005 periods include an \$87 million (after-tax) regulatory disallowance in accordance with the 2004 Settlement Agreement. See Note 5.
- (c) The nine months ended September 30, 2005 includes a \$64 million (after-tax) loss in discontinued operations related to the pending sale of Silverhawk.
- (d) The nine months ended September 30, 2004 includes a \$21 million (after-tax) gain related to the sale of a limited partnership interest in the Phoenix Suns. The three and nine months ended September 30, 2005 include recognition of a previously contingent \$4 million (after-tax) gain in connection with the 2004 sale of NAC.

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PINNACLE WEST CAPITAL CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

	As of September 30, 2005	As of December 31, 2004
Assets:		
Regulated electricity	\$ 10,608	\$ 8,674
Marketing and trading	980	746
Real estate	447	454
Other	33	23
Total	<u>\$ 12,068</u>	<u>\$ 9,897</u>

8. New Accounting Standards

In December 2004, the FASB issued SFAS No. 123(R), "Share-Based Payment." The standard establishes accounting for transactions in which an entity exchanges its equity instruments for goods or services. It also addresses transactions in which an entity incurs liabilities in exchange for goods or services that are based on the fair value of the entity's equity instruments or that may be settled by the issuance of those equity instruments. SFAS No. 123(R) is effective for us as of January 1, 2006. We have evaluated the impacts of this new guidance and do not believe it will have a material impact on our financial statements.

In March 2005, the FASB issued FIN No. 47, "Accounting for Conditional Asset Retirement Obligations." FIN No. 47 clarifies that an entity must record a liability for the fair value of an asset retirement obligation for which the timing and/or method of settlement are conditional on a future event if the liability's fair value can be reasonably estimated. FIN No. 47 is effective no later than the end of fiscal years ending after December 15, 2005. We have evaluated the impact of this new guidance and do not believe it will have a material impact on our financial statements.

9. Variable Interest Entities

In 1986, APS entered into agreements with three separate VIE lessors in order to sell and lease back interests in Palo Verde Unit 2. The leases are accounted for as operating leases in accordance with GAAP. We are not the primary beneficiary of the Palo Verde VIEs and, accordingly, do not consolidate them.

APS is exposed to losses under the Palo Verde sale leaseback agreements upon the occurrence of certain events that APS does not consider to be reasonably likely to occur. Under certain circumstances (for example, the NRC issuing specified violation orders with respect to Palo Verde or the occurrence of specified nuclear events), APS would be required to assume the debt associated with the transactions, make specified payments to the equity participants, and take title to the leased Unit 2 interests, which, if appropriate, may be required to be written down in value. If such an event had occurred as of September 30, 2005, APS would have been required to assume approximately \$245 million of debt and pay the equity participants approximately \$191 million.

10. Derivative and Energy Trading Accounting

We use derivative instruments (primarily forward purchases and sales, swaps, options and futures) to manage our exposure to the commodity price risk inherent in the purchase and sale of fuel, electricity and emission allowances and credits, as well as interest rate risk associated with

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long-term debt. As of September 30, 2005, we hedged exposures to the price variability of the power and gas commodities for a maximum of three years. The changes in market value of such contracts have a high correlation to price changes in the hedged transactions. In addition, subject to specified risk parameters monitored by the ERM, we engage in marketing and trading activities intended to profit from market price movements.

Cash Flow Hedges

The changes in the fair value of our hedged positions included in the Condensed Consolidated Statements of Income, after consideration of amounts deferred under the PSA, for the three and nine months ended September 30, 2005 and 2004 were comprised of the following (dollars in thousands):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2005	2004	2005	2004
Gains on the ineffective portion of derivatives qualifying for hedge accounting	\$4,667	\$138	\$12,444	\$1,610
Gains from the change in options' time value excluded from measurement of effectiveness	17	—	756	63
Gains from the discontinuance of cash flow hedges	—	—	385	1,137

During the twelve months ending September 30, 2006, we estimate that a net gain of \$319 million before income taxes will be reclassified from accumulated other comprehensive income as an offset to the effect of market price changes for the related hedged transactions. To the extent the amounts are eligible for recovery through the PSA, the amounts will be recorded as either a regulatory asset or liability and have no effect on earnings (see Note 5).

Our assets and liabilities from risk management and trading activities are presented in two categories, consistent with our business segments:

- Regulated Electricity — non-trading derivative instruments that hedge our purchases and sales of electricity and fuel for APS' Native Load requirements of our regulated electricity business segment; and
- Marketing and Trading — both non-trading and trading derivative instruments of our competitive business segment.

The following table summarizes our assets and liabilities from risk management and trading activities at September 30, 2005 and December 31, 2004 (dollars in thousands):

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September 30, 2005

	Current Assets	Investments and Other Assets	Current Liabilities	Deferred Credits and Other	Net Asset (Liability)
Regulated electricity:					
Mark-to-market	\$649,317	\$ 242,196	\$(384,657)	\$ (73,597)	\$ 433,259
Futures and options margin account	245	—	(185,213)	—	(184,968)
Marketing and trading:					
Mark-to-market	304,289	301,509	(207,314)	(164,705)	233,779
Options and futures and emission allowances — at cost	1,903	993	(24,413)	—	(21,517)
Total	<u>\$955,754</u>	<u>\$ 544,698</u>	<u>\$(801,597)</u>	<u>\$(238,302)</u>	<u>\$ 460,553</u>

December 31, 2004

	Current Assets	Investments and Other Assets	Current Liabilities	Deferred Credits and Other	Net Asset (Liability)
Regulated electricity:					
Mark-to-market	\$ 45,220	\$ 19,417	\$ (19,191)	\$ (12,000)	\$ 33,446
Futures and options margin account	18,821	118	(8,879)	—	10,060
Marketing and trading:					
Mark-to-market	102,855	204,512	(68,008)	(132,683)	106,676
Options and futures and emission allowances — at cost	—	294	(17,328)	(11,579)	(28,613)
Total	<u>\$166,896</u>	<u>\$ 224,341</u>	<u>\$(113,406)</u>	<u>\$(156,262)</u>	<u>\$121,569</u>

We maintain a margin account with a broker to support our risk management and trading activities. The margin account was a liability of \$185 million at September 30, 2005 and \$9 million at December 31, 2004 and is included in the futures and options margin account in the table above. Cash is deposited with the broker in this account at the time futures or options contracts are initiated. The change in market value of these contracts (reflected in mark-to-market) requires adjustment of the margin account balance.

Cash or other assets may be required to serve as collateral against our open positions on certain energy-related contracts. Collateral provided to counterparties was \$7 million at September 30, 2005 and \$1 million at December 31, 2004, and is included in other current assets on the Condensed Consolidated Balance Sheets. Collateral provided to us by counterparties was \$254 million at September 30, 2005 and \$24 million at December 31, 2004, and is included in other current liabilities on the Condensed Consolidated Balance Sheets.

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Fair Value Hedges

On January 29, 2004, we entered into two fixed-for-floating interest rate swap transactions on our \$300 million 6.4% Senior Notes. The purpose of these hedges is to protect against significant fluctuations in the fair value of our debt. Our interest rate swaps are considered to be fully effective with any resulting gains or losses on the derivative offset by a similar loss or gain amount on the underlying fair value of our debt. The fair value of the interest rate swaps was a loss of approximately \$3.1 million at September 30, 2005 and is included in other current liabilities with the corresponding offset in current maturities of long-term debt on the Condensed Consolidated Balance Sheets.

Credit Risk

We are exposed to losses in the event of nonperformance or nonpayment by counterparties. We have risk management and trading contracts with many counterparties, including one counterparty for which a worst case exposure represents approximately 10% of Pinnacle West's \$1.5 billion of risk management and trading assets as of September 30, 2005. Our risk management process assesses and monitors the financial exposure of these and all other counterparties. Despite the fact that the great majority of trading counterparties are rated as investment grade by the credit rating agencies, including the counterparty discussed above, there is still a possibility that one or more of these companies could default, resulting in a material impact on consolidated earnings for a given period. Counterparties in the portfolio consist principally of major energy companies, municipalities, local distribution companies and financial institutions. We maintain credit policies that we believe minimize overall credit risk to within acceptable limits. Determination of the credit quality of our counterparties is based upon a number of factors, including credit ratings and our evaluation of their financial condition. In many contracts, we employ collateral requirements and standardized agreements that allow for the netting of positive and negative exposures associated with a single counterparty. Valuation adjustments are established representing our estimated credit losses on our overall exposure to counterparties.

11. Comprehensive Income

Components of comprehensive income for the three and nine months ended September 30, 2005 and 2004, are as follows (dollars in thousands):

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	Three Months Ended September 30,		Nine Months Ended September 30,	
	2005	2004	2005	2004
Net income	<u>\$ 103,737</u>	<u>\$105,400</u>	<u>\$ 154,920</u>	<u>\$209,466</u>
Other comprehensive income:				
Net unrealized gains on derivative instruments (a)	389,474	27,645	524,898	100,933
Net reclassification of realized gains to income (b)	(41,455)	(14,525)	(57,143)	(21,005)
Net income tax expense related to items of other comprehensive income	<u>(136,528)</u>	<u>(5,153)</u>	<u>(183,500)</u>	<u>(31,389)</u>
Total other comprehensive income	<u>211,491</u>	<u>7,967</u>	<u>284,255</u>	<u>48,539</u>
Comprehensive income	<u>\$ 315,228</u>	<u>\$113,367</u>	<u>\$ 439,175</u>	<u>\$258,005</u>

- (a) These amounts primarily include unrealized gains and losses on contracts used to hedge our forecasted electricity and natural gas requirements to serve Native Load. This increase is primarily due to increases in forward natural gas prices and wholesale electricity prices.
- (b) These amounts primarily include the reclassification of unrealized gains and losses to realized for contracted commodities delivered during the period.

12. Commitments and Contingencies**Palo Verde Nuclear Generating Station****Spent Nuclear Fuel and Waste Disposal**

Nuclear power plant operators are required to enter into spent fuel disposal contracts with the DOE, and the DOE is required to accept and dispose of all spent nuclear fuel and other high-level radioactive wastes generated by domestic power reactors. Although the Nuclear Waste Act required the DOE to develop a permanent repository for the storage and disposal of spent nuclear fuel by 1998, the DOE has announced that the repository cannot be completed before 2010 and it does not intend to begin accepting spent nuclear fuel prior to that date. In November 1997, the United States Court of Appeals for the District of Columbia Circuit (D.C. Circuit) issued a decision preventing the DOE from excusing its own delay, but refused to order the DOE to begin accepting spent nuclear fuel. Based on this decision and the DOE's delay, a number of utilities, including APS (on behalf of itself and the other Palo Verde owners), filed damages actions against the DOE in the Court of Federal Claims. Arizona Public Service Company v. United States of America, United States Court of Federal Claims, 03-2832C.

APS currently estimates it will incur \$147 million (in 2004 dollars) over the life of Palo Verde for its share of the costs related to the on-site interim storage of spent nuclear fuel. At September 30, 2005, APS had a regulatory asset of \$8 million that represents amounts spent for

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on-site interim spent fuel storage net of amounts recovered in rates per the ACC rate order that was effective April 1, 2005.

California Energy Market Issues and Refunds in the Pacific Northwest**FERC**

In July 2001, the FERC ordered an expedited fact-finding hearing to calculate refunds for spot market transactions in California during a specified time frame. APS was a seller and a purchaser in the California markets at issue, and to the extent that refunds are ordered, APS should be a recipient as well as a payor of such amounts. The FERC is still considering the evidence and refund amounts have not yet been finalized. However, on September 6, 2005, the Ninth Circuit issued a decision in Bonneville Power Administration v. FERC, No. 70262, concluding that the FERC may not order refunds from entities that are not within the FERC's jurisdiction. Because a number of the entities owing refunds under the FERC's calculations are not within the FERC's jurisdiction, this order may affect the level of recovery of refunds due in this proceeding. In addition, on August 8, 2005, the FERC issued an order allowing sellers in the California markets to demonstrate that its refund methodology results in an overall revenue shortfall for their transactions in the relevant markets over a specified time frame. San Diego Gas & Electric Co. v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange Corp., 112 FERC ¶ 61,176 (2005). More than twenty sellers made such cost recovery filings on September 14, 2005. If the FERC accepts these filings, the refund liability for these sellers will be reduced, thereby reducing the recovery of total refunds in the California markets. Although APS anticipates that it will be entitled to a net refund once the final calculations are complete, the actual recovery of the full amount of such refunds is uncertain at this time.

On March 19, 2002, the State of California filed a complaint with the FERC alleging that wholesale sellers of power and energy, including the Company, failed to properly file rate information at the FERC in connection with sales to California from 2000 to the present under market-based rates. State of California v. British Columbia Power Exchange et al., Docket No. EL02-71-000. The complaint requests the FERC to require the wholesale sellers to refund any rates that are "found to exceed just and reasonable levels." This complaint was dismissed by the FERC and the State of California appealed the matter to the Ninth Circuit Court of Appeals. In an order issued September 9, 2004, the Ninth Circuit upheld the FERC's authority to permit market-based rates, but rejected the FERC's claim that it was without authority to consider retroactive refunds when a utility has not strictly adhered to the quarterly reporting requirements of the market-based rate system. On September 9, 2004, the Ninth Circuit remanded the case to the FERC for further proceedings. State of California ex rel. Bill Lockyer, Attorney General v. FERC, No. 02-73093. Several of the intervenors in this appeal filed a petition for rehearing of this decision on October 25, 2004. The petition for rehearing has not been acted upon, and the outcome of the further proceedings cannot be predicted at this time.

The FERC also ordered an evidentiary proceeding to discuss and evaluate possible refunds for the Pacific Northwest. The FERC affirmed the ALJ's conclusion that the prices in the Pacific Northwest were not unreasonable or unjust and refunds should not be ordered in this proceeding. This decision has now been appealed to the Ninth Circuit Court of Appeals. Although the FERC

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ruling in the Pacific Northwest matter is being appealed and the FERC has not yet calculated the specific refund amounts due in California, we do not expect that the resolution of these issues, as to the amounts alleged in the proceedings, will have a material adverse impact on our financial position, results of operations or cash flows.

On March 26, 2003, FERC made public a Final Report on Price Manipulation in Western Markets, prepared by its staff and covering spot markets in the West in 2000 and 2001. The report stated that a significant number of entities who participated in the California markets during the 2000-2001 time period, including APS, may potentially have been involved in arbitrage transactions that allegedly violated certain provisions of the Independent System Operator tariff. After reviewing the matter, along with the data supplied by APS, the FERC staff moved to dismiss the claims against APS and to dismiss the proceeding. The motion to dismiss was granted by the FERC on January 22, 2004. Certain parties have sought rehearing of this order, and that request is pending.

California Civil Energy Market Litigation

The State of California and others have filed various claims, which have now been consolidated, against several power suppliers to California alleging antitrust violations. Wholesale Electricity Antitrust Cases I and II, Superior Court in and for the County of San Diego, Proceedings Nos. 4204-00005 and 4204-00006. Two of the suppliers who were named as defendants in those matters, Reliant Energy Services, Inc. (and other Reliant entities) and Duke Energy and Trading, LLP (and other Duke entities), filed cross-claims against various other participants in the PX and California independent system operator markets, including APS, attempting to expand those matters to such other participants. On October 3, 2005, the San Diego Superior Court granted a motion to dismiss the complaint brought by certain defendants. Duke and Reliant were not part of that group of defendants because they had reached a tentative settlement with the plaintiffs. The settlements must now be approved by the court and the class members before becoming final. If approved, the cross-complaint against APS by Duke and Reliant would remain pending, although APS and the other cross-defendants have entered into negotiations with Duke and Reliant that may result in the conditional dismissal of the cross-complaints.

APS was also named as a defendant in James Millar, et al. v. Allegheny Energy Supply, et al., Case No. CGC02-0407867, San Francisco Superior Court, a lawsuit regarding wholesale contracts in California. The case was removed to the federal court (Northern District of California Case No. C-04-0519 SBA) and then sent back to state court. The First Amended Complaint alleged basically that the contracts entered into were the result of an unfair and unreasonable market, in violation of California unfair competition laws. This case was dismissed on September 7, 2005 when the court granted defendants' motion to dismiss without leave to amend.

Natural Gas Supply

Pursuant to the terms of a comprehensive settlement entered into in 1996 with El Paso Natural Gas Company, the rates charged for natural gas transportation are subject to a rate moratorium through December 31, 2005.

On July 9, 2003, the FERC issued an order that altered the capacity rights of parties to the 1996 settlement but maintained the cost responsibility provisions agreed to by parties to that settlement. On December 28, 2004, the D.C. Court of Appeals upheld the FERC's authority to alter

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the capacity rights of parties to the settlement. With respect to the FERC's authority to maintain the cost responsibility provisions of the settlement, a party has sought appellate review and is seeking to reallocate the costs responsibility associated with the changed contractual obligations in a way that would be less favorable to APS and Pinnacle West Energy than under the FERC's July 9, 2003 order. Should this party prevail on this point, APS and Pinnacle West Energy's annual capacity cost could be increased by approximately \$3 million per year, for the period September 2003 through December 2005. This appeal has been stayed pending further consideration by the FERC.

Consistent with its obligations under the 1996 settlement, El Paso filed a new rate case on June 30, 2005, which proposes new rates and new services to become effective on January 1, 2006. The FERC suspended the effectiveness of these new rates and services until January 1, 2006 and made the rates subject to refund pending the outcome of a hearing. As part of an ongoing technical conference and settlement discussions, El Paso has agreed to postpone the implementation and the associated cost impact of the new services until April 1, 2006. APS is currently evaluating the cost impact of these new services.

Navajo Nation Litigation

In June 1999, the Navajo Nation served Salt River Project with a lawsuit naming Salt River Project, several Peabody Coal Company entities (collectively, "Peabody"), Southern California Edison Company and other defendants, and citing various claims in connection with the renegotiations of the coal royalty and lease agreements under which Peabody mines coal for the Navajo Generating Station and the Mohave Generating Station. The Navajo Nation v. Peabody Holding Company, Inc., et al., United States District Court for the District of Columbia, CA-99-0469-EGS (the "D.C. Lawsuit"). APS is a 14% owner of the Navajo Generating Station, which Salt River Project operates. The D.C. Lawsuit alleges, among other things, that the defendants obtained a favorable coal royalty rate by improperly influencing the outcome of a federal administrative process under which the royalty rate was to be adjusted. The suit seeks \$600 million in damages, treble damages, punitive damages of not less than \$1 billion, and the ejection of defendants "from all possessory interests and Navajo Tribal lands arising out of the [primary coal lease]". In July 2001, the court dismissed all claims against Salt River Project.

In January, 2005, Peabody served APS with a lawsuit naming APS and the other Navajo Generating Station participants and seeking, among other things, a declaration that the participants "are obligated to reimburse Peabody for any royalty, tax, or other obligation arising out of the D.C. Lawsuit". Peabody Western Coal Company v. Salt River Project Agricultural Improvement and Power District, et al., Circuit Court for the City of St. Louis, Division No. 1, Cause No. 042-08561. Based on APS' ownership interest in the Navajo Generating Station, APS could be liable for up to 14% of any such obligation. Because the litigation is in preliminary stages, APS cannot currently predict the outcome of this matter.

Environmental Matters

Superfund Superfund establishes liability for the cleanup of hazardous substances found contaminating the soil, water or air. Those who generated, transported or disposed of hazardous substances at a contaminated site are among those who are PRPs. PRPs may be strictly, and often jointly and severally, liable for clean-up. On September 3, 2003, the EPA advised APS that the EPA

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considers APS to be a PRP in the Motorola 52nd Street Superfund Site, Operable Unit 3 (OU3) in Phoenix, Arizona. APS has facilities that are within this Superfund site. APS and Pinnacle West have agreed with the EPA to perform certain investigative activities of the APS facilities within OU3. Because the investigation has not yet been completed and ultimate remediation requirements are not yet finalized, neither APS nor Pinnacle West can currently estimate the expenditures which may be required.

Litigation

We are party to various other claims, legal actions and complaints arising in the ordinary course of business, including but not limited to environmental matters related to the Clean Air Act, Navajo Nation issues and EPA and ADEQ issues. In our opinion, the ultimate resolution of these matters will not have a material adverse effect on our financial position, results of operations or cash flows.

13. Nuclear Insurance

The Palo Verde participants have insurance for public liability resulting from nuclear energy hazards to the full limit of liability under federal law. This potential liability is covered by primary liability insurance provided by commercial insurance carriers in the amount of \$300 million and the balance by an industry-wide retrospective assessment program. If losses at any nuclear power plant covered by the programs exceed the accumulated funds, APS could be assessed retrospective premium adjustments. The maximum assessment per reactor under the program for each nuclear incident is approximately \$101 million, subject to an annual limit of \$15 million per incident, to be periodically adjusted for inflation. Based on APS' interest in the three Palo Verde units, APS' maximum potential assessment per incident for all three units is approximately \$88 million, with an annual payment limitation of approximately \$13 million.

The Palo Verde participants maintain "all risk" (including nuclear hazards) insurance for property damage to, and decontamination of, property at Palo Verde in the aggregate amount of \$2.75 billion, a substantial portion of which must first be applied to stabilization and decontamination. APS has also secured insurance against portions of any increased cost of generation or purchased power and business interruption resulting from a sudden and unforeseen accidental outage of any of the three units. The property damage, decontamination, and replacement power coverages are provided by Nuclear Electric Insurance Limited (NEIL). APS is subject to retrospective assessments under all NEIL policies if NEIL's losses in any policy year exceed accumulated funds. The maximum amount of retrospective assessments APS could incur under the current NEIL policies totals \$17.8 million. The insurance coverage discussed in this and the previous paragraph is subject to certain policy conditions and exclusions.

14. Other Income and Other Expense

The following table provides detail of other income and other expense for the three and nine months ended September 30, 2005 and 2004 (dollars in thousands):

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	Three Months Ended September 30,		Nine Months Ended September 30,	
	2005	2004	2005	2004
Other income:				
Investment gains — net (a)	\$ 162	\$ —	\$ —	\$ 36,945
Interest income	6,815	1,319	12,006	4,648
SunCor (b)	312	838	2,654	4,029
Asset sales	1,299	33	1,683	2,495
Miscellaneous	106	596	1,676	1,863
Total other income	<u>\$ 8,694</u>	<u>\$ 2,786</u>	<u>\$ 18,019</u>	<u>\$ 49,980</u>
Other expense:				
Non-operating costs (c)	\$ (4,084)	\$ (3,642)	\$ (10,240)	\$ (10,302)
Asset sales	(71)	(649)	(384)	(221)
Investment losses — net	—	(136)	(164)	—
Miscellaneous	(760)	(667)	(2,197)	(3,751)
Total other expense	<u>\$ (4,915)</u>	<u>\$ (5,094)</u>	<u>\$ (12,985)</u>	<u>\$ (14,274)</u>

- (a) The nine months ended September 30, 2004 includes a \$35 million gain (\$21 million after-tax) related to the sale of a limited partnership interest in the Phoenix Suns.
- (b) Includes joint venture and other non-operating income.
- (c) As defined by the FERC, includes below-the-line non-operating utility costs (primarily community relations and other costs excluded from utility rate recovery).

15. Guarantees

We have issued parental guarantees and letters of credit and obtained surety bonds on behalf of our unregulated subsidiaries. Our parental guarantees for Pinnacle West Energy primarily relate to environmental permits and a purchased power agreement. Our credit support instruments enable APS Energy Services to offer commodity energy and energy-related products. Non-performance or non-payment under the original contract by our unregulated subsidiaries would require us to perform under the guarantee or surety bond. No liability is currently recorded on the Condensed Consolidated Balance Sheets related to Pinnacle West's guarantees on behalf of its subsidiaries. Our guarantees have no recourse or collateral provisions to allow us to recover amounts paid under the guarantee. The amounts and approximate terms of our guarantees and surety bonds for each subsidiary at September 30, 2005 are as follows (dollars in millions):

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	Guarantees		Surety Bonds	
	Amount	Term (in years)	Amount	Term (in years)
Parental:				
Pinnacle West Energy	\$ 12	1	\$ —	—
APS Energy Services	26	1	68	1
Total	<u>\$ 38</u>		<u>\$ 68</u>	

At September 30, 2005, we had entered into approximately \$37 million of letters of credit which support transmission agreements related to Silverhawk. These letters of credit expire in 2006. See Note 17 for discussion of pending sale of Silverhawk. We intend to provide from either existing or new facilities for the extension, renewal or substitution of the letters of credit to the extent required. At September 30, 2005, Pinnacle West had approximately \$4 million of letters of credit related to workers' compensation expiring in 2006.

APS has entered into various agreements that require letters of credit for financial assurance purposes. At September 30, 2005, approximately \$200 million of letters of credit were outstanding to support existing pollution control bonds of approximately \$200 million. The letters of credit are available to fund the payment of principal and interest of such debt obligations. In October 2005, \$150 million of these letters of credit were renewed for a five-year term and expire in 2010. The remainder also expire in 2010. APS has also entered into approximately \$98 million of letters of credit to support certain equity lessors in the Palo Verde sale leaseback transactions (see Note 9 for further details on the Palo Verde sale leaseback transactions). These letters of credit expire in 2010. Additionally, APS has approximately \$5 million of letters of credit related to counterparty collateral requirements expiring in 2006. APS intends to provide from either existing or new facilities for the extension, renewal or substitution of the letters of credit to the extent required.

We enter into agreements that include indemnification provisions relating to liabilities arising from or related to certain of our agreements. APS has agreed to indemnify the equity participants and other parties in the Palo Verde sale leaseback transactions with respect to certain tax matters. Generally, a maximum obligation is not explicitly stated in the indemnification provisions and therefore, the overall maximum amount of the obligation under such indemnification provisions cannot be reasonably estimated. Based on historical experience and evaluation of the specific indemnities, we do not believe that any material loss related to such indemnification provisions is likely.

See Note 4 for information regarding Pinnacle West's guarantee of \$500 million of Pinnacle West Energy's debt obligations and Pinnacle West Energy's subsequent repayment of the debt obligations on October 3, 2005.

16. Earnings Per Share

The following table presents earnings per weighted average common share outstanding for the three and nine months ended September 30, 2005 and 2004:

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	Three Months Ended September 30,		Nine Months Ended September 30,	
	2005	2004	2005	2004
Basic earnings per share:				
Income from continuing operations	\$ 0.86	\$ 1.14	\$ 2.08	\$ 2.29
Income (loss) from discontinued operations	0.19	0.01	(0.46)	—
Earnings per share — basic	<u>\$ 1.05</u>	<u>\$ 1.15</u>	<u>\$ 1.62</u>	<u>\$ 2.29</u>
Diluted earnings per share:				
Income from continuing operations	\$ 0.86	\$ 1.14	\$ 2.08	\$ 2.28
Income (loss) from discontinued operations	0.19	0.01	(0.46)	0.01
Earnings per share — diluted	<u>\$ 1.05</u>	<u>\$ 1.15</u>	<u>\$ 1.62</u>	<u>\$ 2.29</u>

Dilutive stock options increased average common shares outstanding by approximately 119,000 shares and 134,000 shares for the three months ended September 30, 2005 and September 30, 2004, respectively, and by approximately 113,000 shares and 108,000 shares for the nine months ended September 30, 2005 and September 30, 2004, respectively.

Options to purchase 167,604 shares for the three-month period ended September 30, 2005 and 503,304 shares of common stock for the nine-month period ended September 30, 2005 were outstanding but were not included in the computation of earnings per share because the options' exercise prices were greater than the average market price of the common shares. Options to purchase shares of common stock that were not included in the computation of diluted earnings per share for that same reason were 985,469 shares for the three-month period ended September 30, 2004 and 1,088,378 shares for the nine-month period ended September 30, 2004.

17. Discontinued Operations

Silverhawk (marketing and trading segment) — In June 2005, we entered into an agreement to sell our 75% interest in Silverhawk to NPC. The Nevada Public Utilities Commission approved the sale in September 2005. Closing of the sale is subject to additional regulatory approvals, including approval by the FERC and clearance by the Federal Trade Commission, which are expected to be received in the fourth quarter of 2005. As a result of this pending sale, we recorded an after-tax loss from discontinued operations of approximately \$55 million (\$91 million pre-tax) in the second quarter of 2005. The marketing and trading segment discontinued operations amounts in the chart below also include the revenues and expenses related to the operations of Silverhawk. The assets held for sale at September 30, 2005 were \$204 million, of which property, plant and equipment accounted for approximately \$198 million.

Concurrent with the execution of the agreement to sell our interest in Silverhawk, GenWest and NPC also entered into a Purchase Power Agreement (the "PPA") providing for the sale of GenWest's share of the capacity and output of Silverhawk to NPC commencing on the later of October 1, 2005 or the first business day of the month following NPUC approval of the PPA. The PPA commenced on October 1, 2005 following the NPUC approval described in the preceding

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paragraph. The PPA will terminate upon the earlier of the closing of the sale under the Purchase Agreement or September 30, 2006.

SunCor (real estate segment) — In 2005, SunCor sold commercial properties, which are required to be reported as discontinued operations on Pinnacle West's Condensed Consolidated Statements of Income in accordance with SFAS No. 144. As a result of the sales, we recorded an after-tax gain from discontinued operations of approximately \$15 million (\$25 million pre-tax) in July 2005.

NAC (other segment) — In 2004, we sold our investment in NAC, and the third quarter of 2005 includes recognition of a previously contingent \$4 million (after-tax) gain in connection with the sale.

The following table provides revenue and income (loss) before income taxes and after income taxes classified as discontinued operations on Pinnacle West's Condensed Consolidated Statements of Income for the three and nine months ended September 30, 2005 and 2004 (dollars in millions):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2005	2004	2005	2004
Revenue:				
Silverhawk	\$ 45	\$ 37	\$ 88	\$ 42
SunCor — commercial operations	2	10	9	16
NAC	—	8	—	27
Total revenue	<u>\$ 47</u>	<u>\$ 55</u>	<u>\$ 97</u>	<u>\$ 85</u>
Income (loss) before taxes:				
Silverhawk	\$ 1	\$ (1)	\$ (106)	\$ (5)
SunCor — commercial operations	24	2	27	4
NAC	6	—	6	2
Total income (loss) before taxes	<u>\$ 31</u>	<u>\$ 1</u>	<u>\$ (73)</u>	<u>\$ 1</u>
Income (loss) after taxes:				
Silverhawk	\$ 1	\$ —	\$ (64)	\$ (3)
SunCor — commercial operations	14	1	16	2
NAC	4	—	4	1
Total income (loss) after taxes	<u>\$ 19</u>	<u>\$ 1</u>	<u>\$ (44)</u>	<u>\$ —</u>

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ARIZONA PUBLIC SERVICE COMPANY
CONDENSED STATEMENTS OF INCOME
(unaudited)
(dollars in thousands)

	Three Months Ended September 30,	
	2005	2004
ELECTRIC OPERATING REVENUES (LOSSES)		
Regulated electricity	\$ 755,778	\$ 675,089
Marketing and trading	(7,430)	25,423
Total	<u>748,348</u>	<u>700,512</u>
OPERATING EXPENSES		
Regulated electricity fuel and purchased power	219,420	237,035
Marketing and trading fuel and purchased power	223	23,130
Operations and maintenance	149,198	143,338
Depreciation and amortization	81,701	81,177
Income taxes	88,984	57,137
Other taxes	34,407	29,013
Total	<u>573,933</u>	<u>570,830</u>
OPERATING INCOME	<u>174,415</u>	<u>129,682</u>
OTHER INCOME (DEDUCTIONS)		
Regulatory disallowance (Note 5)	(143,217)	—
Income taxes	60,265	(1,383)
Allowance for equity funds used during construction	2,852	(1,327)
Other income (Note S-4)	4,954	6,374
Other expense (Note S-4)	(3,835)	(2,670)
Total	<u>(78,981)</u>	<u>994</u>
INTEREST DEDUCTIONS		
Interest on long-term debt	33,583	36,324
Interest on short-term borrowings	1,753	1,425
Debt discount, premium and expense	914	1,233
Capitalized interest	(1,909)	(3,498)
Total	<u>34,341</u>	<u>35,484</u>
NET INCOME	<u>\$ 61,093</u>	<u>\$ 95,192</u>

See Notes to Pinnacle West's Condensed Consolidated Financial Statements and Supplemental Notes to Arizona Public Service Company's Condensed Financial Statements.

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ARIZONA PUBLIC SERVICE COMPANY
CONDENSED STATEMENTS OF INCOME
(unaudited)
(dollars in thousands)

	Nine Months Ended September 30,	
	2005	2004
ELECTRIC OPERATING REVENUES		
Regulated electricity	\$1,755,969	\$1,619,361
Marketing and trading	22,428	91,911
Total	<u>1,778,397</u>	<u>1,711,272</u>
OPERATING EXPENSES		
Regulated electricity fuel and purchased power	503,205	488,294
Marketing and trading fuel and purchased power	31,874	94,774
Operations and maintenance	429,806	396,121
Depreciation and amortization	240,723	258,410
Income taxes	147,136	106,870
Other taxes	97,174	86,467
Total	<u>1,449,918</u>	<u>1,430,936</u>
OPERATING INCOME	<u>328,479</u>	<u>280,336</u>
OTHER INCOME (DEDUCTIONS)		
Regulatory disallowance (Note 5)	(143,217)	—
Income taxes	57,879	(5,153)
Allowance for equity funds used during construction	8,407	2,859
Other income (Note S-4)	17,618	22,192
Other expense (Note S-4)	(10,069)	(8,709)
Total	<u>(69,382)</u>	<u>11,189</u>
INTEREST DEDUCTIONS		
Interest on long-term debt	104,712	103,967
Interest on short-term borrowings	4,999	5,141
Debt discount, premium and expense	3,106	3,616
Capitalized interest	(5,856)	(5,754)
Total	<u>106,961</u>	<u>106,970</u>
NET INCOME	<u>\$ 152,136</u>	<u>\$ 184,555</u>

See Notes to Pinnacle West's Condensed Consolidated Financial Statements and Supplemental Notes to Arizona Public Service Company's Condensed Financial Statements.

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ARIZONA PUBLIC SERVICE COMPANY
CONDENSED BALANCE SHEETS
(unaudited)
(dollars in thousands)

	<u>September 30,</u> 2005	<u>December 31,</u> 2004
ASSETS		
UTILITY PLANT		
Electric plant in service and held for future use	\$10,546,772	\$9,120,407
Less accumulated depreciation and amortization	<u>3,610,320</u>	<u>3,266,181</u>
Total	6,936,452	5,854,226
Construction work in progress	332,623	249,243
Intangible assets, net of accumulated amortization	108,270	103,701
Nuclear fuel, net of accumulated amortization	<u>59,889</u>	<u>51,188</u>
Utility plant — net	<u>7,437,234</u>	<u>6,258,358</u>
INVESTMENTS AND OTHER ASSETS		
Note receivable from Pinnacle West Energy (Note S-5)	—	498,489
Decommissioning trust accounts	290,537	267,700
Assets from long-term risk management and trading activities (Note S-2)	250,607	20,123
Other assets	<u>60,339</u>	<u>61,364</u>
Total investments and other assets	<u>601,483</u>	<u>847,676</u>
CURRENT ASSETS		
Cash and cash equivalents	721,835	49,575
Investments in debt securities	18,600	181,175
Customer and other receivables	449,290	353,772
Allowance for doubtful accounts	(3,763)	(3,444)
Materials and supplies (at average cost)	106,427	83,893
Fossil fuel (at average cost)	25,458	20,506
Assets from risk management and trading activities (Note S-2)	668,382	70,430
Other current assets	<u>7,177</u>	<u>10,187</u>
Total current assets	<u>1,993,406</u>	<u>766,094</u>
DEFERRED DEBITS		
Deferred fuel and purchased power regulatory asset (Note 5)	142,806	—
Other regulatory assets	145,592	135,051
Unamortized debt issue costs	25,488	21,832
Other deferred debits	<u>66,643</u>	<u>69,541</u>
Total deferred debits	<u>380,529</u>	<u>226,424</u>
TOTAL ASSETS	<u>\$10,412,652</u>	<u>\$8,098,552</u>

See Notes to Pinnacle West's Condensed Consolidated Financial Statements and Supplemental Notes to Arizona Public Service Company's Condensed Financial Statements.

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ARIZONA PUBLIC SERVICE COMPANY
CONDENSED BALANCE SHEETS
(unaudited)
(dollars in thousands)

	<u>September 30,</u> <u>2005</u>	<u>December 31,</u> <u>2004</u>
CAPITALIZATION AND LIABILITIES		
CAPITALIZATION		
Common stock	\$ 178,162	\$ 178,162
Additional paid-in capital	1,703,098	1,246,804
Retained earnings	969,831	860,196
Accumulated other comprehensive income (loss):		
Minimum pension liability adjustment	(71,087)	(71,087)
Derivative instruments	237,150	18,327
Common stock equity	3,017,154	2,232,402
Long-term debt less current maturities	2,563,591	2,267,094
Total capitalization	<u>5,580,745</u>	<u>4,499,496</u>
CURRENT LIABILITIES		
Current maturities of long-term debt	1,877	451,247
Accounts payable	233,687	215,076
Accrued taxes	395,102	292,521
Accrued interest	35,766	33,332
Customer deposits	54,860	51,804
Deferred income taxes	9,057	9,057
Liabilities from risk management and trading activities (Note S-2)	596,920	34,292
Account payable to Pinnacle West Energy (Note S-5)	500,000	—
Other current liabilities	221,852	91,441
Total current liabilities	<u>2,049,121</u>	<u>1,178,770</u>
DEFERRED CREDITS AND OTHER		
Deferred income taxes	1,330,510	1,108,571
Regulatory liabilities	569,863	506,646
Liability for asset retirements	263,457	251,612
Pension liability	197,501	203,668
Customer advances for construction	59,807	59,185
Unamortized gain — sale of utility plant	46,901	50,333
Liabilities from long term risk management and trading activities (Note S-2)	86,500	13,124
Other	228,247	227,147
Total deferred credits and other	<u>2,782,786</u>	<u>2,420,286</u>
COMMITMENTS AND CONTINGENCIES (Notes 5, 12, 13, 15 and S-5)		
TOTAL CAPITALIZATION AND LIABILITIES	<u>\$10,412,652</u>	<u>\$8,098,552</u>

See Notes to Pinnacle West's Condensed Consolidated Financial Statements and Supplemental Notes to Arizona Public Service Company's Condensed Financial Statements.

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ARIZONA PUBLIC SERVICE COMPANY
CONDENSED STATEMENTS OF CASH FLOWS
(unaudited)
(dollars in thousands)

	Nine Months Ended September 30,	
	2005	2004
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$ 152,136	\$ 184,555
Adjustments to reconcile net income to net cash provided by operating activities:		
Regulatory disallowance	143,217	—
Depreciation and amortization including nuclear fuel	262,647	281,803
Deferred fuel and purchased power	(142,806)	—
Allowance for equity funds used during construction	(8,407)	(2,859)
Deferred income taxes	9,959	5,259
Change in mark-to-market valuations	4,300	(20,666)
Changes in current assets and liabilities:		
Customer and other receivables	(97,604)	(125,130)
Materials, supplies and fossil fuel	(10,759)	4,397
Other current assets	3,299	(189)
Accounts payable	10,697	69,585
Other current liabilities	237,720	166,271
Increase in regulatory assets	(10,541)	(4,838)
Increase in regulatory liabilities	—	16,764
Change in customer advances	622	8,938
Change in other long-term assets	12,050	1,951
Change in other long-term liabilities	205,861	41,383
Net cash flow provided by operating activities	<u>772,391</u>	<u>627,224</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures	(459,737)	(329,759)
Purchase of Sundance Plant	(185,046)	—
Capitalized interest	(5,856)	(5,754)
Repayment of loan by Pinnacle West Energy	500,000	—
Purchases of investment securities	(1,338,624)	(517,050)
Proceeds from sale of investment securities	1,501,199	340,745
Other	(13,118)	(10,914)
Net cash flow used for investing activities	<u>(1,182)</u>	<u>(522,732)</u>
CASH FLOWS FROM FINANCING ACTIVITIES		
Issuance of long-term debt	411,787	476,240
Equity infusion	100,000	—
Dividends paid on common stock	(42,500)	(127,500)
Repayment and reacquisition of long-term debt	(568,236)	(385,424)
Net cash flow used for financing activities	<u>(98,949)</u>	<u>(36,684)</u>
NET INCREASE IN CASH AND CASH EQUIVALENTS	<u>672,260</u>	<u>67,808</u>
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	<u>49,575</u>	<u>288,307</u>
CASH AND CASH EQUIVALENTS AT END OF PERIOD	<u><u>\$ 721,835</u></u>	<u><u>\$ 356,115</u></u>
Supplemental disclosure of cash flow information:		
Cash paid during the year for:		
Income taxes paid, net of refunds	\$ 29,058	\$ 8,152
Interest, net of amounts capitalized	\$ 101,422	\$ 106,557

See Notes to Pinnacle West's Condensed Consolidated Financial Statements and Supplemental Notes to Arizona Public Service Company's Condensed Financial Statements.

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Certain notes to APS' Condensed Financial Statements are combined with the Notes to Pinnacle West's Condensed Consolidated Financial Statements. Listed below are the Condensed Consolidated Notes to Pinnacle West's Condensed Consolidated Financial Statements, the majority of which also relate to APS' Condensed Financial Statements. In addition, listed below are the Supplemental Notes which are required disclosures for APS and should be read in conjunction with Pinnacle West's Condensed Consolidated Notes.

	Condensed Consolidated Footnote Reference	APS' Supplemental Footnote Reference
Consolidation and Nature of Operations	Note 1	—
Condensed Consolidated Financial Statements	Note 2	—
Quarterly Fluctuations	Note 3	—
Changes in Liquidity	Note 4	Note S-1
Regulatory Matters	Note 5	—
Retirement Plans and Other Benefits	Note 6	—
Business Segments	Note 7	—
New Accounting Standards	Note 8	—
Variable Interest Entities	Note 9	—
Derivative and Energy Trading Accounting	Note 10	Note S-2
Comprehensive Income	Note 11	Note S-3
Commitments and Contingencies	Note 12	—
Nuclear Insurance	Note 13	—
Other Income and Other Expense	Note 14	Note S-4
Guarantees	Note 15	—
Earnings Per Share	Note 16	—
Discontinued Operations	Note 17	—
Related Party Transactions	—	Note S-5

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ARIZONA PUBLIC SERVICE COMPANY
SUPPLEMENTAL NOTES TO THE CONDENSED FINANCIAL STATEMENTS

S-1. Changes in Liquidity

The following is a list of principal payments due on APS' total long-term debt and capitalized lease requirements:

- \$1 million in 2005;
- \$86 million in 2006;
- \$28 million in 2007;
- \$1 million in 2008;
- \$1 million in 2009; and
- \$2.458 billion, thereafter.

S-2. Derivative and Energy Trading Accounting

APS is exposed to the impact of market fluctuations in the commodity price of electricity, natural gas and coal. As part of its overall risk management program, APS uses various commodity instruments that qualify as derivatives to hedge purchases and sales of electricity and fuels. As of September 30, 2005, APS hedged exposures to these risks for a maximum of three years.

Cash Flow Hedges

The changes in the fair value of APS' hedged positions included in the APS Condensed Statements of Income, after consideration of amounts deferred under the PSA, for the three and nine months ended September 30, 2005 and 2004 were comprised of the following (dollars in thousands):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2005	2004	2005	2004
Gains (losses) on the ineffective portion of derivatives qualifying for hedge accounting	\$ 4,722	\$ (59)	\$12,590	\$ 1,477
Gains from the change in options' time value excluded from measurement of effectiveness	17	—	756	63
Gains from the discontinuance of cash flow hedges	—	—	302	575

During the twelve months ending September 30, 2006, we estimate that a net gain of \$244 million before income taxes will be reclassified from accumulated other comprehensive income as an offset to the effect of market price changes for the related hedged transactions. To the extent the amounts are eligible to be recovered through the PSA, the amounts will be recorded as either a regulatory asset or liability and have no effect on earnings (see Note 5).

APS' assets and liabilities from risk management and trading activities are presented in two categories, consistent with Pinnacle West's business segments:

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ARIZONA PUBLIC SERVICE COMPANY
SUPPLEMENTAL NOTES TO THE CONDENSED FINANCIAL STATEMENTS

- Regulated Electricity — non-trading derivative instruments that hedge APS' purchases and sales of electricity and fuel for its Native Load requirements; and
- Marketing and Trading — both non-trading and trading derivative instruments.

The following table summarizes APS' assets and liabilities from risk management and trading activities at September 30, 2005 and December 31, 2004 (dollars in thousands):

September 30, 2005

	<u>Current Assets</u>	<u>Investments and Other Assets</u>	<u>Current Liabilities</u>	<u>Deferred Credits and Other</u>	<u>Net Asset (Liability)</u>
Regulated Electricity:					
Mark-to-market	\$649,317	\$ 242,196	\$(384,657)	\$(73,597)	\$ 433,259
Futures and options margin account	245	—	(185,213)	—	(184,968)
Marketing and Trading:					
Mark-to-market	16,917	8,160	(26,371)	(12,903)	(14,197)
Options at cost	1,903	251	(679)	—	1,475
Total	<u>\$668,382</u>	<u>\$ 250,607</u>	<u>\$(596,920)</u>	<u>\$(86,500)</u>	<u>\$ 235,569</u>

December 31, 2004

	<u>Current Assets</u>	<u>Investments and Other Assets</u>	<u>Current Liabilities</u>	<u>Deferred Credits and Other</u>	<u>Net Asset (Liability)</u>
Regulated Electricity:					
Mark-to-market	\$45,220	\$ 19,417	\$(19,191)	\$(12,000)	\$33,446
Futures and options margin account	18,821	118	(8,879)	—	10,060
Marketing and Trading:					
Mark-to-market	6,389	581	(6,222)	(1,124)	(376)
Options at cost	—	7	—	—	7
Total	<u>\$70,430</u>	<u>\$ 20,123</u>	<u>\$(34,292)</u>	<u>\$(13,124)</u>	<u>\$43,137</u>

We maintain a margin account with a broker to support our risk management and trading activities. The margin account was a liability of \$185 million at September 30, 2005 and \$9 million at December 31, 2004 and is included in the futures and options margin account in the table above. Cash is deposited with the broker in this account at the time futures or options contracts are initiated. The change in market value of these contracts (reflected in mark-to-market) requires adjustment of the margin account balance.

Cash or other assets may be required to serve as collateral against APS' open positions on certain energy-related contracts. No collateral was provided to counterparties at September 30, 2005 or December 31, 2004. Collateral provided to us by counterparties was \$159 million at September 30, 2005 and \$6 million at December 31, 2004, and is included in other current liabilities on the Condensed Balance Sheets.

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ARIZONA PUBLIC SERVICE COMPANY
SUPPLEMENTAL NOTES TO THE CONDENSED FINANCIAL STATEMENTS

S-3. Comprehensive Income

Components of APS' comprehensive income for the three and nine months ended September 30, 2005 and 2004, are as follows (dollars in thousands):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2005	2004	2005	2004
Net income	<u>\$ 61,093</u>	<u>\$ 95,192</u>	<u>\$ 152,136</u>	<u>\$184,555</u>
Other comprehensive income:				
Net unrealized gains on derivative instruments (a)	315,532	20,030	399,602	68,109
Net reclassification of realized gains to income (b)	(32,868)	(10,985)	(38,687)	(17,813)
Net income tax expense related to items of other comprehensive income	<u>(111,285)</u>	<u>(3,568)</u>	<u>(142,092)</u>	<u>(19,837)</u>
Total other comprehensive income	<u>171,379</u>	<u>5,477</u>	<u>218,823</u>	<u>30,459</u>
Comprehensive income	<u>\$ 232,472</u>	<u>\$100,669</u>	<u>\$ 370,959</u>	<u>\$215,014</u>

- (a) These amounts primarily include unrealized gains and losses on contracts used to hedge our forecasted electricity and natural gas requirements to serve Native Load. This increase is primarily due to increases in forward natural gas prices and wholesale electricity prices.
- (b) These amounts primarily include the reclassification of unrealized gains and losses to realized gains and losses for contracted commodities delivered during the period.

S-4. Other Income and Other Expense

The following table provides detail of APS' other income and other expense for the three and nine months ended September 30, 2005 and 2004 (dollars in thousands):

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ARIZONA PUBLIC SERVICE COMPANY
SUPPLEMENTAL NOTES TO THE CONDENSED FINANCIAL STATEMENTS

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2005	2004	2005	2004
Other income:				
Interest income	\$ 3,408	\$ 5,857	\$ 13,008	\$15,908
Asset sales	1,299	33	1,683	2,495
Investment gains — net	34	—	513	2,312
Miscellaneous	213	484	2,414	1,477
Total other income	<u>\$ 4,954</u>	<u>\$ 6,374</u>	<u>\$ 17,618</u>	<u>\$22,192</u>
Other expense:				
Non-operating costs (a)	\$(3,358)	\$(1,793)	\$ (8,693)	\$ (6,336)
Asset sales	(71)	(123)	(384)	(391)
Investment losses — net	—	(85)	—	—
Miscellaneous	(406)	(669)	(992)	(1,982)
Total other expense	<u>\$(3,835)</u>	<u>\$(2,670)</u>	<u>\$(10,069)</u>	<u>\$ (8,709)</u>

(a) As defined by the FERC, includes below-the-line non-operating utility costs (primarily community relations and other costs excluded from utility rate recovery).

S-5. Related Party Transactions

From time to time, APS enters into transactions with Pinnacle West or Pinnacle West's subsidiaries. The following table summarizes the amounts included in the APS Condensed Statements of Income and Condensed Balance Sheets related to transactions with affiliated companies (dollars in millions):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2005	2004	2005	2004
Electric operating revenues:				
Pinnacle West — marketing and trading	\$ 2	\$ 4	\$ 5	\$ 12
Pinnacle West Energy	—	—	2	1
Total	<u>\$ 2</u>	<u>\$ 4</u>	<u>\$ 7</u>	<u>\$ 13</u>
Purchased power and fuel costs:				
Pinnacle West Energy	\$ 14	\$ 34	\$ 61	\$ 63
Other:				
Pinnacle West Energy interest income	\$ —	\$ 5	\$ 5	\$ 14

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ARIZONA PUBLIC SERVICE COMPANY
SUPPLEMENTAL NOTES TO THE CONDENSED FINANCIAL STATEMENTS

	As of <u>September 30, 2005</u>	As of <u>December 31, 2004</u>
Net intercompany receivables (payables):		
Pinnacle West Energy	\$ (500)	\$ 467
Pinnacle West — marketing and trading	15	19
APS Energy Services	2	9
Pinnacle West	(3)	(5)
Total	<u>\$ (486)</u>	<u>\$ 490</u>

Electric revenues include sales of electricity to affiliated companies at contract prices. Purchased power includes purchases of electricity from affiliated companies at contract prices. APS purchases electricity from and sells electricity to APS Energy Services; however, these transactions are settled net and reported net in accordance with EITF 03-11, "Reporting Realized Gains and Losses on Derivative Instruments That Are Subject to FASB Statement No. 133 and Not 'Held for Trading Purposes' As Defined in EITF Issue No. 2-3."

Intercompany receivables primarily include amounts related to the intercompany sales of electricity. The December 31, 2004 intercompany receivable included a \$500 million loan that APS made to Pinnacle West Energy. This loan was repaid in May 2005. See Note 4. Intercompany payables primarily include amounts related to the intercompany purchases of electricity. In connection with APS' acquisition of the PWEC Dedicated Assets, APS recorded a \$500 million intercompany payable to Pinnacle West Energy. On October 3, 2005, APS settled the intercompany payable. Intercompany receivables and payables are generally settled on a current basis in cash.

Table of Contents**ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS
OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS****INTRODUCTION**

The following discussion should be read in conjunction with Pinnacle West's Condensed Consolidated Financial Statements and Arizona Public Service Company's Condensed Financial Statements and the related Notes that appear in Item 1 of this report.

OVERVIEW

Pinnacle West owns all of the outstanding common stock of APS. APS is a vertically-integrated electric utility that provides retail and wholesale electric service to most of the state of Arizona, with the major exceptions of about one-half of the Phoenix metropolitan area, the Tucson metropolitan area and Mohave County in northwestern Arizona. Through its marketing and trading division, APS also generates, sells and delivers electricity to wholesale customers in the western United States. APS has historically accounted for a substantial part of our revenues and earnings, and is expected to continue to do so. Customer growth in APS' service territory is about three times the national average and remains a fundamental driver of our revenues and earnings.

Pinnacle West Energy is our unregulated generation subsidiary. Pursuant to the ACC's April 7, 2005 order in APS' 2003 rate case, on July 29, 2005, Pinnacle West Energy transferred the PWEC Dedicated Assets to APS. See "APS 2003 Rate Case" in Note 5. As a result, Pinnacle West Energy's remaining generating plant is a 75% interest in Silverhawk, a 570 MW combined cycle plant located north of Las Vegas, Nevada. See Note 17 of Notes to Condensed Consolidated Financial Statements for a discussion of the pending sale of our 75% interest in this plant, which is expected to close in the fourth quarter of 2005.

The ACC regulates APS' retail electric rates and its issuance of securities. The ACC must also approve any transfer of APS' property used to provide retail electric service and approve or receive prior notification of certain transactions between Pinnacle West, APS, and their respective affiliates. APS' financial condition and results of operations are dependent upon timely regulatory recovery through retail rates.

As part of the ACC order in APS' 2003 rate case, the ACC approved the PSA, which permits APS to defer for recovery or refund Retail Fuel and Power Costs, subject to specified parameters and procedures. APS has requested ACC approval of a PSA surcharge to recover \$80 million in deferred Retail Fuel and Power Costs over a 24-month period beginning at year end. See "Power Supply Adjustor" in Note 5.

Based on recent forward market prices for natural gas and purchased power (which are subject to change) and APS' hedged positions at September 30, 2005, APS estimates that its pretax PSA deferrals will be approximately \$160 million at December 31, 2005 and approximately \$260 million by December 31, 2006. These estimates assume a PSA rate adjustment on April 1, 2006 pursuant to the PSA's terms as well as the ACC's approval of the requested \$80 million PSA surcharge. If the ACC does not approve the requested PSA surcharge, APS estimates that its pretax PSA deferrals would be approximately \$290 million by the end of 2006. APS estimates that its 2006 Retail Fuel and Power Costs will exceed the PSA's \$776.2 million annual limit. In its 2005 rate case filing, APS has requested that this limit be removed or increased. See "Power Supply Adjustor" in Note 5.

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On November 4, 2005, APS filed a general rate case with the ACC seeking a \$409.1 million, or 19.9%, increase in its annual retail electric revenues effective no later than December 31, 2006. In its filing, APS also seeks modifications to the existing PSA. See "APS 2005 General Rate Case" in Note 5.

SunCor, our real estate development subsidiary, has been and is expected to be an important source of earnings and cash flow, particularly during the years 2003 through 2005 due to accelerated asset sales activity.

Our subsidiary, APS Energy Services, provides competitive commodity-related energy services and energy-related products and services to commercial and industrial retail customers in the western United States. El Dorado, our investment subsidiary, owns minority interests in several energy-related investments and Arizona community-based ventures.

We continue to focus on solid operational performance in our electricity generation and delivery activities. In the delivery area, we focus on superior reliability and customer satisfaction. We plan to expand long-term resources and our transmission and distribution systems to meet the electricity needs of our growing retail customers and sustain reliability.

See "Pinnacle West Consolidated — Factors Affecting Our Financial Outlook" below for a discussion of several factors that could affect our future financial results.

EARNINGS CONTRIBUTION BY BUSINESS SEGMENT

We have three principal business segments (determined by products, services and the regulatory environment):

- our regulated electricity segment, which consists of traditional regulated retail and wholesale electricity businesses (primarily electric service to Native Load customers) and related activities and includes electricity generation, transmission and distribution;
- our marketing and trading segment, which consists of our competitive energy business activities, including wholesale marketing and trading and APS Energy Services' commodity-related energy services; and
- our real estate segment, which consists of SunCor's real estate development and investment activities.

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The following table summarizes net income for the three-months and nine-months ended September 30, 2005 and 2004 (dollars in millions):

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2005	2004	2005	2004
Regulated electricity	\$ 70	\$ 94	\$ 152	\$ 152
Marketing and trading	7	4	18	22
Real estate	7	4	26	10
Other (a)	1	2	3	25
Income from continuing operations	85	104	199	209
Discontinued operations — net of tax:				
Marketing and trading (b)	1	—	(64)	(3)
Real estate (c)	14	1	16	2
Other (d)	4	—	4	1
Net income	<u>\$ 104</u>	<u>\$ 105</u>	<u>\$ 155</u>	<u>\$ 209</u>

- (a) The nine months ended September 30, 2004 includes a \$21 million (after-tax) gain related to the sale of a limited partnership interest in the Phoenix Suns.
- (b) See "Pending Sale of Silverhawk" below.
- (c) Primarily relates to the sale of commercial properties.
- (d) Primarily relates to additional gain from the sale of NAC.

General

Throughout the following explanations of our results of operations, we refer to "gross margin." With respect to our regulated electricity segment and our marketing and trading segment, gross margin refers to electric operating revenues less purchased power and fuel costs. "Gross margin" is a "non-GAAP financial measure," as defined in accordance with SEC rules. Exhibit 99.3 reconciles this non-GAAP financial measure to operating income, which is the most directly comparable financial measure calculated and presented in accordance with GAAP. We view gross margin as an important performance measure of the core profitability of our operations. This measure is a key component of our internal financial reporting and is used by our management in analyzing our business segments. We believe that investors benefit from having access to the same financial measures that our management uses. In addition, we have reclassified certain prior-period amounts to conform to our current-period presentation.

Pending Sale of Silverhawk

In June 2005, we entered into an agreement to sell our 75% interest in Silverhawk to Nevada Power Company. The Nevada Public Utilities Commission approved the sale in September 2005. Closing of the sale is subject to additional regulatory approvals, including approval by the FERC and clearance by the Federal Trade Commission, which are expected to be received in the fourth quarter of 2005. As a result of this pending sale, we recorded an after-tax loss from discontinued operations of approximately \$55 million in the second quarter of 2005. The marketing and trading segment

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discontinued operations amounts in the chart above also include the revenues and expenses related to the operations of Silverhawk.

Deferred Fuel and Purchased Power Costs

APS' retail rate settlement became effective April 1, 2005. As part of the settlement, the ACC approved the PSA, which permits APS to defer for recovery or refund Retail Fuel and Power Costs, subject to specified parameters. In accordance with the PSA, APS defers for future rate recovery 90% of the difference between actual Retail Fuel and Power Costs and the amount of such costs currently included in base rates. Actual Retail Fuel and Power Costs are higher than prior periods primarily due to higher fuel prices. The current base rate for Retail Fuel and Power Costs is based on 2003 price levels, and spot prices for natural gas and wholesale power have increased over 25% since then. Fuel costs were also higher because all of APS' latest generation plant additions needed to serve customer growth are higher-cost natural gas-fired plants. Finally, Retail Fuel and Power Costs were higher because plant outage days were higher in the three-months and nine-months ended September 30, 2005 compared to the prior year periods.

The amount of APS' pretax PSA deferrals at September 30, 2005 was \$143 million, including \$80 million of PSA deferrals that are the subject of a pending surcharge application before the ACC. Although APS defers actual Retail Fuel and Power Costs on a current basis, APS' recovery of the deferrals from its ratepayers is subject to annual PSA adjustments and ACC approval of periodic surcharge applications. APS estimates that its 2006 Retail Fuel and Power Costs will be approximately \$834 million before income taxes. In its 2005 rate case filing, APS has requested the ACC to remove or increase the PSA's \$776.2 million annual limit on the recoverable amount of Retail Fuel and Power Costs through current base rates and the PSA. See "Power Supply Adjustor" in Note 5.

Operating Results — Three-month period ended September 30, 2005 compared with three-month period ended September 30, 2004

Our consolidated net income for the three months ended September 30, 2005 was \$104 million compared with \$105 million for the prior-year period. The current quarter net income included \$19 million (after-tax) from discontinued operations, which is primarily related to sales of commercial properties at SunCor. Income from continuing operations decreased \$19 million in the period-to-period comparison, reflecting the following changes in earnings by segment:

- Regulated Electricity Segment — Income from continuing operations decreased approximately \$24 million primarily due to the regulatory disallowance of plant costs in accordance with the retail rate settlement. This negative factor was partially offset by a retail price increase effective April 1, 2005; PSA deferrals, net of higher fuel and purchased power costs; higher retail sales volumes due to customer growth; effects of weather on retail sales; and lower depreciation due to lower depreciation rates.
- Marketing and Trading Segment — Income from continuing operations increased approximately \$3 million primarily due to higher mark-to-market gains on contracts for future delivery resulting from higher forward prices for wholesale electricity.
- Real Estate Segment — Income from continuing operations increased approximately \$3 million primarily due to increased parcel and commercial property sales.

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Additional details on the major factors that increased (decreased) net income are contained in the following table (dollars in millions):

	Increase (Decrease)	
	Pretax	After Tax
Regulated electricity segment gross margin:		
Retail price increase effective April 1, 2005	\$ 27	\$ 16
PSA deferrals, net of higher fuel and purchased power costs	22	13
Higher retail sales volumes due to customer growth, excluding weather effects	21	13
Effects of weather on retail sales	16	10
Miscellaneous items, net	(5)	(3)
Net increase in regulated electricity segment gross margin	<u>81</u>	<u>49</u>
Marketing and trading segment gross margin:		
Higher mark-to-market gains on contracts for future delivery due to higher forward prices for wholesale electricity	9	5
Miscellaneous items, net	(4)	(2)
Net increase in marketing and trading segment gross margin	<u>5</u>	<u>3</u>
Net increase in gross margin for regulated electricity and marketing and trading segments	86	52
Regulatory disallowance of plant costs, in accordance with the APS retail rate settlement	(143)	(87)
Higher real estate segment contribution primarily related to increased parcel and commercial property sales	5	3
Higher other income primarily due to increased interest income	6	4
Lower depreciation and amortization due to lower depreciation rates partially offset by higher depreciable assets	6	4
Miscellaneous items, net	1	5
Net decrease in income from continuing operations	<u>\$ (39)</u>	<u>(19)</u>
Discontinued operations primarily related to real estate asset sales		18
Net decrease in net income		<u>\$ (1)</u>

Regulated Electricity Segment Revenues

Regulated electricity segment revenues were \$82 million higher for the three months ended September 30, 2005 compared with the prior-year period primarily as a result of:

- a \$29 million increase in retail revenues related to customer growth, excluding weather effects;
- a \$27 million increase in retail revenues due to a price increase effective April 1, 2005;
- a \$21 million increase due to the effects of weather on retail sales;

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- an \$8 million increase in Off-System Sales primarily due to sales previously reported in the marketing and trading segment classified as of April 2005 as sales in the regulated electricity segment in accordance with the APS retail rate settlement; and
- a \$3 million decrease due to miscellaneous factors.

Marketing and Trading Segment Revenues

Marketing and trading segment revenues were \$16 million higher for the three months ended September 30, 2005 compared with the prior-year period primarily as a result of:

- a \$9 million increase in mark-to-market gains on forward contracts resulting from higher prices for wholesale electricity;
- a \$7 million increase from higher prices for competitive retail sales in California;
- a \$6 million increase in energy trading revenues on realized sales of electricity primarily due to higher delivered electricity prices; and
- a \$6 million decrease from generation sales other than Native Load due to lower sales volumes and the elimination of sales previously reported in the marketing and trading segment classified as of April 2005 as sales in the regulated electricity segment in accordance with the APS retail rate settlement.

Real Estate Revenues

Real estate revenues were \$6 million higher for the three months ended September 30, 2005 compared with the prior-year period primarily due to increased parcel sales at SunCor.

Operating Results — Nine-month period ended September 30, 2005 compared with nine-month period ended September 30, 2004

Our consolidated net income for the nine months ended September 30, 2005 was \$155 million compared with \$209 million for the prior-year period. The current year period net income included a loss from discontinued operations of \$44 million (after-tax), which is primarily related to the pending sale and revenue and expenses related to Silverhawk (see discussion above), partially offset by sales of commercial properties at SunCor. Income from continuing operations decreased \$10 million in the period-to-period comparison, reflecting the following changes in earnings by segment:

- **Regulated Electricity Segment** — Income from continuing operations remained the same as the prior year period. The current period includes the regulatory disallowance of plant costs in accordance with the APS retail rate settlement; higher operations and maintenance costs primarily related to customer service, generation and benefit costs; and higher property taxes due to increased plant in service. These negative factors were offset by a retail price increase effective April 1, 2005; higher retail sales volumes due to customer growth; PSA deferrals, net of higher fuel and purchased power costs; the absence of regulatory asset amortization; effects of weather on retail sales and lower depreciation due to lower depreciation rates.

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- Marketing and Trading Segment — Income from continuing operations decreased approximately \$4 million primarily due to lower realized margins on wholesale sales and competitive retail sales in California, partially offset by higher mark-to-market gains on contracts for future delivery due to higher forward prices for wholesale electricity.
- Real Estate Segment — Income from continuing operations increased approximately \$16 million primarily due to increased parcel sales.
- Other Segment — Income from continuing operations decreased approximately \$22 million primarily due to an after-tax gain related to the sale of a limited partnership interest in the Phoenix Suns recorded in the prior-year period.

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Additional details on the major factors that increased (decreased) net income are contained in the following table (dollars in millions):

	Increase (Decrease)	
	Pretax	After Tax
Regulated electricity segment gross margin:		
Retail price increase effective April 1, 2005	\$ 54	\$ 32
Higher retail sales volumes due to customer growth, excluding weather effects	41	25
PSA deferrals, net of higher fuel and purchased power costs	39	23
Effects of weather on retail sales	14	8
Miscellaneous items, net	(4)	(2)
Net increase in regulated electricity segment gross margin	<u>144</u>	<u>86</u>
Marketing and trading segment gross margin:		
Higher mark-to-market gains on contracts for future delivery due to higher forward prices for wholesale electricity	9	5
Lower unit margins on competitive retail sales in California	(7)	(4)
Lower realized margins on wholesale sales primarily due to lower sales volumes and higher prices	(7)	(4)
Miscellaneous items, net	(1)	—
Net decrease in marketing and trading segment gross margin	<u>(6)</u>	<u>(3)</u>
Net increase in gross margin for regulated electricity and marketing and trading segments	138	83
Regulatory disallowance of plant costs, in accordance with the APS retail rate settlement	(143)	(87)
Higher real estate segment contribution primarily related to increased parcel sales	27	16
Lower other income primarily due to sale of limited partnership interest in Phoenix Suns recorded in the prior-year period partially offset by higher interest income	(32)	(19)
Operations and maintenance increases primarily due to:		
Customer service costs, including planned maintenance and demand side management costs	(17)	(10)
Generation costs, including planned maintenance	(14)	(8)
Benefit costs	(2)	(1)
Depreciation and amortization decreases primarily due to:		
Absence of regulatory asset amortization	20	12
Lower depreciation rates partially offset by higher depreciable assets	13	8
Higher property taxes primarily due to increased plant in service	(10)	(6)
Miscellaneous items, net	5	2
Net decrease in income from continuing operations	<u>\$ (15)</u>	<u>(10)</u>
Discontinued operations primarily related to the pending sale of Silverhawk (see discussion above) and real estate assets sales		(44)
Net decrease in net income		<u>\$ (54)</u>

Table of Contents**Regulated Electricity Segment Revenues**

Regulated electricity segment revenues were \$143 million higher for the nine months ended September 30, 2005 compared with the prior-year period primarily as a result of:

- a \$56 million increase in retail revenues related to customer growth, excluding weather effects;
- a \$54 million increase in retail revenues due to a price increase effective April 1, 2005;
- a \$20 million increase in Off-System Sales primarily due to sales previously reported in the marketing and trading segment classified as of April 2005 as sales in the regulated electricity segment in accordance with the APS retail rate settlement;
- a \$12 million increase in retail revenues related to weather; and
- a \$1 million increase due to miscellaneous factors.

Marketing and Trading Segment Revenues

Marketing and trading segment revenues were \$23 million lower for the nine months ended September 30, 2005 compared with the prior-year period primarily as a result of:

- a \$25 million decrease from generation sales other than Native Load due to lower sales volumes and the elimination of sales previously reported in the marketing and trading segment classified as of April 2005 as sales in the regulated electricity segment in accordance with the APS retail rate settlement;
- a \$10 million increase in mark-to-market gains on forward contracts resulting from higher prices for wholesale electricity;
- a \$6 million decrease from lower volumes on competitive retail sales in California; and
- a \$2 million decrease in energy trading revenues on realized sales of electricity primarily due to lower volumes.

Real Estate Revenues

Real estate revenues were \$46 million higher for the nine months ended September 30, 2005 compared with the prior-year period primarily due to increased parcel sales at SunCor.

Table of Contents**LIQUIDITY AND CAPITAL RESOURCES****Capital Needs and Resources — Pinnacle West Consolidated****Capital Expenditure Requirements**

The following table summarizes the actual capital expenditures for the nine months ended September 30, 2005 and estimated capital expenditures for the next three years.

CAPITAL EXPENDITURES
(dollars in millions)

	Nine Months Ended September 30,	Estimated for the Year Ended December 31,		
	2005	2005	2006	2007
APS				
Delivery	\$ 313	\$ 418	\$ 442	\$ 492
Generation (a)	301	354	184	207
Other (b)	23	30	17	12
Subtotal	637	802	643	711
SunCor (c)	70	114	230	200
Other	5	12	9	2
Total	<u>\$ 712</u>	<u>\$ 928</u>	<u>\$ 882</u>	<u>\$ 913</u>

- (a) The nine months ended September 30, 2005 includes \$185 million for the acquisition of the Sundance Plant in May 2005.
- (b) Primarily information systems and facilities projects.
- (c) Consists primarily of capital expenditures for land development and retail and office building construction reflected in "Real estate investments" on the Condensed Consolidated Statements of Cash Flows.

Delivery capital expenditures are comprised of T&D infrastructure additions and upgrades, capital replacements, new customer construction and related information systems and facility costs. Examples of the types of projects included in the forecast include T&D lines and substations, line extensions to new residential and commercial developments and upgrades to customer information systems. Major transmission projects are driven by strong regional customer growth. APS will begin major projects each year for the next several years, and expects to spend about \$200 million on major transmission projects during the 2005 to 2007 time frame. These amounts are included in "APS-Delivery" in the table above. Completion of these projects is expected by at least 2008.

Generation capital expenditures are comprised of various improvements to APS' existing fossil and nuclear plants, the acquisition of the Sundance Plant and the replacement of Palo Verde steam generators (see below). Examples of the types of projects included in this category are additions, upgrades and capital replacements of various power plant equipment such as turbines,

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boilers and environmental equipment. Generation also includes nuclear fuel expenditures of approximately \$30 to \$35 million annually for 2005 through 2007.

Replacement of the steam generators in Palo Verde Unit 2 was completed during the fall 2003 outage at a cost to APS of approximately \$70 million. The Palo Verde owners have approved the manufacture of two additional sets of steam generators. These generators will be installed in Unit 1 (scheduled completion in December 2005) and Unit 3 (scheduled completion in the fall of 2007). Our portion of steam generator expenditures for Units 1 and 3 is approximately \$140 million, which will be spent through 2008. In 2005 through 2007, approximately \$95 million of the costs for steam generator replacements at Units 1 and 3 are included in the generation capital expenditures table above and will be funded with internally-generated cash or external financings.

Contractual Obligations

Our future contractual obligations have not changed materially from the amounts disclosed in Part II, Item 7 of the 2004 Form 10-K with the exception of our aggregate:

- purchased power and fuel commitments, which increased from approximately \$855 million at December 31, 2004 to \$1.1 billion at September 30, 2005 primarily due to increased commitments for the years 2005 through 2007; and
- nuclear decommissioning funding requirements, which increased from approximately \$201 million at December 31, 2004 to \$386 million at September 30, 2005 for the years 2005 and thereafter as a result of the 2004 Settlement Agreement.

See Note 4 for a list of payments due on total long-term debt and capitalized lease requirements.

Off-Balance Sheet Arrangements

In 1986, APS entered into agreements with three separate VIE lessors in order to sell and lease back interests in Palo Verde Unit 2. The leases are accounted for as operating leases in accordance with GAAP. We are not the primary beneficiary of the Palo Verde VIEs and, accordingly, do not consolidate them.

APS is exposed to losses under the Palo Verde sale leaseback agreements upon the occurrence of certain events that APS does not consider to be reasonably likely to occur. Under certain circumstances (for example, the NRC issuing specified violation orders with respect to Palo Verde or the occurrence of specified nuclear events), APS would be required to assume the debt associated with the transactions, make specified payments to the equity participants, and take title to the leased Unit 2 interests, which, if appropriate, may be required to be written down in value. If such an event had occurred as of September 30, 2005, APS would have been required to assume approximately \$245 million of debt and pay the equity participants approximately \$191 million.

Guarantees and Letters of Credit

We and certain of our subsidiaries have issued guarantees and letters of credit in support of our unregulated businesses. We have also obtained surety bonds on behalf of APS Energy Services. We have not recorded any liability on our Condensed Consolidated Balance Sheets with respect to

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these obligations. We generally agree to indemnification provisions related to liabilities arising from or related to certain of our agreements, with limited exceptions depending on the particular agreement. See Note 15 for additional information regarding guarantees and letters of credit.

Credit Ratings

The ratings of securities of Pinnacle West and APS as of November 7, 2005 are shown below and are considered to be "investment-grade" ratings. The ratings reflect the respective views of the rating agencies, from which an explanation of the significance of their ratings may be obtained. There is no assurance that these ratings will continue for any given period of time. The ratings may be revised or withdrawn entirely by the rating agencies, if, in their respective judgments, circumstances so warrant. Any downward revision or withdrawal may adversely affect the market price of Pinnacle West's or APS' securities and serve to increase those companies' cost of and access to capital. It may also require additional collateral related to certain derivative instruments (see Note 10).

	<u>Moody's</u>	<u>Standard & Poor's</u>
Pinnacle West		
Senior unsecured	Baa2	BBB-
Commercial paper	P-2	A-2
Outlook	Stable	Stable
APS		
Senior unsecured	Baa1	BBB
Secured lease obligation bonds	Baa1	BBB
Commercial paper	P-2	A-2
Outlook	Stable	Stable

Debt Provisions

Pinnacle West's and APS' debt covenants related to their respective bank financing arrangements include a debt-to-total-capitalization ratio and an interest coverage test. Pinnacle West and APS comply with these covenants and each anticipates it will continue to meet these and other significant covenant requirements. These covenants require that the ratio of debt to total capitalization cannot exceed 65% for the Company and for APS. At September 30, 2005, the ratio was approximately 51% for Pinnacle West and 47% for APS. The provisions regarding interest coverage require a minimum cash coverage of two times the interest requirements for the Company and for APS. The interest coverage is approximately 3.6 times under the Company's bank financing agreements and 3.5 times under APS' bank financing agreements as of September 30, 2005. Failure to comply with such covenant levels would result in an event of default which, generally speaking, would require the immediate repayment of the debt subject to the covenants.

Neither Pinnacle West's nor APS' financing agreements contain "ratings triggers" that would result in an acceleration of the required interest and principal payments in the event of a ratings downgrade. However, in the event of a ratings downgrade, Pinnacle West and/or APS may be subject to increased interest costs under certain financing agreements.

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All of Pinnacle West's bank agreements contain "cross-default" provisions that would result in defaults and the potential acceleration of payment under these loan agreements if Pinnacle West or APS were to default under other agreements. All of APS' bank agreements contain cross-default provisions that would result in defaults and the potential acceleration of payment under these bank agreements if APS were to default under other agreements. Pinnacle West's and APS' credit agreements generally contain provisions under which the lenders could refuse to advance loans in the event of a material adverse change in financial condition or financial prospects, except that Pinnacle West and APS do not have a material adverse change restriction for revolver borrowings equal to outstanding commercial paper amounts.

See Note 4 for further discussions.

Capital Needs and Resources — By Company**Pinnacle West (Parent Company)**

Our primary cash needs are for dividends to our shareholders and principal and interest payments on our long-term debt. The level of our common dividends and future dividend growth will be dependent on a number of factors including, but not limited to, payout ratio trends, free cash flow and financial market conditions.

Our primary sources of cash are dividends from APS, external financings and cash distributions from our other subsidiaries, primarily SunCor. As discussed in Note 5 under "ACC Financing Order," APS must maintain a common equity ratio of at least 40% and may not pay common dividends if the payment would reduce its common equity below that threshold. As defined in the Financing Order, common equity ratio is common equity divided by the sum of common equity and long-term debt, including current maturities of long-term debt. At September 30, 2005, APS' common equity ratio, as defined, was approximately 54%.

Pinnacle West sponsors a qualified pension plan for the employees of Pinnacle West and our subsidiaries. We contribute at least the minimum amount required under IRS regulations, but no more than the maximum tax-deductible amount. The minimum required funding takes into consideration the value of the fund assets and our pension obligation. The assets in the plan are comprised of common stocks, bonds and real estate. Future year contribution amounts are dependent on fund performance and fund valuation assumptions. We contributed \$35 million in 2004. Our required 2005 pension contribution of approximately \$53 million has been made for the year. We expect to contribute approximately \$37 million to other postretirement benefit plans in 2005 and have contributed approximately \$28 million of that amount through October 2005. APS and other subsidiaries fund their share of the contributions. APS' share is approximately 96% of both plans.

On May 2, 2005, Pinnacle West redeemed at par all of its \$165 million Floating Rate Senior Notes due November 1, 2005. The Company used cash on hand to redeem the notes.

On May 2, 2005, Pinnacle West issued 6,095,000 shares of its common stock at an offering price of \$42 per share, resulting in net proceeds of approximately \$248 million. Pinnacle West used the net proceeds for general corporate purposes, including making capital contributions to APS, which, in turn, used such funds to pay a portion of the approximately \$190 million purchase price to acquire the Sundance Plant and for other capital expenditures incurred to meet the growing needs of APS' service territory.

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On October 19, 2005, the Pinnacle West Board of Directors declared a quarterly dividend of \$0.50 per share of common stock, payable on December 1, 2005, to shareholders of record on November 1, 2005.

See "Equity Infusion Notice" in Note 5 for information regarding the ACC approval of Pinnacle West's infusion of at least \$450 million of equity into APS.

APS

APS' capital requirements consist primarily of capital expenditures and optional and mandatory redemptions of long-term debt. See "ACC Financing Order" in Note 5 for a discussion of the \$500 million loan from APS to Pinnacle West Energy authorized by the ACC pursuant to the Financing Order. This loan was repaid on April 11, 2005.

APS pays for its capital requirements with cash from operations and, to the extent necessary, external financings. APS has historically paid its dividends to Pinnacle West with cash from operations. See "Pinnacle West (Parent Company)" above for a discussion of the common equity ratio that APS must maintain in order to pay dividends to Pinnacle West.

On January 15, 2005, APS repaid its \$100 million 6.25% Notes due 2005. APS used cash on hand to redeem these notes.

On March 1, 2005, Maricopa County, Arizona Pollution Control Corporation issued \$164 million of variable interest rate pollution control bonds, 2005 Series A-E, due 2029. The bonds were issued to refinance \$164 million of outstanding pollution control bonds. The Series A-E bonds are payable solely from revenues obtained from APS pursuant to a loan agreement between APS and Maricopa County, Arizona Pollution Control Corporation. These bonds are classified as long-term debt on our Condensed Balance Sheets.

On August 1, 2005, APS repaid \$300 million of its 7.625% Notes due 2005. APS used cash on hand to repay these notes.

On August 22, 2005, APS issued \$250 million of 5.50% Senior Unsecured Notes due September 1, 2035. A portion of the net proceeds from the sale of the notes was used for general corporate purposes and, on October 3, 2005, APS used the balance of the proceeds, along with cash on hand, to fund the \$500 million that it was obligated to transfer to Pinnacle West Energy in connection with APS' acquisition of the PWEC Dedicated Assets. See "Related Party Transactions" in Note S-5 for information regarding the \$500 million intercompany payable to Pinnacle West Energy at September 30, 2005. APS satisfied this obligation to Pinnacle West Energy on October 3, 2005.

Although provisions in APS' articles of incorporation and ACC financing orders establish maximum amounts of preferred stock and debt that APS may issue, APS does not expect any of these provisions to limit its ability to meet its capital requirements.

See "Deferred Fuel and Purchased Power Costs" above and "Power Supply Adjustor" in Note 5 for information regarding the PSA approved by the ACC. Although APS defers actual Retail Fuel and Power Costs on a current basis, APS' recovery of the deferrals from its ratepayers is subject to annual PSA adjustments and ACC approval of periodic surcharge applications. See "Power Supply Adjustor" in Note 5.

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See "Cash Flow Hedges" in Note 10 for information related to increased collateral provided to us by counterparties.

Pinnacle West Energy

Pinnacle West Energy expects minimal capital expenditures over the next three years.

See "ACC Financing Order" in Note 5 for a discussion of the \$500 million loan from APS to Pinnacle West Energy authorized by the ACC pursuant to the Financing Order. On April 11, 2005 Pinnacle West Energy issued \$500 million Floating Rate Senior Notes due April 1, 2007. Pinnacle West has unconditionally guaranteed these notes. Pinnacle West Energy used the proceeds of this issuance to repay the APS loan. On October 3, 2005, Pinnacle West Energy repaid the Floating Rate Senior Notes due April 1, 2007 with \$500 million received from APS in connection with the transfer of the PWEC Dedicated Assets.

See Note 17 of Notes to Condensed Consolidated Financial Statements above for a discussion of the pending sale of our 75% ownership interest in Silverhawk.

Other Subsidiaries

During the past three years, SunCor funded its cash requirements with cash from operations and its own external financings. SunCor's capital needs consist primarily of capital expenditures for land development and retail and office building construction. See the capital expenditures table above for actual capital expenditures during the nine months ended September 30, 2005 and projected capital expenditures for the next three years. SunCor expects to fund its future capital requirements with cash from operations and external financings.

El Dorado expects minimal capital requirements over the next three years and intends to focus on prudently realizing the value of its existing investments.

APS Energy Services expects minimal capital expenditures over the next three years.

CRITICAL ACCOUNTING POLICIES

In preparing the financial statements in accordance with GAAP, management must often make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, expenses and related disclosures at the date of the financial statements and during the reporting period. Some of those judgments can be subjective and complex, and actual results could differ from those estimates. Our most critical accounting policies include the impacts of regulatory accounting and the determination of the appropriate accounting for our pension and other postretirement benefits and derivatives accounting. There have been no changes to our critical accounting policies since our 2004 Form 10-K. See "Critical Accounting Policies" in Item 7 of the 2004 Form 10-K for further details about our critical accounting policies.

Table of Contents**PINNACLE WEST CONSOLIDATED — FACTORS AFFECTING
OUR FINANCIAL OUTLOOK****Factors Affecting Operating Revenues, Fuel and Purchased Power Costs**

General Electric operating revenues are derived from sales of electricity in regulated retail markets in Arizona and from competitive retail and wholesale power markets in the western United States. These revenues are affected by electricity sales volumes related to customer mix, customer growth and average usage per customer as well as electricity rates and tariffs and variations in weather from period to period. Competitive sales of energy and energy-related products and services are made by APS Energy Services in certain western states that have opened to competition.

Customer and Sales Growth The customer and sales growth referred to in this paragraph applies to Native Load customers and sales to them. Customer growth in APS' service territory averaged about 3.4% a year for the three years 2002 through 2004; we currently expect customer growth to average about 4% per year from 2005 to 2007. We currently estimate that total retail electricity sales in kilowatt-hours will grow 5% on average, from 2005 through 2007, before the effects of weather variations. Customer growth for the nine-month period ended September 30, 2005 compared with the prior-year period was 4.2%.

Actual sales growth, excluding weather-related variations, may differ from our projections as a result of numerous factors, such as economic conditions, customer growth and usage patterns. Our experience indicates that a reasonable range of variation in our kilowatt-hour sales projection attributable to such economic factors can result in increases or decreases in annual net income of up to \$10 million.

Weather In forecasting retail sales growth, we assume normal weather patterns based on historical data. Historical extreme weather variations have resulted in annual variations in net income in excess of \$20 million. However, our experience indicates that the more typical variations from normal weather can result in increases or decreases in annual net income of up to \$10 million.

Retail Rate Matters See "APS 2003 Rate Case" in Note 5 for a discussion of the ACC's order in APS' 2003 rate case and "Power Supply Adjustor" for information regarding APS' PSA, including APS' application to the ACC requesting recovery of \$80 million in deferred Retail Fuel and Power Costs under the PSA. See "APS 2005 Rate Case" in Note 5 for information regarding the general rate case APS filed with the ACC on November 4, 2005, which includes a request that the ACC remove or increase the PSA's \$776.2 million annual limit on the Retail Fuel and Power Costs that APS can recover through its current base rates and the PSA. APS estimates that its Retail Fuel and Power Costs in 2006 will be approximately \$834 million, before income taxes, and that it will exceed the \$776.2 million limit in the fourth quarter of that year.

Fuel and Purchased Power Costs Fuel and purchased power costs are impacted by our electricity sales volumes, existing contracts for purchased power and generation fuel, our power plant performance, transmission availability or constraints, prevailing market prices, new generating plants being placed in service, variances in deferrals and amortization of fuel and purchased power beginning on April 1, 2005 and our hedging program for managing such costs. See "Power Supply Adjustor" in Note 5 for information regarding the PSA approved by the ACC. See "Natural Gas Supply" in Note 12 for more information on fuel costs.

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Wholesale Power Market Conditions The marketing and trading division focuses primarily on managing APS' risks relating to purchased power and fuel costs in connection with its costs of serving Native Load customer demand. The marketing and trading division, subject to specified parameters, markets, hedges and trades in electricity, fuels and emission allowances and credits. Our future earnings will be affected by the strength or weakness of the wholesale power market.

Other Factors Affecting Financial Results

Operations and Maintenance Expenses Operations and maintenance expenses are impacted by growth, power plant additions and operations, inflation, outages, higher trending pension and other postretirement benefit costs and other factors.

Depreciation and Amortization Expenses Depreciation and amortization expenses are impacted by net additions to utility plant and other property, which include generation construction or acquisition, changes in depreciation and amortization rates (see Note 5), and changes in regulatory asset amortization. See Note 17 for information on the pending sale of Silverhawk. See Note 4 for information on APS' acquisition of the Sundance Plant in 2005 and "Requests for Proposals" in Part II, Item 5 of this report for more information on requests for proposals to acquire additional long-term resources in 2006 and 2007.

Property Taxes Taxes other than income taxes consist primarily of property taxes, which are affected by tax rates and the value of property in-service and under construction. The average property tax rate for APS, which currently owns the majority of our property, was 9.2% of assessed value for 2004 and 9.3% for 2003. We expect property taxes to increase as new power plants, the acquisition of the Sundance Plant and our additions to transmission and distribution facilities into the property tax base.

Interest Expense Interest expense is affected by the amount of debt outstanding and the interest rates on that debt. The primary factors affecting borrowing levels in the next several years are expected to be our capital requirements and our internally generated cash flow. Capitalized interest offsets a portion of interest expense while capital projects are under construction. We stop accruing capitalized interest on a project when it is placed in commercial operation. Interest expense is also affected by interest rates on variable-rate debt and interest rates on the refinancing of the Company's future liquidity needs.

Retail Competition Although some very limited retail competition existed in Arizona in 1999 and 2000, there are currently no active retail competitors providing unbundled energy or other utility services to APS' customers. As a result, we cannot predict when, and the extent to which, additional competitors will re-enter APS' service territory, or APS Energy Services will be able to serve other areas of Arizona.

Subsidiaries In the case of SunCor, efforts to accelerate sales activities in 2003-2005 were successful. A portion of these sales have been, and additional amounts may be required to be, reported as discontinued operations on our Condensed Consolidated Statements of Income. SunCor's net income was \$56 million in 2003 and \$45 million in 2004. See Note 17 for further discussion. We anticipate SunCor's earnings contributions in 2005 will be approximately \$50 million after income taxes. We currently estimate that SunCor's earnings will be between \$40 million and \$50 million after taxes in each of 2006 and 2007.

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APS Energy Services' and El Dorado's historical results are not indicative of future performance. Both are expected to be minor for the foreseeable future.

General Our financial results may be affected by a number of broad factors. See "Forward-Looking Statements" for further information on such factors, which may cause our actual future results to differ from those we currently seek or anticipate.

Market Risks

Our operations include managing market risks related to changes in interest rates, commodity prices and investments held by our nuclear decommissioning trust fund.

Interest Rate and Equity Risk

Our major financial market risk exposure is to changing interest rates. Changing interest rates will affect interest paid on variable-rate debt and interest earned by our nuclear decommissioning trust fund. Our policy is to manage interest rates through the use of a combination of fixed-rate and floating-rate debt. The nuclear decommissioning fund also has risk associated with changing market value of equity investments. Nuclear decommissioning costs are recovered in regulated electricity prices.

Commodity Price Risk

We are exposed to the impact of market fluctuations in the commodity price and transportation costs of electricity, natural gas, coal and emissions allowances. We manage risks associated with these market fluctuations by utilizing various commodity instruments that qualify as derivatives, including exchange-traded futures and options and over-the-counter forwards, options and swaps. Our ERM, consisting of officers and key management personnel, oversees company-wide energy risk management activities and monitors the results of marketing and trading activities to ensure compliance with our stated energy risk management and trading policies. As part of our risk management program, we use such instruments to hedge purchases and sales of electricity, fuels and emissions allowances and credits. The changes in market value of such contracts have a high correlation to price changes in the hedged commodities. In addition, subject to specified risk parameters monitored by the ERM, we engage in marketing and trading activities intended to profit from market price movements.

The mark-to-market value of derivative instruments related to our risk management and trading activities are presented in two categories consistent with our business segments:

- Regulated Electricity — non-trading derivative instruments that hedge our purchases and sales of electricity and fuel for APS' Native Load requirements of our regulated electricity business segment; and
- Marketing and Trading — non-trading and trading derivative instruments of our competitive business segment.

The following tables show the pretax changes in mark-to-market of our non-trading and trading derivative positions for the nine months ended September 30, 2005 and 2004 (dollars in millions):

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	Nine Months Ended September 30, 2005		Nine Months Ended September 30, 2004	
	Regulated Electricity	Marketing and Trading	Regulated Electricity	Marketing and Trading
Mark-to-market of net positions at beginning of period	\$ 33	\$ 107	\$ —	\$ 69
Recognized in earnings:				
Change in mark-to-market gains for future period deliveries	15	24	12	16
Mark-to-market (gains)/losses realized during the period	(6)	(3)	6	(10)
Recognized in OCI:				
Change in mark-to-market gains for future period deliveries				
(a)	400	125	68	33
Mark-to-market gains realized during the period	(38)	(19)	(18)	(4)
Deferred as a Regulatory Liability	29	—	—	—
Change in valuation techniques	—	—	—	2
Mark-to-market of net positions at end of period	<u>\$ 433</u>	<u>\$ 234</u>	<u>\$ 68</u>	<u>\$ 106</u>

(a) The increase in regulated mark-to-market recorded in OCI is due primarily to increases in forward natural gas prices.

The tables below show the fair value of maturities of our non-trading and trading derivative contracts (dollars in millions) at September 30, 2005 by maturities and by the type of valuation that is performed to calculate the fair values. See Note 1, "Derivative Accounting," in Item 8 of our 2004 Form 10-K for more discussion of our valuation methods.

Regulated Electricity

Source of Fair Value	2005	2006	2007	2008	Total fair value
Prices actively quoted	\$ 73	\$ 157	\$ 45	\$ 20	\$ 295
Prices provided by other external sources	—	78	61	3	142
Prices based on models and other valuation methods	(1)	(1)	(1)	(1)	(4)
Total by maturity	<u>\$ 72</u>	<u>\$ 234</u>	<u>\$ 105</u>	<u>\$ 22</u>	<u>\$ 433</u>

Table of Contents**Marketing and Trading**

Source of Fair Value	2005	2006	2007	2008	2009	Thereafter	Total fair value
Prices actively quoted	\$ 38	\$ 2	\$ —	\$ —	\$ —	\$ —	\$ 40
Prices provided by other external sources	—	116	91	22	(1)	3	231
Prices based on models and other valuation methods	(3)	(34)	(13)	16	—	(3)	(37)
Total by maturity	<u>\$ 35</u>	<u>\$ 84</u>	<u>\$ 78</u>	<u>\$ 38</u>	<u>\$ (1)</u>	<u>\$ —</u>	<u>\$ 234</u>

The table below shows the impact that hypothetical price movements of 10% would have on the market value of our risk management and trading assets and liabilities included on Pinnacle West's Condensed Consolidated Balance Sheets at September 30, 2005 and December 31, 2004 (dollars in millions).

	September 30, 2005		December 31, 2004	
	Gain (Loss)		Gain (Loss)	
	Price Up 10%	Price Down 10%	Price Up 10%	Price Down 10%
Commodity				
Mark-to-market changes reported in earnings (a):				
Electricity	\$ (1)	\$ —	\$ (4)	\$ 4
Natural gas	—	—	2	(2)
Other	1	(1)	1	(1)
Mark-to-market changes reported in OCI (b):				
Electricity	53	(55)	35	(35)
Natural gas	114	(114)	43	(43)
Total	<u>\$ 167</u>	<u>\$ (170)</u>	<u>\$ 77</u>	<u>\$ (77)</u>

- (a) These contracts are primarily structured sales activities hedged with a portfolio of forward purchases that protects the economic value of the sales transactions.
- (b) These contracts are hedges of our forecasted purchases of natural gas and electricity. The impact of these hypothetical price movements would substantially offset the impact that these same price movements would have on the physical exposures being hedged.

Credit Risk

We are exposed to losses in the event of non-performance or non-payment by counterparties. We have risk management and trading contracts with many counterparties, including one counterparty for which a worst case exposure represents approximately 10% of Pinnacle West's \$1.5 billion of risk management and trading assets as of September 30, 2005. See Note 1, "Derivative

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Accounting” in Item 8 of our 2004 Form 10-K for a discussion of our credit valuation adjustment policy. See Note 10 for further discussion of credit risk.

ARIZONA PUBLIC SERVICE COMPANY — RESULTS OF OPERATIONS**General**

Throughout the following explanations of our results of operations, we refer to “gross margin.” Gross margin refers to electric operating revenues less purchased power and fuel costs. Gross margin is a “non-GAAP financial measure,” as defined in accordance with SEC rules. Exhibit 99.4 reconciles this non-GAAP financial measure to operating income, which is the most directly comparable financial measure calculated and presented in accordance with GAAP. We view gross margin as an important performance measure of the core profitability of our operations. This measure is a key component of our internal financial reporting and is used by our management in analyzing our business. We believe that investors benefit from having access to the same financial measures that our management uses. In addition, we have reclassified certain prior-period amounts to conform to our current-period presentation.

Deferred Fuel and Purchased Power Costs

APS’ retail rate settlement became effective April 1, 2005. As part of the settlement, the ACC approved the PSA, which permits APS to defer for recovery or refund Retail Fuel and Power Costs, subject to specified parameters. In accordance with the PSA, APS defers for future rate recovery 90% of the difference between actual Retail Fuel and Power Costs and the amount of such costs currently included in base rates. Actual Retail Fuel and Power Costs are higher than prior periods primarily due to higher fuel prices. The current base rate for Retail Fuel and Power Costs is based on 2003 price levels, and spot prices for natural gas and wholesale power have increased over 25% since then. Fuel costs were also higher because all of APS’ latest generation plant additions needed to serve customer growth are higher-cost natural gas fired plants. Finally, Retail Fuel and Power Costs were higher because plant outage days were higher in the three months and nine months ended September 30, 2005 compared to the prior year periods.

The amount of APS’ pretax PSA deferrals at September 30, 2005 was \$143 million, including \$80 million of PSA deferrals that are the subject of a pending surcharge application before the ACC. Although APS defers actual Retail Fuel and Power Costs on a current basis, APS’ recovery of the deferrals from its ratepayers is subject to annual PSA adjustments and ACC approval of periodic surcharge applications. APS estimates that its 2006 Retail Fuel and Power Costs will be approximately \$834 million before income taxes. In its 2005 rate case filing, APS has requested the ACC to remove or increase the PSA’s \$776.2 million annual limit on the recoverable amount of Retail Fuel and Power Costs through current base rates and the PSA. See “Power Supply Adjustor” in Note 5.

Operating Results — Three-month period ended September 30, 2005 compared with three-month period ended September 30, 2004

APS’ net income for the three months ended September 30, 2005 was \$61 million compared with \$95 million for the prior-year period. The \$34 million decrease was primarily due to the regulatory disallowance of plant costs in accordance with the retail rate settlement. This negative factor was partially offset by a retail price increase effective April 1, 2005; PSA deferrals, net of higher fuel and purchased power costs; higher retail sales volumes due to customer growth; effects of weather on retail sales; and lower depreciation due to lower depreciation rates.

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Additional details on the major factors that increased (decreased) net income are contained in the following table (dollars in millions):

	Increase (Decrease)	
	Pretax	After Tax
Gross margin:		
PSA deferrals, net of higher fuel and purchased power costs	\$ 41	\$ 25
Retail price increase effective April 1, 2005	27	16
Higher retail sales volumes due to customer growth, excluding weather effects	21	13
Effects of weather on retail sales	16	10
Lower mark-to-market gains on contracts for future delivery due to higher forward prices for wholesale electricity	(10)	(6)
Miscellaneous items, net	(7)	(4)
Net increase gross margin	88	54
Regulatory disallowance of plant costs, in accordance with the retail rate settlement	(143)	(87)
Operations and maintenance expensed increased primarily due to higher generation and customer service costs partially offset by decreased benefit costs	(6)	(4)
Lower depreciation and amortization due to lower depreciation rates partially offset by higher depreciable assets	1	1
Miscellaneous items, net	(4)	2
Net decrease in net income	\$ (64)	\$ (34)

Regulated Electricity Revenues

Regulated electricity revenues were \$80 million higher for the three months ended September 30, 2005 compared with the prior-year period primarily as a result of:

- a \$29 million increase in retail revenues related to customer growth, excluding weather effects;
- a \$27 million increase in retail revenues due to a price increase effective April 1, 2005;
- a \$21 million increase due to effects of weather on retail sales;
- an \$8 million increase in Off-System Sales primarily due to sales previously reported in marketing and trading now classified as sales in regulated electricity in accordance with the retail rate settlement; and
- a \$5 million decrease due to miscellaneous factors.

Marketing and Trading Revenues

Marketing and trading revenues were \$33 million lower for the three months ended September 30, 2005 compared with the prior-year period primarily as a result of:

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- a \$15 million decrease on future mark-to-market gains due to higher prices;
- a \$12 million decrease in energy trading revenues on realized sales of electricity primarily due to lower delivered electricity prices and lower sales volumes; and
- a \$6 million decrease in revenues from Off-System Sales primarily due to lower sales volumes and sales previously reported in marketing and trading now classified as sales in the regulated electricity in accordance with the retail rate settlement.

Operating Results — Nine-month period ended September 30, 2005 compared with nine-month period ended September 30, 2004

APS' net income for the nine months ended September 30, 2005 was \$152 million compared with \$185 million for the prior-year period. The \$33 million decrease was primarily due to the regulatory disallowance of plant costs in accordance with the retail rate settlement, higher operations and maintenance costs primarily related to generation, customer service, and benefit costs, and higher property taxes due to increased plant in service. These negative factors were partially offset by a retail price increase effective April 1, 2005; higher retail sales volumes due to customer growth; PSA deferrals, net of higher fuel and purchased power costs; the absence of regulatory asset amortization; effects of weather on retail sales; and lower depreciation due to lower depreciation rates.

Additional details on the major factors that increased (decreased) net income are contained in the following table (dollars in millions):

	Increase (Decrease)	
	Pretax	After Tax
Gross margin:		
Retail price increase effective April 1, 2005	\$ 54	\$ 32
Higher retail sales volumes due to customer growth, excluding weather effects	41	25
PSA deferrals, net of higher fuel and purchased power costs	18	11
Effects of weather on retail sales	14	8
Lower mark-to-market gains on contracts for future delivery due to higher forward prices for wholesale electricity	(14)	(8)
Miscellaneous items, net	2	1
Net increase in gross margin	115	69
Regulatory disallowance of plant costs, in accordance with the retail rate settlement	(143)	(87)
Operations and maintenance increases primarily due to:		
Generation costs, including planned maintenance	(14)	(8)
Customer service costs, including planned maintenance and demand side management costs	(17)	(10)
Benefit costs	(3)	(2)
Depreciation and amortization decreases primarily due to:		
Absence of regulatory asset amortization	20	12
Higher depreciable assets partially offset by lower depreciation rates (see Note 5)	(2)	(1)
Higher property taxes due to increased plant in service	(11)	(6)
Net decrease in net income	\$ (55)	\$ (33)

Table of Contents**Regulated Electricity Revenues**

Regulated electricity revenues were \$137 million higher for the nine months ended September 30, 2005 compared with the prior-year period primarily as a result of:

- a \$56 million increase in retail revenues related to customer growth, excluding weather effects;
- a \$54 million increase in retail revenues due to a price increase effective April 1, 2005 ;
- a \$20 million increase in Off-System Sales primarily due to sales previously reported in marketing and trading now classified as sales in regulated electricity in accordance with the retail rate settlement;
- a \$12 million increase in retail revenues related to weather; and
- a \$5 million decrease due to miscellaneous factors.

Marketing and Trading Revenues

Marketing and trading revenues were \$70 million lower for the nine months ended September 30, 2005 compared with the prior-year period primarily as a result of:

- a \$31 million decrease in energy trading revenues on realized sales of electricity primarily due to lower delivered electricity prices and lower volumes;
- a \$25 million decrease in revenues from Off-System Sales primarily due to lower sales volumes and sales previously reported in marketing and trading now classified as sales in regulated electricity in accordance with the retail rate settlement; and
- a \$14 million decrease on future mark-to-market gains due to higher prices.

Table of Contents**ARIZONA PUBLIC SERVICE COMPANY — LIQUIDITY AND CAPITAL RESOURCES****Contractual Obligations**

APS' future contractual obligations have not changed materially from the amounts disclosed in Part II, Item 7 of the 2004 Form 10-K with the exception of our aggregate:

- purchased power and fuel commitments, which increased from approximately \$948 million at December 31, 2004 to \$1.1 billion at September 30, 2005 primarily due to increased commitments for the years 2005 through 2007; and
- nuclear decommissioning funding requirements, which increased from approximately \$201 million at December 31, 2004 to \$386 million at September 30, 2005 for the years 2005 and thereafter as a result of the 2004 Settlement Agreement.

See Note S-1 for a list of APS' payments due on total long-term debt and capitalized lease requirements.

RISK FACTORS

Exhibit 99.1 and Exhibit 99.2, which are hereby incorporated by reference, contain a discussion of risk factors affecting Pinnacle West and APS, respectively.

FORWARD-LOOKING STATEMENTS

This document contains forward-looking statements based on current expectations, and neither Pinnacle West nor APS assumes any obligation to update these statements or make any further statements on any of these issues, except as required by applicable law. These forward-looking statements are often identified by words such as "estimate," "predict," "hope," "may," "believe," "anticipate," "plan," "expect," "require," "intend," "assume" and similar words. Because actual results may differ materially from expectations, we caution readers not to place undue reliance on these statements. A number of factors could cause future results to differ materially from historical results, or from results or outcomes currently expected or sought by Pinnacle West or APS. In addition to the "Risk Factors" described in Exhibits 99.1 and 99.2 to this report, these factors include, but are not limited to:

- state and federal regulatory and legislative decisions and actions, including the outcome and timing of the rate case filed with the ACC on November 4, 2005;
- the timely recovery of PSA deferrals and our assumption that the ACC will address the \$776.2 million annual limit on the amount of Retail Fuel and Power Costs that can be reflected in existing rates and the PSA and our assumption that currently effective ACC orders remain effective until changed or superseded by the ACC, as described herein;
- the ongoing restructuring of the electric industry, including the introduction of retail electric competition in Arizona and decisions impacting wholesale competition;
- the outcome of regulatory, legislative and judicial proceedings relating to the restructuring;
- market prices for electricity and natural gas;

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- power plant performance and outages;
- transmission outages and constraints;
- weather variations affecting local and regional customer energy usage;
- customer growth and energy usage;
- regional economic and market conditions, including the results of litigation and other proceedings resulting from the California energy situation, volatile purchased power and fuel costs and the completion of generation and transmission construction in the region, which could affect customer growth and the cost of power supplies;
- the cost of debt and equity capital and access to capital markets;
- current credit ratings will remain in effect for any given period of time;
- our ability to compete successfully outside traditional regulated markets (including the wholesale market);
- the performance of our marketing and trading activities due to volatile market liquidity and any deteriorating counterparty credit and the use of derivative contracts in our business (including the interpretation of the subjective and complex accounting rules related to these contracts);
- changes in accounting principles generally accepted in the United States of America and the interpretation of those principles;
- the performance of the stock market and the changing interest rate environment, which affect the amount of required contributions to Pinnacle West's pension plan and APS' nuclear decommissioning trust funds, as well as the reported costs of providing pension and other postretirement benefits;
- technological developments in the electric industry;
- the strength of the real estate market in SunCor's market areas, which include Arizona, Idaho, New Mexico and Utah; and
- other uncertainties, all of which are difficult to predict and many of which are beyond the control of Pinnacle West and APS.

Table of Contents**Item 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK**

See "Pinnacle West Consolidated — Factors Affecting Our Financial Outlook" in Item 2 above for a discussion of quantitative and qualitative disclosures about market risks.

Table of Contents**Item 4. CONTROLS AND PROCEDURES****(a) Disclosure Controls and Procedures**

The term "disclosure controls and procedures" means controls and other procedures of a company that are designed to ensure that information required to be disclosed by a company in the reports that it files or submits under the Securities Exchange Act of 1934 (the "Exchange Act") (15 U.S.C. 78a *et seq.*) is recorded, processed, summarized and reported, within the time periods specified in the SEC's rules and forms. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed by a company in the reports that it files or submits under the Exchange Act is accumulated and communicated to a company's management, including its principal executive and principal financial officers, or persons performing similar functions, as appropriate to allow timely decisions regarding required disclosure.

Pinnacle West's management, with the participation of Pinnacle West's Chief Executive Officer and Chief Financial Officer, have evaluated the effectiveness of Pinnacle West's disclosure controls and procedures as of September 30, 2005. Based on that evaluation, Pinnacle West's Chief Executive Officer and Chief Financial Officer have concluded that, as of that date, Pinnacle West's disclosure controls and procedures were effective.

APS' management, with the participation of APS' Chief Executive Officer and Chief Financial Officer, have evaluated the effectiveness of APS' disclosure controls and procedures as of September 30, 2005. Based on that evaluation, APS' Chief Executive Officer and Chief Financial Officer have concluded that, as of that date, APS' disclosure controls and procedures were effective.

(b) Changes In Internal Control Over Financial Reporting

The term "internal control over financial reporting" (defined in SEC Rule 13a-15(f)) refers to the process of a company that is designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with GAAP.

No change in Pinnacle West's or APS' internal control over financial reporting occurred during the fiscal quarter ended September 30, 2005 that materially affected, or is reasonably likely to materially affect, Pinnacle West's or APS' internal control over financial reporting.

Table of Contents**Part II — OTHER INFORMATION****Item 1. LEGAL PROCEEDINGS**

See Note 12 of Notes to Condensed Consolidated Financial Statements in Part I, Item 1 of this report in regard to pending or threatened litigation or other disputes.

Item 5. OTHER INFORMATION**Construction and Financing Programs**

See "Liquidity and Capital Resources" in Part I, Item 2 of this report for a discussion of construction and financing programs of the Company and its subsidiaries.

Regulatory Matters

See Note 5 of Notes to Condensed Consolidated Financial Statements in Part I, Item 1 of this report for a discussion of regulatory developments.

Environmental Matters

See "Environmental Matters — Superfund" in Note 12 of Notes to Condensed Consolidated Financial Statements in Part I, Item 1 of this report for a discussion of a Superfund site.

Federal Energy Legislation

On August 8, 2005, the President signed the Energy Policy Act of 2005 into law. Due to its recent enactment and because many provisions require implementing regulations, the Company is unable to predict the impact of the Act on its operations.

Requests for Proposals

APS continually assesses its need for additional capacity resources to assure system reliability. Under the terms of the 2004 Settlement Agreement, APS committed to seek proposals from the competitive wholesale market for filling its future resource needs. The current reliability RFP identifies the amount of capacity and energy needed to reliably meet expected customer demands and sought proposals for at least 1,000 MW of new generating capacity for 2007 and beyond. Winning bidders have been notified. APS has entered into contracts for more than 500 MW of capacity and expects to finalize the remainder of the contracts by mid-November 2005.

APS also has in process a renewable RFP seeking at least 100 MW of renewable capacity with a capability of producing at least 250,000 MWH annually. In accordance with the terms of the 2004 Settlement Agreement, power must be deliverable to the APS transmission system and its pricing must not exceed 125% of conventional resource alternatives. APS has entered into MOUs for several projects. At the ACC Open Meeting on November 8, 2005, the ACC approved APS' acquisition of out-of-state renewable resources. The ACC also ordered APS to work with the ACC staff to evaluate two in-state projects and report back within two months.

Table of Contents**Item 6. EXHIBITS**

(a) Exhibits

<u>Exhibit No.</u>	<u>Registrant(s)</u>	<u>Description</u>
12.1	Pinnacle West	Ratio of Earnings to Fixed Charges
12.2	APS	Ratio of Earnings to Fixed Charges
31.1	Pinnacle West	Certificate of William J. Post, Chief Executive Officer, pursuant to Rule 13a-14(a) and Rule 15d-14(a) of the Securities Exchange Act, as amended
31.2	Pinnacle West	Certificate of Donald E. Brandt, Chief Financial Officer, pursuant to Rule 13a-14(a) and Rule 15d-14(a) of the Securities Exchange Act, as amended
31.3	APS	Certificate of Jack E. Davis, Chief Executive Officer, pursuant to Rule 13a-14(a) and Rule 15d-14(a) of the Securities Exchange Act, as amended
31.4	APS	Certificate of Donald E. Brandt, Chief Financial Officer, pursuant to Rule 13a-14(a) and Rule 15d-14(a) of the Securities Exchange Act, as amended
32.1	Pinnacle West	Certification of Chief Executive Officer and Chief Financial Officer, pursuant to 18 U.S.C. Section 1850, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
32.2	APS	Certification of Chief Executive Officer and Chief Financial Officer, pursuant to 18 U.S.C. Section 1850, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
99.1	Pinnacle West	Pinnacle West Risk Factors
99.2	APS	APS Risk Factors
99.3	Pinnacle West	Reconciliation of Operating Income to Gross Margin

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<u>Exhibit No.</u>	<u>Registrant(s)</u>	<u>Description</u>
99.4	APS	Reconciliation of Operating Income to Gross Margin

In addition, the Company hereby incorporates the following Exhibits pursuant to Exchange Act Rule 12b-32 and Regulation §229.10(d) by reference to the filings set forth below:

<u>Exhibit No.</u>	<u>Registrant(s)</u>	<u>Description</u>	<u>Previously Filed as Exhibit¹</u>	<u>Date Effective</u>
3.1	Pinnacle West	Articles of Incorporation, restated as of July 29, 1988	19.1 to Pinnacle West's September 1988 Form 10-Q Report, File No. 1-8962	11-14-88
3.2	Pinnacle West	Pinnacle West Capital Corporation Bylaws, amended as of June 23, 2004	3.1 to Pinnacle West's June 30, 2004 Form 10-Q Report, File No. 1-8962	8-9-04
3.3	APS	Articles of Incorporation, restated as of May 25, 1988	4.2 to APS' Form S-3 Registration Nos. 33-33910 and 33-55248 by means of September 24, 1993 Form 8-K Report, File No. 1-4473	9-29-93
3.4	APS	Arizona Public Service Company Bylaws, amended as of June 23, 2004	3.1 to APS' June 30, 2004 Form 10-Q Report, File No. 1-4473	8-9-04

¹ Reports filed under File Nos. 1-4473 and 1-8962 were filed in the office of the Securities and Exchange Commission located in Washington, D.C.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

PINNACLE WEST CAPITAL CORPORATION
(Registrant)

Dated: November 9, 2005

By: /s/ Donald E. Brandt
Donald E. Brandt
Executive Vice President and Chief
Financial Officer
(Principal Financial Officer
and Officer Duly Authorized to sign this
Report)

ARIZONA PUBLIC SERVICE COMPANY
(Registrant)

Dated: November 9, 2005

By: /s/ Donald E. Brandt
Donald E. Brandt
Executive Vice President and Chief
Financial Officer
(Principal Financial Officer and
Officer Duly Authorized to sign this Report)

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<u>Exhibit No.</u>	<u>Registrant(s)</u>	<u>Description</u>
12.1	Pinnacle West	Ratio of Earnings to Fixed Charges
12.2	APS	Ratio of Earnings to Fixed Charges
31.1	Pinnacle West	Certificate of William J. Post, Chief Executive Officer, pursuant to Rule 13a-14(a) and Rule 15d-14(a) of the Securities Exchange Act, as amended
31.2	Pinnacle West	Certificate of Donald E. Brandt, Chief Financial Officer, pursuant to Rule 13a-14(a) and Rule 15d-14(a) of the Securities Exchange Act, as amended
31.3	APS	Certificate of Jack E. Davis, Chief Executive Officer, pursuant to Rule 13a-14(a) and Rule 15d-14(a) of the Securities Exchange Act, as amended
31.4	APS	Certificate of Donald E. Brandt, Chief Financial Officer, pursuant to Rule 13a-14(a) and Rule 15d-14(a) of the Securities Exchange Act, as amended
32.1	Pinnacle West	Certification of Chief Executive Officer and Chief Financial Officer, pursuant to 18 U.S.C. Section 1850, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
32.2	APS	Certification of Chief Executive Officer and Chief Financial Officer, pursuant to 18 U.S.C. Section 1850, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
99.1	Pinnacle West	Pinnacle West Risk Factors
99.2	APS	APS Risk Factors
99.3	Pinnacle West	Reconciliation of Operating Income to Gross Margin
99.4	APS	Reconciliation of Operating Income to Gross Margin

Exhibit 12.1

PINNACLE WEST CAPITAL CORPORATION
COMPUTATION OF EARNINGS TO FIXED CHARGES
 (\$000's)

	Nine Months Ended September 30, 2005	2004	2003	2002	2001	2000
		Twelve Months Ended December 31,				
Earnings:						
Income From Continuing Operations	\$ 199,394	\$246,590	\$225,384	\$236,563	\$327,367	\$302,332
Income Taxes	113,863	136,142	102,202	152,145	213,535	194,200
Fixed Charges	165,143	214,265	225,041	219,178	211,958	202,804
Total Earnings	<u>\$ 478,400</u>	<u>\$596,997</u>	<u>\$552,627</u>	<u>\$607,886</u>	<u>\$752,860</u>	<u>\$699,336</u>
Fixed Charges:						
Interest Expense	\$ 142,820	\$182,989	\$193,973	\$187,039	\$175,822	\$166,447
Estimated Interest Portion of Annual Rents	22,323	31,276	31,068	32,139	36,136	36,357
Total Fixed Charges	<u>\$ 165,143</u>	<u>\$214,265</u>	<u>\$225,041</u>	<u>\$219,178</u>	<u>\$211,958</u>	<u>\$202,804</u>
Ratio of Earnings to Fixed Charges (rounded down)	<u>2.89</u>	<u>2.78</u>	<u>2.45</u>	<u>2.77</u>	<u>3.55</u>	<u>3.44</u>

Exhibit 12.2

ARIZONA PUBLIC SERVICE COMPANY
COMPUTATION OF EARNINGS TO FIXED CHARGES
(\$000's)

	Nine Months Ended September 30, 2005	2004	2003	Twelve Months Ended December 31, 2002	2001	2000
Earnings:						
Income From Continuing Operations	\$ 152,136	\$199,627	\$180,937	\$199,343	\$280,688	\$306,594
Income Taxes	89,257	120,030	86,854	126,805	183,136	195,665
Fixed Charges	134,707	181,372	181,793	168,985	166,939	179,381
Total Earnings	<u>\$ 376,100</u>	<u>\$501,029</u>	<u>\$449,584</u>	<u>\$495,133</u>	<u>\$630,763</u>	<u>\$681,640</u>
Fixed Charges:						
Interest Charges	\$ 109,711	\$146,983	\$147,610	\$133,878	\$130,525	\$141,886
Amortization of Debt Discount	3,106	4,854	3,337	2,888	2,650	2,105
Estimated Interest Portion of Annual Rents	21,890	29,535	30,846	32,219	33,764	35,390
Total Fixed Charges	<u>\$ 134,707</u>	<u>\$181,372</u>	<u>\$181,793</u>	<u>\$168,985</u>	<u>\$166,939</u>	<u>\$179,381</u>
Ratio of Earnings to Fixed Charges (rounded down)	<u>2.79</u>	<u>2.76</u>	<u>2.47</u>	<u>2.93</u>	<u>3.77</u>	<u>3.79</u>

Exhibit 31.1
CERTIFICATION

I, William J. Post, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Pinnacle West Capital Corporation;
 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
-

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
- a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 9, 2005.

/s/ William J. Post

William J. Post

Chairman and Chief Executive Officer

Exhibit 31.2
CERTIFICATION

I, Donald E. Brandt, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Pinnacle West Capital Corporation;
 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
-

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
- a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 9, 2005.

/s/ Donald E. Brandt

Donald E. Brandt
Executive Vice President &
Chief Financial Officer

Exhibit 31.3
CERTIFICATION

I, Jack E. Davis, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Arizona Public Service Company;
 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
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5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
- a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 9, 2005.

/s/ Jack E. Davis

Jack E. Davis

President and Chief Executive Officer

Exhibit 31.4
CERTIFICATION

I, Donald E. Brandt, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Arizona Public Service Company;
 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
-

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
- a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: November 9, 2005.

/s/ Donald E. Brandt

Donald E. Brandt
Executive Vice President &
Chief Financial Officer

Exhibit 32.1

**CERTIFICATION
OF
CHIEF EXECUTIVE OFFICER
AND
CHIEF FINANCIAL OFFICER
PURSUANT TO 18 U.S.C. 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

I, William J. Post, certify, pursuant to 18 U.S.C. 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that the Quarterly Report on Form 10-Q of Pinnacle West Capital Corporation for the fiscal quarter ended September 30, 2005, fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 and that the information contained in such Quarterly Report on Form 10-Q fairly presents, in all material respects, the financial condition and results of operations of Pinnacle West Capital Corporation.

Date: November 9, 2005.

/s/ William J. Post

William J. Post
Chairman and Chief Executive Officer

I, Donald E. Brandt, certify, pursuant to 18 U.S.C. 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that the Quarterly Report on Form 10-Q of Pinnacle West Capital Corporation for the fiscal quarter ended September 30, 2005 fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 and that the information contained in such Quarterly Report on Form 10-Q fairly presents, in all material respects, the financial condition and results of operations of Pinnacle West Capital Corporation.

Date: November 9, 2005.

/s/ Donald E. Brandt

Donald E. Brandt
Executive Vice President and
Chief Financial Officer

Exhibit 32.2
CERTIFICATION
OF
CHIEF EXECUTIVE OFFICER
AND
CHIEF FINANCIAL OFFICER
PURSUANT TO 18 U.S.C. 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

I, Jack E. Davis, certify, pursuant to 18 U.S.C. 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that the Quarterly Report on Form 10-Q of Arizona Public Service Company for the fiscal quarter ended September 30, 2005 fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 and that the information contained in such Quarterly Report on Form 10-Q fairly presents, in all material respects, the financial condition and results of operations of Arizona Public Service Company.

Date: November 9, 2005.

/s/ Jack E. Davis

Jack E. Davis
President and Chief Executive Officer

I, Donald E. Brandt, certify, pursuant to 18 U.S.C. 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that the Quarterly Report on Form 10-Q of Arizona Public Service Company for the fiscal quarter ended September 30, 2005 fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 and that the information contained in such Quarterly Report on Form 10-Q fairly presents, in all material respects, the financial condition and results of operations of Arizona Public Service Company.

Date: November 9, 2005.

/s/ Donald E. Brandt

Donald E. Brandt
Executive Vice President and
Chief Financial Officer

Exhibit 99.1

PINNACLE WEST RISK FACTORS

(Report on Form 10-Q for the fiscal quarter ended September 30, 2005)

Set forth below and in other documents we file with the Securities and Exchange Commission are risks and uncertainties that could affect our financial results.

We are subject to comprehensive government regulation by several federal, state and local regulatory agencies that significantly affect our business and our results of operations.

Arizona Public Service Company ("APS") is subject to comprehensive regulation by several federal, state and local regulatory agencies that significantly influence its business and results of operations. The Arizona Corporation Commission (the "ACC") regulates APS' retail electric rates and APS' issuance of securities. The ACC must also approve any transfer of APS' property used to provide retail electric service and approve or receive prior notification of certain transactions between us, APS and our respective affiliates. Our financial condition and results of operations are dependent upon APS' timely regulatory recovery through retail rates.

APS is required to have numerous permits, approvals and certificates from the agencies that regulate APS' business. The FERC, the Nuclear Regulatory Commission ("NRC"), the Environmental Protection Agency ("EPA"), and the ACC regulate many aspects of our utility operations, including siting and construction of facilities, customer service and, as noted in the preceding paragraph, the rates that APS can charge customers. We believe the necessary permits, approvals and certificates have been obtained for APS' existing operations. However, changes in regulations or the imposition of additional regulations could have an adverse impact on our results of operations. We are also unable to predict the impact on our business and operating results from pending or future regulatory activities of any of these agencies.

We cannot predict the outcome of the general rate case pending before the ACC.

As noted above, our financial condition and results of operations are dependent upon APS' timely regulatory recovery through retail rates. On November 4, 2005, APS filed a request with the ACC for a \$409.1 million, or 19.9%, increase in its annual retail electricity revenues effective no later than December 31, 2006. As part of that filing, APS requested certain modifications to its power supply adjustor ("PSA"), which provides for the annual adjustment of rates to reflect variations in fuel and purchased power costs, as such costs are defined in the PSA ("Retail Fuel and Power Costs"). The PSA includes a \$776.2 million annual limit on the Retail Fuel and Power Costs that APS can recover through its current base rates and the PSA. Based on APS' 2006 hedge position and forward market prices for natural gas as of October 31, 2005, APS estimates that its Retail Fuel and Power Costs in 2006 will be approximately \$834 million before income taxes and that APS will exceed the PSA limit in the fourth quarter of 2006. In its rate case filing, APS requested the ACC to remove or increase this limit. APS expects the ACC to issue a procedural schedule during the next several months detailing the timeline for the rate case. We cannot predict the timing or the outcome of the rate case or the resulting levels of regulated revenues.

We are subject to numerous environmental laws and regulations that may increase our cost of operations, impact our business plans, or expose us to environmental liabilities.

We are subject to numerous environmental laws and regulations affecting many aspects of our present and future operations, including air emissions, water quality, wastewater discharges, solid waste, and hazardous waste. These laws and regulations can result in increased capital, operating, and other costs, particularly with regard to enforcement efforts focused on power plant emissions obligations. These laws and regulations generally require us to obtain and comply with a wide variety of environmental licenses, permits, inspections and other approvals. Both public officials and private individuals may seek to enforce applicable environmental laws and regulations. We cannot predict the outcome (financial or operational) of any related litigation that may arise.

In addition, we may be a responsible party for environmental clean up at sites identified by a regulatory body. We cannot predict with certainty the amount and timing of all future expenditures related to environmental matters because of the difficulty of estimating clean-up costs. There is also uncertainty in quantifying liabilities under environmental laws that impose joint and several liability on all potentially responsible parties.

We cannot be sure that existing environmental regulations will not be revised or that new regulations seeking to protect the environment will not be adopted or become applicable to us. Revised or additional regulations that result in increased compliance costs or additional operating restrictions, particularly if those costs are not fully recoverable from APS' customers, could have a material adverse effect on our results of operations.

There are inherent risks in the operation of nuclear facilities, such as environmental, health and financial risks and the risk of terrorist attack.

Through APS, we have an ownership interest in and operate, on behalf of a group of owners, the Palo Verde Nuclear Generating Station ("Palo Verde"), which is the largest nuclear electric generating facility in the United States. Palo Verde is subject to environmental, health and financial risks such as the ability to dispose of spent nuclear fuel, the ability to maintain adequate reserves for decommissioning, potential liabilities arising out of the operation of these facilities, and the costs of securing the facilities against possible terrorist attacks and unscheduled outages due to equipment and other problems. We maintain nuclear decommissioning trust funds and external insurance coverage to minimize our financial exposure to some of these risks; however, it is possible that damages could exceed the amount of insurance coverage.

The NRC has broad authority under federal law to impose licensing and safety-related requirements for the operation of nuclear generation facilities. In the event of noncompliance, the NRC has the authority to impose fines or shut down a unit, or both, depending upon its assessment of the severity of the situation, until compliance is achieved. In addition, although we have no reason to anticipate a serious nuclear incident at Palo Verde, if an incident did occur, it could materially and adversely affect our results of operations or financial condition. A major incident at a nuclear facility anywhere in the world could cause the NRC to limit or prohibit the operation or licensing of any domestic nuclear unit.

Deregulation or restructuring of the electric industry may result in increased competition, which could have a significant adverse impact on our business and our financial results.

In 1999, the ACC approved rules for the introduction of retail electric competition in Arizona. Retail competition could have a significant adverse financial impact on us due to an impairment of assets, a loss of retail customers, lower profit margins or increased costs of capital. Although some very limited retail competition existed in the service area of APS in 1999 and 2000, there are currently no active retail competitors offering unbundled energy or other utility services to APS' customers. As a result, we cannot predict when, and the extent to which, additional competitors will re-enter APS' service territory.

As a result of changes in federal law and regulatory policy, competition in the wholesale electricity market has greatly increased due to a greater participation by traditional electricity suppliers, non-utility generators, independent power producers, and wholesale power marketers and brokers. This increased competition could affect our load forecasts, plans for power supply and wholesale energy sales and related revenues. As a result of the changing regulatory environment and the relatively low barriers to entry, we expect wholesale competition to increase. As competition continues to increase, our financial position and results of operations could be adversely affected.

Recent events in the energy markets that are beyond our control may have negative impacts on our business.

As a result of the energy crisis in California during the summer of 2001, the recent volatility of natural gas prices in North America, the filing of bankruptcy by the Enron Corporation, and investigations by governmental authorities into energy trading activities, companies generally in the regulated and unregulated utility businesses have been under an increased amount of public and regulatory scrutiny. The capital markets and rating agencies also have increased their level of scrutiny. We believe that we are in material compliance with all applicable laws, but it is difficult or impossible to predict or control what effect these or related issues may have on our business or our access to the capital markets.

Our results of operations can be adversely affected by milder weather.

Weather conditions directly influence the demand for electricity and affect the price of energy commodities. Electric power demand is generally a seasonal business. In Arizona, demand for power peaks during the hot summer months, with market prices also peaking at that time. As a result, our overall operating results fluctuate substantially on a seasonal basis. In addition, we have historically sold less power, and consequently earned less income, when weather conditions are milder. As a result, unusually mild weather could diminish our results of operations and harm our financial condition.

Our cash flow largely depends on the performance of our subsidiaries.

We conduct our operations primarily through subsidiaries. Substantially all of our consolidated assets are held by such subsidiaries. Accordingly, our cash flow is dependent upon the earnings and cash flows of these subsidiaries and their distributions to us. The subsidiaries are separate and distinct legal entities and have no obligation to make distributions to us.

The debt agreements of some of our subsidiaries may restrict their ability to pay dividends, make distributions or otherwise transfer funds to us. An ACC financing order requires APS to indefinitely maintain a common equity ratio of at least 40% and does not allow APS to pay common dividends if the payment would reduce its common equity below that threshold. As defined in the ACC financing order approving the arrangement, common equity ratio is common equity divided by common equity plus long-term debt, including current maturities of long-term debt. At September 30, 2005, APS' common equity ratio, as defined, was approximately 54%.

Our debt securities are structurally subordinated to the debt securities and other obligations of our subsidiaries.

Because we are structured as a holding company, all existing and future debt and other liabilities of our subsidiaries will be effectively senior in right of payment to our debt securities. None of the indentures under which we or our subsidiaries may issue debt securities limits our ability or the ability of our subsidiaries to incur additional debt in the future. The assets and cash flows of our subsidiaries will be available, in the first instance, to service their own debt and other obligations. Our ability to have the benefit of their assets and cash flows, particularly in the case of any insolvency or financial distress affecting our subsidiaries, would arise only through our equity ownership interests in our subsidiaries and only after their creditors have been satisfied.

If we are not able to access capital at competitive rates, our ability to implement our financial strategy will be adversely affected.

We rely on access to short-term money markets, longer-term capital markets and the bank markets as a significant source of liquidity and for capital requirements not satisfied by the cash flow from our operations. We believe that we will maintain sufficient access to these financial markets based upon current credit ratings. However, certain market disruptions or a downgrade of our credit ratings may increase our cost of borrowing or adversely affect our ability to access one or more financial markets. Such disruptions could include:

- an economic downturn;
- capital market conditions generally;
- the bankruptcy of an unrelated energy company;
- increased market prices for electricity and gas;
- terrorist attacks or threatened attacks on our facilities or those of unrelated energy companies; or
- the overall health of the utility industry.

Changes in economic conditions could result in higher interest rates, which would increase our interest expense on our debt and reduce funds available to us for our current plans. Additionally, an increase in our leverage could adversely affect us by:

- increasing the cost of future debt financing;
- increasing our vulnerability to adverse economic and industry conditions;
- requiring us to dedicate a substantial portion of our cash flow from operations to payments on our debt, which would reduce funds available to us for operations, future business opportunities or other purposes; and
- placing us at a competitive disadvantage compared to our competitors that have less debt.

A significant reduction in our credit ratings could materially and adversely affect our business, financial condition and results of operations.

We cannot be sure that any of our current ratings will remain in effect for any given period of time or that a rating will not be lowered or withdrawn entirely by a rating agency if, in its judgment, circumstances in the future so warrant. Any downgrade could increase our borrowing costs, which would diminish our financial results. We would likely be required to pay a higher interest rate in future financings, and our potential pool of investors and funding sources could decrease. In addition, borrowing costs under certain of our existing credit facilities depend on our credit ratings. A downgrade could also require us to provide additional support in the form of letters of credit or cash or other collateral to various counterparties. If our short-term ratings were to be lowered, it could limit our access to the commercial paper market. We note that the ratings from rating agencies are not recommendations to buy, sell or hold our securities and that each rating should be evaluated independently of any other rating.

The use of derivative contracts in the normal course of our business and changing interest rates and market conditions could result in financial losses that negatively impact our results of operations.

Our operations include managing market risks related to commodity prices and, subject to specified risk parameters, engaging in marketing and trading activities intended to profit from market price movements. We are exposed to the impact of market fluctuations in the price and transportation costs of electricity, natural gas, coal, and emissions allowances. We have established procedures to manage risks associated with these market fluctuations by utilizing various commodity derivatives, including exchange-traded futures and options and over-the-counter forwards, options, and swaps. As part of our overall risk management program, we enter into derivative transactions to hedge purchases and sales of electricity, fuels, and emissions allowances and credits. The changes in market value of such contracts have a high correlation to price changes in the hedged commodity.

We are exposed to losses in the event of nonperformance or nonpayment by counterparties. We use a risk management process to assess and monitor the financial exposure of all counterparties. Despite the fact that the majority of trading counterparties are rated as investment grade by the rating agencies, there is still a possibility that one or more of these companies could default, resulting in a material adverse impact on our earnings for a given period.

Changing interest rates will affect interest paid on variable-rate debt and interest earned by our pension plan and nuclear decommissioning trust funds. Our policy is to manage interest rates through the use of a combination of fixed-rate and floating-rate debt. The pension plan is also impacted by the discount rate, which is the interest rate used to discount future pension obligations. Continuation of recent low interest rate impacts the discount rate, which results in increases in pension costs, cash contributions, and charges to other comprehensive income. The pension plan and nuclear decommissioning trust funds also have risks associated with changing market values of equity investments. A significant portion of the pension costs and all of the nuclear decommissioning costs are recovered in regulated electricity prices.

Actual results could differ from estimates used to prepare our financial statements.

In preparing our financial statements in accordance with accounting principles generally accepted in the United States of America, management must often make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, expenses and related disclosures at the date of the financial statements and during the reporting period. Some of those judgments can be subjective and complex, and actual results could differ from those

estimates. We consider the following accounting policies to be our most critical because of the uncertainties, judgments and complexities of the underlying accounting standards and operations involved.

- **Regulatory Accounting** — Regulatory accounting allows for the actions of regulators, such as the ACC and the FERC, to be reflected in our financial statements. Their actions may cause us to capitalize costs that would otherwise be included as an expense in the current period by unregulated companies. If future recovery of costs ceases to be probable, the assets would be written off as a charge in current period earnings. We had approximately \$288 million of regulatory assets on our Condensed Consolidated Balance Sheets at September 30, 2005.
- **Pensions and Other Postretirement Benefit Accounting** — Changes in our actuarial assumptions used in calculating our pension and other postretirement benefit liability and expense can have a significant impact on our earnings and financial position. The most relevant actuarial assumptions are the discount rate used to measure our liability and net periodic cost, the expected long-term rate of return on plan assets used to estimate earnings on invested funds over the long-term, and the assumed healthcare cost trend rates. We review these assumptions on an annual basis and adjust them as necessary.
- **Derivative Accounting** — Derivative accounting requires evaluation of rules that are complex and subject to varying interpretations. Our evaluation of these rules, as they apply to our contracts, will determine whether we use accrual accounting (for contracts designated as normal) or fair value (mark-to-market) accounting. Mark-to-market accounting requires that changes in the fair value are recognized periodically in income unless certain hedge criteria are met. For fair value hedges, the gain or loss on the derivative as well as the offsetting loss or gain on the hedged item associated with the hedged risk are recognized in earnings. For cash flow hedges, changes in the fair value of the derivative are recognized in common stock equity (as a component of other comprehensive income (loss)).

The market price of our common stock may be volatile.

The market price of our common stock could be subject to significant fluctuations in response to factors such as the following, some of which are beyond our control:

- variations in our quarterly operating results;
- operating results that vary from the expectations of management, securities analysts and investors;
- changes in expectations as to our future financial performance, including financial estimates by securities analysts and investors;
- developments generally affecting industries in which we operate, particularly the energy distribution and energy generation industries;
- announcements by us or our competitors of significant contracts, acquisitions, joint marketing relationships, joint ventures or capital commitments;
- announcements by third parties of significant claims or proceedings against us;
- favorable or adverse regulatory developments;
- our dividend policy;
- future sales of our equity or equity-linked securities; and
- general domestic and international economic conditions.

In addition, the stock market in general has experienced volatility that has often been unrelated to the operating performance of a particular company. These broad market fluctuations may adversely affect the market price of our common stock.

Our common stock price could be affected because a substantial number of our shares could be available for sale in the future.

Sales in the public market of a substantial number of shares of common stock could depress the market price of the common stock and could impair our ability to raise capital through the sale of additional equity securities. Because of the number of shares of our common stock that we are authorized to issue under our articles of incorporation, a substantial number of shares of our common stock could be available for future sale.

We may enter into credit and other agreements from time to time that restrict our ability to pay dividends.

Payment of dividends on our common stock may be restricted by credit and other agreements entered into by us from time to time. At September 30, 2005, there were no material restrictions on our ability to pay dividends under any such agreement.

Certain provisions of our articles of incorporation and bylaws and of Arizona law make it more difficult for shareholders to change the composition of our board and may discourage takeover attempts that could be beneficial to us and our shareholders.

Certain provisions of our articles of incorporation and bylaws and of Arizona law make it more difficult for shareholders to change the composition of our board and may discourage unsolicited attempts to acquire us, which could preclude our shareholders from receiving a change of control premium. These provisions include the following:

- provisions of our bylaws and Arizona law that restrict our ability to engage in a wide range of "business combination" transactions with an "interested shareholder" (generally, any person who owns 10% or more of our outstanding voting power or any of our affiliates or associates) or any affiliate or associate of an interested shareholder, unless specific conditions are met;
- anti-greenmail provisions of Arizona law and our bylaws that prohibit us from purchasing shares of our voting stock from beneficial owners of more than 5% of our outstanding shares unless specified conditions are satisfied;
- provisions of our bylaws and Arizona law that provide that shareholder action may be taken only at an annual or special meeting or by unanimous written consent, and provisions of our bylaws that provide that a special meeting of shareholders may only be called by a majority of our Board of Directors, the Chairman of our Board of Directors, or our President;
- advance notice procedures for nominating candidates to our Board of Directors or presenting matters at shareholder meetings;
- provisions of our articles and bylaws that provide for a staggered Board of Directors;
- provisions of our bylaws that provide that shareholders may only remove a director with or without cause if the votes cast in favor of such removal exceed the votes cast against such removal (with special requirements, based on cumulative voting rights, if less than the entire board is to be removed); and
- the ability of our Board of Directors to issue additional shares of common stock and shares of preferred stock and to determine the price and, with respect to preferred stock, the other terms, including preferences and voting rights, of those shares without shareholder approval.

In addition, we have adopted a shareholder rights plan that may have the effect of discouraging unsolicited takeover proposals, including takeover proposals that could result in a premium over the market price of our common stock.

While these provisions have the effect of encouraging persons seeking to acquire control of us to negotiate with our Board of Directors, they could enable the board to hinder or frustrate a transaction that some, or a majority, of our shareholders might believe to be in their best interests and, in that case, may prevent or discourage attempts to remove and replace incumbent directors.

Exhibit 99.2**APS RISK FACTORS****(Report on Form 10-Q for the fiscal quarter ended September 30, 2005)**

Set forth below and in other documents we file with the Securities and Exchange Commission are risks and uncertainties that could affect our financial results.

We are subject to comprehensive government regulation by several federal, state and local regulatory agencies that significantly affect our business and results of operation.

We are subject to comprehensive regulation by several federal, state and local regulatory agencies that significantly influence our business and results of operations. The Arizona Corporation Commission (the "ACC") regulates our retail electric rates and our issuance of securities. The ACC must also approve any transfer of our property used to provide actual electric services and approve or receive prior notification of certain transactions between Pinnacle West Capital Corporation ("Pinnacle West"), us and our respective affiliates. Our financial condition and results of operations are dependent upon timely regulatory recovery through retail rates.

We are required to have numerous permits, approvals and certificates from the agencies that regulate our business. The FERC, the Nuclear Regulatory Commission ("NRC"), the Environmental Protection Agency ("EPA"), and the ACC regulate many aspects of our utility operations, including siting and construction of facilities, customer service and, as noted in the preceding paragraph, the rates that we can charge customers. We believe the necessary permits, approvals and certificates have been obtained for our existing operations. However, changes in regulations or the imposition of additional regulations could have an adverse impact on our results of operations. We are also unable to predict the impact on our business and operating results from pending or future regulatory activities of any of these agencies.

We cannot predict the outcome of our general rate case pending before the ACC.

As noted above, our financial condition and results of operations are dependent upon our timely regulatory recovery through retail rates. On November 4, 2005, we filed a request with the ACC for a \$409.1 million, or 19.9%, increase in our annual retail electricity revenues effective no later than December 31, 2006. As part of that filing, we requested certain modifications to our power supply adjustor ("PSA"), which provides for the annual adjustment of rates to reflect variations in fuel and purchased power costs, as such costs are defined in the PSA ("Retail Fuel and Power Costs"). The PSA includes a \$776.2 million annual limit on the Retail Fuel and Power Costs that we can recover through our current base rates and the PSA. Based on our 2006 hedge position and forward market prices for natural gas as of October 31, 2005, we estimate that our Retail Fuel and Power Costs in 2006 will be approximately \$834 million before income taxes and that we will exceed the PSA limit in the fourth quarter of 2006. In our rate case filing, we requested the ACC to remove or increase this limit. We expect the ACC to issue a procedural schedule during the next several months detailing the timeline for the rate case. We cannot predict the timing or the outcome of the rate case or the resulting levels of regulated revenues.

We are subject to numerous environmental laws and regulations that may increase our cost of operations, impact our business plans, or expose us to environmental liabilities.

We are subject to numerous environmental laws and regulations affecting many aspects of our present and future operations, including air emissions, water quality, wastewater discharges, solid waste, and hazardous waste. These laws and regulations can result in increased capital, operating, and other costs, particularly with regard to enforcement efforts focused on power plant emissions obligations. These laws and regulations generally require us to obtain and comply with a wide variety of environmental licenses, permits, inspections and other approvals. Both public officials and private individuals may seek to enforce applicable environmental laws and regulations. We cannot predict the outcome (financial or operational) of any related litigation that may arise.

In addition, we may be a responsible party for environmental clean up at sites identified by a regulatory body. We cannot predict with certainty the amount and timing of all future expenditures related to environmental matters because of the difficulty of estimating clean-up costs. There is also uncertainty in quantifying liabilities under environmental laws that impose joint and several liability on all potentially responsible parties.

We cannot be sure that existing environmental regulations will not be revised or that new regulations seeking to protect the environment will not be adopted or become applicable to us. Revised or additional regulations that result in increased compliance costs or additional operating restrictions, particularly if those costs are not fully recoverable from our customers, could have a material adverse effect on our results of operations.

There are inherent risks in the operation of nuclear facilities, such as environmental, health and financial risks and the risk of terrorist attack.

We have an ownership interest in and operate, on behalf of a group of owners, the Palo Verde Nuclear Generating Station ("Palo Verde"), which is the largest nuclear electric generating facility in the United States. Palo Verde is subject to environmental, health and financial risks such as the ability to dispose of spent nuclear fuel, the ability to maintain adequate reserves for decommissioning, potential liabilities arising out of the operation of these facilities, and the costs of securing the facilities against possible terrorist attacks and unscheduled outages due to equipment and other problems. We maintain nuclear decommissioning trust funds and external insurance coverage to minimize our financial exposure to some of these risks; however, it is possible that damages could exceed the amount of insurance coverage.

The NRC has broad authority under federal law to impose licensing and safety-related requirements for the operation of nuclear generation facilities. In the event of noncompliance, the NRC has the authority to impose fines or shut down a unit, or both, depending upon its assessment of the severity of the situation, until compliance is achieved. In addition, although we have no reason to anticipate a serious nuclear incident at Palo Verde, if an incident did occur, it could materially and adversely affect our results of operations or financial condition. A major incident at a nuclear facility anywhere in the world could cause the NRC to limit or prohibit the operation or licensing of any domestic nuclear unit.

Deregulation or restructuring of the electric industry may result in increased competition, which could have a significant adverse impact on our business and our financial results.

In 1999, the ACC approved rules for the introduction of retail electric competition in Arizona. Retail competition could have a significant adverse financial impact on us due to an impairment of assets, a loss of retail customers, lower profit margins or increased costs of capital. Although some very limited retail competition existed in our service area in 1999 and 2000, there are currently no active retail competitors offering unbundled energy or other utility services to our customers. As a result, we cannot predict when, and the extent to which, additional competitors will re-enter our service territory.

As a result of changes in federal law and regulatory policy, competition in the wholesale electricity market has greatly increased due to a greater participation by traditional electricity suppliers, non-utility generators, independent power producers, and wholesale power marketers and brokers. This increased competition could affect our load forecasts, plans for power supply and wholesale energy sales and related revenues. As a result of the changing regulatory environment and the relatively low barriers to entry, we expect wholesale competition to increase. As competition continues to increase, our financial position and results of operations could be adversely affected.

Recent events in the energy markets that are beyond our control may have negative impacts on our business.

As a result of the energy crisis in California during the summer of 2001, the recent volatility of natural gas prices in North America, the filing of bankruptcy by the Enron Corporation, and investigations by governmental authorities into energy trading activities, companies generally in the regulated and unregulated utility businesses have been under an increased amount of public and regulatory scrutiny. The capital markets and rating agencies also have increased their level of scrutiny. We believe that we are in material compliance with all applicable laws, but it is difficult or impossible to predict or control what effect these or related issues may have on our business or our access to the capital markets.

Our results of operations can be adversely affected by milder weather.

Weather conditions directly influence the demand for electricity and affect the price of energy commodities. Electric power demand is generally a seasonal business. In Arizona, demand for power peaks during the hot summer months, with market prices also peaking at that time. As a result, our overall operating results fluctuate substantially on a seasonal basis. In addition, we have historically sold less power, and consequently earned less income, when weather conditions are milder. As a result, unusually mild weather could diminish our results of operations and harm our financial condition.

If we are not able to access capital at competitive rates, our ability to implement our financial strategy will be adversely affected.

We rely on access to short-term money markets, longer-term capital markets and the bank markets as a significant source of liquidity and for capital requirements not satisfied by the cash flow from our operations. We believe that we will maintain sufficient access to these financial markets based upon current credit ratings. However, certain market disruptions or a downgrade of our credit ratings may increase our cost of borrowing or adversely affect our ability to access one or more financial markets. Such disruptions could include:

- an economic downturn;
- capital market conditions generally;
- the bankruptcy of an unrelated energy company;
- increased market prices for electricity and gas;
- terrorist attacks or threatened attacks on our facilities or those of unrelated energy companies; or
- the overall health of the utility industry.

Changes in economic conditions could result in higher interest rates, which would increase our interest expense on our debt and reduce funds available to us for our current plans. Additionally, an increase in our leverage could adversely affect us by:

- increasing the cost of future debt financing;
- increasing our vulnerability to adverse economic and industry conditions;
- requiring us to dedicate a substantial portion of our cash flow from operations to payments on our debt, which would reduce funds available to us for operations, future business opportunities or other purposes; and
- placing us at a competitive disadvantage compared to our competitors that have less debt.

A significant reduction in our credit ratings could materially and adversely affect our business, financial condition and results of operations.

We cannot be sure that any of our current ratings will remain in effect for any given period of time or that a rating will not be lowered or withdrawn entirely by a rating agency if, in its judgment, circumstances in the future so warrant. Any downgrade could increase our borrowing costs, which would diminish our financial results. We would likely be required to pay a higher interest rate in future financings, and our potential pool of investors and funding sources could decrease. In addition, borrowing costs under certain of our existing credit facilities depend on our credit ratings. A downgrade could also require us to provide additional support in the form of letters of credit or cash or other collateral to various counterparties. If our short-term ratings were to be lowered, it could limit our access to the commercial paper market. We note that the ratings from rating agencies are not recommendations to buy, sell or hold our securities and that each rating should be evaluated independently of any other rating.

The use of derivative contracts in the normal course of our business and changing interest rates and market conditions could result in financial losses that negatively impact our results of operations.

Our operations include managing market risks related to commodity prices and, subject to specified risk parameters, engaging in marketing and trading activities intended to profit from market price movements. We are exposed to the impact of market fluctuations in the price and transportation costs of electricity, natural gas, coal, and emissions allowances. We have established procedures to manage risks associated with these market fluctuations by utilizing various commodity derivatives, including exchange-traded futures and options and over-the-counter forwards, options, and swaps. As part of our overall risk management program, we enter into derivative transactions to hedge purchases and sales of electricity, fuels, and emissions allowances and credits. The changes in market value of such contracts have a high correlation to price changes in the hedged commodity.

We are exposed to losses in the event of nonperformance or nonpayment by counterparties. We use a risk management process to assess and monitor the financial exposure of all counterparties. Despite the fact that the majority of trading counterparties are rated as investment grade by the rating agencies, there is still a possibility that one or more of these companies could default, resulting in a material adverse impact on our earnings for a given period.

Changing interest rates will affect interest paid on variable-rate debt and interest earned by our pension plan and nuclear decommissioning trust funds. Our policy is to manage interest rates through the use of a combination of fixed-rate and floating-rate debt. The pension plan is also impacted by the discount rate, which is the interest rate used to discount future pension obligations. Continuation of recent low interest rates impact the discount rate, which results in increases in pension costs, cash contributions, and charges to other comprehensive income. The pension plan and nuclear decommissioning trust funds also have risks associated with changing market values of equity investments. A significant portion of the pension costs and all of the nuclear decommissioning costs are recovered in regulated electricity prices.

Actual results could differ from estimates used to prepare our financial statements.

In preparing our financial statements in accordance with accounting principles generally accepted in the United States of America, management must often make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, expenses and related disclosures at the date of the financial statements and during the reporting period. Some of those judgments can be subjective and complex, and actual results could differ from those estimates. We consider the following accounting policies to be our most critical because of the uncertainties, judgments and complexities of the underlying accounting standards and operations involved.

- **Regulatory Accounting** — Regulatory accounting allows for the actions of regulators, such as the ACC and the FERC, to be reflected in our financial statements. Their actions may cause us to capitalize costs that would otherwise be included as an expense in the current period by unregulated companies. If future recovery of costs ceases to be probable, the assets would be written off as a charge in current period earnings. We had approximately \$288 million of regulatory assets on our Condensed Balance Sheets at September 30, 2005.
- **Pensions and Other Postretirement Benefit Accounting** — Changes in our actuarial assumptions used in calculating our pension and other postretirement benefit liability and expense can have a significant impact on our earnings and financial position. The most relevant actuarial assumptions are the discount rate used to measure our liability and net periodic cost, the expected long-term rate of return on plan assets used to estimate earnings on invested funds over the long-term, and the assumed healthcare cost trend rates. We review these assumptions on an annual basis and adjust them as necessary.
- **Derivative Accounting** — Derivative accounting requires evaluation of rules that are complex and subject to varying interpretations. Our evaluation of these rules, as they apply to our contracts, will determine whether we use accrual accounting (for contracts designated as normal) or fair value (mark-to-market) accounting. Mark-to-market accounting requires that changes in the fair value are recognized periodically in income unless certain hedge criteria are met. For fair value hedges, the gain or loss on the derivative as well as the offsetting loss or gain on the hedged item associated with the hedged risk are recognized in earnings. For cash flow hedges, changes in the fair value of the derivative are recognized in common stock equity (as a component of other comprehensive income (loss)).

Exhibit 99.3

PINNACLE WEST CAPITAL CORPORATION
NON-GAAP FINANCIAL MEASURE RECONCILIATION — OPERATING INCOME
(GAAP MEASURE) TO GROSS MARGIN (NON-GAAP FINANCIAL MEASURE)
(in thousands)

	THREE MONTHS ENDED SEPTEMBER 30,		Pretax	After Tax
	2005	2004	Increase (Decrease)	Increase (Decrease)
RECONCILIATION OF REGULATED ELECTRICITY SEGMENT GROSS MARGIN				
Operating Income (closest GAAP measure)	\$ 162,113	\$ 209,356	\$ (47,243)	\$(28,710)
Plus:				
Operations and maintenance	158,940	158,607	333	202
Real estate segment operations	65,880	66,414	(534)	(325)
Depreciation and amortization	87,123	93,360	(6,237)	(3,790)
Taxes other than income taxes	34,325	31,020	3,305	2,008
Other expenses	13,521	9,568	3,953	2,402
Regulatory disallowance	143,217	—	143,217	87,033
Marketing and trading segment purchased power and fuel	86,945	76,684	10,261	6,236
Less:				
Real estate segment revenues	78,755	72,754	6,001	3,647
Other revenues	16,369	12,585	3,784	2,300
Marketing and trading segment revenues	107,031	91,267	15,764	9,580
Regulated electricity segment gross margin	<u>\$ 549,909</u>	<u>\$ 468,403</u>	<u>\$ 81,506</u>	<u>\$ 49,529</u>
RECONCILIATION OF MARKETING AND TRADING SEGMENT GROSS MARGIN				
Operating Income (closest GAAP measure)	\$ 162,113	\$ 209,356	\$ (47,243)	\$(28,710)
Plus:				
Operations and maintenance	158,940	158,607	333	202
Real estate segment operations	65,880	66,414	(534)	(325)
Depreciation and amortization	87,123	93,360	(6,237)	(3,790)
Taxes other than income taxes	34,325	31,020	3,305	2,008
Other expenses	13,521	9,568	3,953	2,402
Regulatory disallowance	143,217	—	143,217	87,033
Regulated electricity segment purchased power and fuel	203,519	202,156	1,363	828
Less:				
Real estate segment revenues	78,755	72,754	6,001	3,647
Other revenues	16,369	12,585	3,784	2,300
Regulated electricity segment revenues	753,428	670,559	82,869	50,359
Marketing and trading segment gross margin	<u>\$ 20,086</u>	<u>\$ 14,583</u>	<u>\$ 5,503</u>	<u>\$ 3,342</u>

PINNACLE WEST CAPITAL CORPORATION
NON-GAAP FINANCIAL MEASURE RECONCILIATION — OPERATING INCOME
(GAAP MEASURE) TO GROSS MARGIN (NON-GAAP FINANCIAL MEASURE)
(in thousands)

	NINE MONTHS ENDED SEPTEMBER 30,		Pretax	After Tax
	2005	2004	Increase (Decrease)	Increase (Decrease)
RECONCILIATION OF REGULATED ELECTRICITY SEGMENT GROSS MARGIN				
Operating Income (closest GAAP measure)	\$ 432,502	\$ 416,159	\$ 16,343	\$ 9,932
Plus:				
Operations and maintenance	467,121	434,588	32,533	19,770
Real estate segment operations	190,555	175,560	14,995	9,112
Depreciation and amortization	262,030	294,942	(32,912)	(20,001)
Taxes other than income taxes	103,528	93,658	9,870	5,998
Other expenses	39,451	25,893	13,558	8,239
Regulatory disallowance	143,217	—	143,217	87,033
Marketing and trading segment purchased power and fuel	215,347	232,516	(17,169)	(10,434)
Less:				
Real estate segment revenues	232,950	186,762	46,188	28,068
Other revenues	46,763	32,904	13,859	8,422
Marketing and trading segment revenues	<u>267,460</u>	<u>290,107</u>	<u>(22,647)</u>	<u>(13,763)</u>
Regulated electricity segment gross margin	<u>\$ 1,306,578</u>	<u>\$ 1,163,543</u>	<u>\$ 143,035</u>	<u>\$ 86,922</u>
RECONCILIATION OF MARKETING AND TRADING SEGMENT GROSS MARGIN				
Operating Income (closest GAAP measure)	\$ 432,502	\$ 416,159	\$ 16,343	\$ 9,932
Plus:				
Operations and maintenance	467,121	434,588	32,533	19,770
Real estate segment operations	190,555	175,560	14,995	9,112
Depreciation and amortization	262,030	294,942	(32,912)	(20,001)
Taxes other than income taxes	103,528	93,658	9,870	5,998
Other expenses	39,451	25,893	13,558	8,239
Regulatory disallowance	143,217	—	143,217	87,033
Regulated electricity segment purchased power and fuel	442,532	442,409	123	75
Less:				
Real estate segment revenues	232,950	186,762	46,188	28,068
Other revenues	46,763	32,904	13,859	8,422
Regulated electricity segment revenues	<u>1,749,110</u>	<u>1,605,952</u>	<u>143,158</u>	<u>86,997</u>
Marketing and trading segment gross margin	<u>\$ 52,113</u>	<u>\$ 57,591</u>	<u>\$ (5,478)</u>	<u>\$ (3,329)</u>

Exhibit 99.4

ARIZONA PUBLIC SERVICE COMPANY
NON-GAAP FINANCIAL MEASURE RECONCILIATION — OPERATING INCOME
(GAAP MEASURE) TO GROSS MARGIN (NON-GAAP FINANCIAL MEASURE)
(in thousands)

	THREE MONTHS ENDED SEPTEMBER 30,		Pretax Increase (Decrease)	After Tax Increase (Decrease)
	2005	2004		
RECONCILIATION OF GROSS MARGIN				
Operating Income (closest GAAP measure)	\$ 174,415	\$ 129,682	\$ 44,733	\$ 27,122
Plus:				
Operations and maintenance	149,198	143,338	5,860	3,553
Depreciation and amortization	81,701	81,177	524	318
Income taxes	88,984	57,137	31,847	19,309
Other taxes	34,407	29,013	5,394	3,270
Gross margin	<u>\$ 528,705</u>	<u>\$ 440,347</u>	<u>\$ 88,358</u>	<u>\$ 53,572</u>

ARIZONA PUBLIC SERVICE COMPANY
NON-GAAP FINANCIAL MEASURE RECONCILIATION — OPERATING INCOME
(GAAP MEASURE) TO GROSS MARGIN (NON-GAAP FINANCIAL MEASURE)
(in thousands)

	NINE MONTHS ENDED SEPTEMBER 30,		Pretax Increase (Decrease)	After Tax Increase (Decrease)
	2005	2004		
RECONCILIATION OF GROSS MARGIN				
Operating Income (closest GAAP measure)	\$ 328,479	\$ 280,336	\$ 48,143	\$ 29,189
Plus:				
Operations and maintenance	429,806	396,121	33,685	20,423
Depreciation and amortization	240,723	258,410	(17,687)	(10,724)
Income taxes	147,136	106,870	40,266	24,413
Other taxes	97,174	86,467	10,707	6,492
Gross margin	<u>\$ 1,243,318</u>	<u>\$ 1,128,204</u>	<u>\$ 115,114</u>	<u>\$ 69,793</u>

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ARIZONA PUBLIC SERVICE COMPANY
PROJECTED INCOME STATEMENTS
PRESENT RATES AND WITH PROPOSED RATE INCREASE
(Dollars in Thousands)

Line No.	Description	Test Year		Projected Year		Projected Year		Line No.
		Prior Year 12/31/2004	Actual Ended 9/30/05 (a)	Present Rates Year Ending 12/31/2005 (b)	Present Rates Year Ending 12/31/2006 (b)	Present Rates Year Ending 12/31/2007 (b)	Present Rates Year Ending 12/31/2007 (b)	
1.	Electric Operating Revenues **	\$ 3,531,125	\$ 3,371,546	\$ 2,292,361	\$ 2,533,439	\$ 2,680,704	\$ 3,190,445	1.
2.	Fuel and Purchased Power **	2,097,258	1,822,565	697,213	911,809	1,040,116	1,225,906	2.
3.	Operating Revenues Less Fuel Expenses	1,433,867	1,548,981	1,595,148	1,621,630	1,640,588	1,964,539	3.
4.	Other Operating Expenses:							4.
5.	Oper & Maint excluding fuel expenses	540,277	573,962	596,130	654,285	726,581	770,276	5.
6.	Deprec & Amort	336,648	318,961	327,012	352,104	377,099	377,099	6.
7.	Income Taxes	113,696	153,962	154,825	122,203	76,211	190,389	7.
8.	Other Taxes	114,265	124,972	125,102	142,487	154,690	154,690	8.
	Operating Income	328,981	377,124	392,079	350,551	306,007	472,085	
9.	Other Income (Deductions):							9.
10.	Income Taxes *	(6,334)	56,698	51,676	1,041	2,355	3,304	10.
11.	Allowance for equity funds used during construction	4,885	10,433	10,948	10,063	11,467	11,467	11.
12.	Other Income	30,593	26,019	20,180	10,232	12,198	9,995	12.
13.	Regulatory Disallowance - PWEC Units *	-	(143,217)	(138,562)	-	-	-	13.
14.	Other Expenses	(13,816)	(15,176)	(13,564)	(12,998)	(18,735)	(18,735)	14.
	Total	15,328	(65,243)	(69,322)	8,338	7,285	6,031	
15.	Income Before Interest Deductions	344,309	311,881	322,757	358,889	313,292	478,116	15.
16.	Interest Deductions							16.
17.	Interest on long-term debt	140,556	141,301	139,701	151,915	172,553	163,687	17.
18.	Interest on short-term borrowings	6,427	6,285	9,326	9,827	14,122	11,080	18.
19.	Debt discount, premium and expense	4,854	4,344	4,057	3,454	3,482	3,482	19.
20.	Capitalized interest	(7,155)	(7,257)	(7,780)	(7,030)	(8,010)	(8,010)	20.
	Total	144,682	144,673	145,304	158,166	182,147	170,239	
21.	Net Income	\$ 199,627	\$ 167,208	\$ 177,453	\$ 200,723	\$ 131,145	\$ 307,877	21.
22.	Earnings per Share of Average Common Stock Outstanding***	\$ 2.80	\$ 2.35	N/A	N/A	N/A	N/A	22.
23.	% Return on Average Common Equity	9.0%	6.9%	6.8%	6.6%	4.3%	9.8%	23.
24.	% Adjusted Return on Avg. Common Equity	8.3%	7.3%	6.8%	6.6%	4.3%	9.8%	24.

Notes:

* Income tax and other expenses in 2005 include impact of regulatory disallowance on PWEC Units

** For September 30, 2005 period revenue, fuel and purchased power costs are consistent with FERC Form 1 reporting. Beginning December 2005 and after these items are forecasted using SEC reporting. These reporting method differences do not change Operating Revenues Less Fuel Expense.

*** Optional for projected years

Supporting Schedules:

(a) E-2, C-1

Recap Schedules:

(b) A-2

F-2

ARIZONA PUBLIC SERVICE COMPANY
PROJECTED CHANGES IN FINANCIAL POSITION
PRESENT RATES AND WITH PROPOSED RATE INCREASE
(Thousands of Dollars)

Line No.	Description	Prior Year 12/31/2004	Test Year Actual Ended 9/30/05 (a)	Present Rates Year Ending 12/31/2005 (b)	Projected Year Present Rates Year Ending 12/31/2006 (b)	Present Rates Year Ending 12/31/2007 (b)	Projected Year Proposed Rates Year Ending 12/31/2007 (b)	Line No.
1.	Cash Flows from Operations:							1.
	Net Income	\$ 199,627	\$ 167,208	\$ 177,453	\$ 200,723	\$ 131,145	\$ 307,876	2.
	Items Not Requiring Cash:							3.
2.	Depreciation and Amortization (including nuclear fuel)	336,648	318,961	327,012	352,104	377,099	377,099	4.
3.	Regulatory Disallowance *	-	143,217	138,562	-	-	-	5.
4.	Nuclear Fuel Amortization	30,446	28,977	28,474	29,581	30,837	30,837	6.
5.	Allowance for Equity Funds Used During Construction	(4,885)	(10,433)	(10,948)	(10,063)	(11,468)	(11,467)	7.
6.	Deferred Income Taxes	(140,855)	(136,155)	(10,868)	22,735	(3,403)	(90,670)	8.
7.	Mark-to-Market Gains	(15,807)	9,159	-	-	-	-	9.
8.	Deferred Fuel	-	(142,806)	(165,000)	(48,289)	13,788	195,290	10.
9.	Accounts Payable to Associated Companies	312,964	485,177	(500,000)	-	-	-	11.
	Other	-	-	123,942	(268,928)	(15,081)	1,634	12.
10.	Net Cash Provided	718,138	863,305	108,627	277,863	522,917	810,599	13.
	Cash Flows from Financing:							14.
11.	Long-Term Debt	478,140	413,687	413,975	250,000	555,000	270,000	15.
12.	Short-Term Borrowings - Net	-	-	-	261,172	(163,967)	(166,559)	16.
13.	Equity Infusion	-	100,000	460,000	-	-	-	17.
14.	Dividends Paid on Common Stock	(170,000)	(85,000)	(170,000)	(170,000)	(170,000)	(170,000)	18.
15.	Repayment and Requisition of Long-Term Debt	(385,893)	(568,705)	(566,302)	(85,722)	(1,708)	(1,708)	19.
16.	Net Cash Used	(77,753)	(140,018)	137,673	255,450	219,325	(68,267)	20.
	Cash Flows from Investing:							21.
17.	Capital Expenditures (Before AFUDC Debt & Equity) (c)	(513,677)	(643,655)	(625,480)	(648,551)	(715,022)	(715,022)	22.
18.	Purchase of Sundance Plant	-	(185,046)	(185,046)	-	-	-	23.
19.	Allowance for Borrowed Funds Used During Construction	(7,155)	(7,257)	(7,780)	(7,029)	(8,010)	(8,010)	24.
20.	Nuclear Decommissioning Funding	(11,445)	(14,371)	(17,268)	(19,210)	(19,210)	(19,210)	25.
21.	(Loans to) / Repayments from Associated Companies	-	500,000	500,000	-	-	-	26.
22.	(Purchase)/Sale Of Investment Securities	(111,325)	227,555	39,699	141,477	-	-	27.
23.	Other	10,640	11,362	-	-	-	-	
24.	Net Cash Used	(632,962)	(111,412)	(295,875)	(533,313)	(742,242)	(742,242)	
25.	Net Increase (Decrease) in Cash and Cash Equivalents	7,423	611,875	(49,575)	-	-	-	
26.	Cash and Cash Equivalents at Beginning of Period	42,152	109,960	49,575	-	-	-	
27.	Cash and Cash Equivalents at End of Period	\$ 49,575	\$ 721,835	\$ -	\$ -	\$ -	\$ -	

Notes:

* Regulatory Disallowance on PWEC Units in 2005 per Decision #67744

Supporting Schedules:

(a) E-3

(c) F-3

Recap Schedules:

(b) A-5

F-3

ARIZONA PUBLIC SERVICE COMPANY
PROJECTED CAPITAL EXPENDITURES
TEST YEAR AND PROJECTED YEARS
(Thousands of Dollars)

Line No.	Description	Prior Year 12/31/2004	9 Months Ended 9/30/2005	Projected Year			Line No.
				2005	2006	2007	
Electric:							
1.	Production Plant: *	112,781	300,824	357,679	180,123	205,341	1.
2.	Transmission:	73,359	70,040	91,590	117,205	166,043	2.
3.	Distribution:	236,205	220,434	282,203	287,036	284,302	3.
4.	General:	60,781	45,413	73,420	59,679	54,366	4.
5.	Total Construction Expenditures (a)	483,126	636,711	804,892	644,043	710,052	5.
6.	Property Taxes Capitalized (a)	2,251	978	5,634	4,508	4,970	6.
7.	Allowance for Equity Funds Used During Construction	4,885	8,407	10,948	10,063	11,467	7.
8.	Allowance for Borrowed Funds Used During Construction	7,155	5,856	7,780	7,029	8,010	8.
9.	Total Capital Expenditures	497,417	651,952	829,254	665,643	734,499	9.

Notes:

* 2005 Production Expenditures includes Sundance CT

Supporting Schedules:

N/A

Recap Schedules:

(a) F-2, A-4

F-4

Arizona Public Service Company
Assumptions Used in Developing Projections

Line No.	Item	Line No.
1	A. <u>Customer Growth:</u> Retail customer growth for the period 2005-2007 is forecasted to grow at an annual average rate of 4.0%	1
2	B. <u>Growth in Retail Energy and Retail Peak Demand</u>	2
3	Retail energy sales for the period 2005 to 2007 are forecasted to grow at an annual average rate of 3.3%. Retail Own Load	3
4	summer and winter peak demands for the same period are forecasted to grow at annual average rates of 3.5% and 7.3%, respectively.	4
5	C. <u>Wholesale and Economy Interchange Sales</u>	5
6	Firm wholesale sales and peak demand for requirement-to-serve customers are forecasted per existing contracts. The	6
7	Company sells energy on an economy interchange basis on a short-term basis form time to time. Such sales are made at prices above the Company's variable costs to generate energy.	7
8	D. <u>Base Fuel Charge, PSA & PCCF Revenues</u>	8
9	Base Fuel Charge reflects 2.0743 cents / kwh in 2005 and 2006 consistent with decision #67744. Forecast further assumes	9
10	PSA surcharge and Annual Adjustor mechanisms are in effect. Each time APS deferred fuel and purchased power costs	10
11	exceed \$100M, APS files and it is assumed the ACC makes the surcharge effective six months after filing a PSA surcharge	11
12	to recover such costs over two year period. In addition, the Annual Adjustor is reset annually on April 1st. In 2007 consistent with a 21.3% base rate increase the Base Fuel Charge increases to 3.1904 cents/ kwh.	12
13	E. <u>Fuel</u>	13
14	Fuel costs are based on projected sales, forward contract and market fuel prices and projected operating availability factors	14
15	of power plants. Fuel costs reflect use of PSA cost deferral and surcharge recovery mechanism. Deferred fuel and surcharge treatment apply to all fuel and purchased power costs based on elimination of \$776M annual cap in 2006.	15
16	F. <u>Operations & Maintenance Expenses</u>	16
17	The level of expenses reflect increases that are related to inflation and increased benefits costs, the current trend of increased customers and additional power plant requirements.	17
18	G. <u>Construction Expenditures</u>	18
19	The level of expenditures is primarily driven by customer, sales, and load growth, maintaining reliability, and legal and regulatory requirements. 2005 construction expenditures includes the Sundance purchase. See Schedule F-3	19
20	H. <u>Capital Structure Changes</u>	20
	Capital Structure and Financing are shown on Schedules A-3, D-1, D-2, D-3 and F-2.	
21	i. <u>Financing Assumptions</u>	21
22	Forecasted Interest Rates:	22
23	Variable Rate Pollution Control Bonds - 3.1% in 2006, 3.4% in 2007	23
24	Commercial Paper - 5.0% in 2006, 5.4% in 2007	24
	New Long-Term Unsecured Debt - 6.0% in 2006 and 7.25% in 2007	

G-1

ARIZONA PUBLIC SERVICE COMPANY
Cost of Service Summary - Present Rates
Rates of Return by Customer Classification
Adjusted Test Year Ending September 30, 2005
(\$000)

	Total Company (A)	Total ACC Jurisdiction (B)	All Other (C)	Total ACC Jurisdiction				
				Residential (D)	General Service (E)	Water Pumping (F)	Street Lighting (G)	Dusk to Dawn (H)
1.a. Revenues from Rates	2,164,812	2,127,322 (a)	37,490	1,089,551 (a)	997,139 (a)	20,864 (a)	13,345 (a)	6,423 (a)
1.b. Other Revenues	1,344,909	1,313,268	31,641	624,903	662,982	15,739	8,074	1,570
2. Expenses	3,345,022	3,324,291 (b)	20,731	1,690,974 (b)	1,573,339 (b)	33,299 (b)	20,478 (b)	6,201 (b)
3. Operating Income Before Income Taxes	164,699	116,299	48,400	23,480	86,782	3,304	941	1,792
4. Income Taxes	9,952	395	9,557	(14,265)	13,414	934	(114)	426
5. Net Operating Income	154,747	115,904	38,843	37,745	73,368	2,370	1,055	1,366
6. Rate Base	5,327,833	4,466,697 (c)	861,136	2,489,740 (c)	1,876,564 (c)	25,475 (c)	51,298 (c)	23,620 (c)
7. Rate of Return	2.90%	2.59%	4.51%	1.52%	3.91%	9.30%	2.05%	5.78%

Supporting Schedules:

- (a) H-1
- (b) G-4
- (c) G-3

G-2

ARIZONA PUBLIC SERVICE COMPANY
Cost of Service Summary - Proposed Rates
Rates of Return by Customer Classification
Adjusted Test Year Ending September 30, 2005
(\$000)

	Total Company (A)	Total ACC Jurisdiction (B)	All Other (C)	Residential (D)	General Service (E)	Water Pumping (F)	Street Lighting (G)	Dusk to Dawn (H)
1.a. Revenues from Rates	2,614,428	2,576,938 (a)	37,490	1,319,891 (a)	1,212,494 (a)	20,903 (a)	16,553 (a)	7,097 (a)
1.b. Other Revenues	1,344,909	1,313,288	31,641	624,903	662,982	15,739	8,074	1,570
2. Expenses	3,345,022	3,324,291 (b)	20,731	1,890,974 (b)	1,573,339 (b)	33,299 (b)	20,478 (b)	6,201 (b)
3. Operating Income Before Income Taxes	614,315	565,915	48,400	253,820	302,137	3,343	4,149	2,466
4. Income Taxes	185,528	175,971	9,557	75,683	97,510	949	1,139	690
5. Net Operating Income	428,787	389,944	38,843	178,137	204,627	2,394	3,010	1,776
6. Rate Base	5,327,833	4,466,697 (c)	861,136	2,489,740 (c)	1,876,564 (c)	25,475 (c)	51,298 (c)	23,620 (c)
7. Rate of Return	8.05%	8.73%	4.51%	7.15%	10.90%	9.40%	5.87%	7.52%

Supporting Schedules:

- (a) H-1
- (b) G-4
- (c) G-3

G-3

ARIZONA PUBLIC SERVICE COMPANY
Rate Base Allocation to Classes of Service
Total Rate Base
Adjusted Test Year Ending September 30, 2005
(\$000)

Line No.	Class of Service	Production - Demand (A)	Transmission Substation (B)	Transmission Lines (C)	Distribution Substation (D)	Distribution OH Primary (E)	Distribution OH Secondary (F)	Distribution UG Lines (G)	Distribution Line TxFs (H)	Total Demand (I)	Total Demand % (J)	Total Energy (K)	Total Energy % (L)
1.	Residential	1,114,910	0	0	108,750	156,402	73,688	523,132	222,850	2,199,732	54.39%	44,518	47.40%
2.	General Service	1,022,338	0	0	96,567	139,004	20,212	407,084	122,371	1,807,576	44.70%	47,713	50.82%
3.	Water Pumping	9,771	0	0	5,121	8,939	0	0	2,004	25,835	0.64%	1,143	1.22%
4.	Street Lighting	0	0	0	1,143	1,722	525	4,213	1,094	8,697	0.22%	421	0.45%
5.	Dusk to Dawn	0	0	0	281	426	121	975	258	2,061	0.05%	99	0.11%
6.	Total	2,147,019 (b)	0	0	211,862 (b)	306,493 (b)	94,546 (b)	935,404 (b)	348,577 (b)	4,043,901	100.00%	93,894	100.00%
	Class of Service	Cust. Advances & Deposits (A)	Distribution OH Services (B)	Distribution UG Services (C)	Distribution Meters (D)	Customer Accounts (E)	Dusk to Dawn (F)	Street Lighting (G)	Customer Service & Info (H)	Sales (I)	Total Customer (J)	Total Customer % (K)	
7.	Residential	(72,415)	26,366	129,122	92,056	45,137	0	0	1,587	22,381	244,234	74.87%	
8.	General Service	(38,596)	3,889	14,798	31,566	5,473	0	0	192	2,714	20,036	6.14%	
9.	Water Pumping	(2,972)	143	0	1,108	74	0	0	3	36	(1,608)	-0.49%	
10.	Street Lighting	(532)	0	0	0	52	0	42,575	2	25	42,122	12.91%	
11.	Dusk to Dawn	(152)	0	0	0	432	20,931	0	15	214	21,440	6.57%	
12.	Total	(114,667) (b)	30,398 (b)	143,920 (b)	124,730 (b)	51,168 (b)	20,931 (b)	42,575 (b)	1,799 (b)	25,370 (b)	326,224	100.00%	
	Class of Service	Total Reg. Assets (A)	Total Reg. Assets % (B)	Total System Benefits (C)	Total System Benefits % (D)	TOTAL ACC JURIS. (E)	TOTAL ACC JURIS. % (F)						
13.	Residential	3,994	47.26%	(2,738)	47.42%	2,489,740	55.74%						
14.	General Service	4,173	49.37%	(2,934)	50.82%	1,876,564	42.01%						
15.	Water Pumping	175	2.07%	(70)	1.21%	25,475	0.57%						
16.	Street Lighting	84	0.99%	(26)	0.45%	51,298	1.15%						
17.	Dusk to Dawn	26	0.31%	(6)	0.10%	23,620	0.53%						
18.	Total	8,452 (b)	100.00%	(5,774) (b)	100.00%	4,466,697	100.00%						

Recap Schedules:
(a) G-1 & G-2

Supporting Schedules:
(b) G-5
(c) G-7

G-4

ARIZONA PUBLIC SERVICE COMPANY
Expense Allocation to Classes of Service
Operating Expenses Excluding Income Taxes
Adjusted Test Year Ending September 30, 2005
(\$000)

Line No.	Class of Service	Production - Demand (A)	Transmission Substation (B)	Transmission Lines (C)	Distribution Substation (D)	Distribution OH Primary (E)	Distribution OH Secondary (F)	Distribution UG Lines (G)	Distribution Line TxFs (H)	Total Demand (I)	Total Demand % (J)	Total Energy (K)	Total Energy % (L)
1.	Residential	287,634	0	57,332	15,377	23,804	10,905	50,832	23,566	479,050	52.27%	1,019,146	47.44%
2.	General Service	272,936	0	61,352	17,288	20,926	3,064	40,149	13,325	428,050	46.83%	1,091,758	50.81%
3.	Water Pumping	2,607	0	1,410	780	1,280	0	0	200	6,277	0.88%	25,824	1.20%
4.	Street Lighting	0	0	533	199	256	94	463	128	1,673	0.18%	9,579	0.45%
5.	Dusk to Dawn	0	0	124	49	63	23	111	30	400	0.04%	2,245	0.10%
6.	Total	573,177 (a)	0 (a)	120,751 (a)	33,703 (a)	46,129 (a)	14,086 (a)	91,355 (a)	37,249 (a)	916,450	100.00%	2,148,552	100.00%
Class of Service	Distribution OH Services (A)	Distribution UG Services (B)	Distribution Meters (C)	Customer Accounts (D)	Dusk to Dawn (E)	Street Lighting (F)	Customer Service & Info (G)	Sales (H)	Total Customer (I)	Total Customer % (J)			
7.	Residential	3,921	12,735	30,619	75,327	0	8,940	37,712	169,254	80.74%			
8.	General Service	577	1,420	10,499	9,134	0	1,084	4,573	27,287	13.02%			
9.	Water Pumping	23	0	369	123	0	15	61	591	0.28%			
10.	Street Lighting	0	0	0	86	0	10	43	9,002	4.29%			
11.	Dusk to Dawn	0	0	0	721	0	86	361	3,503	1.67%			
12.	Total	4,521 (a)	14,155 (a)	41,487 (a)	85,391 (a)	2,335 (a)	10,135 (a)	42,750 (a)	209,637	100.00%			
Class of Service	Total Reg. Assets (A)	Total Reg. Assets % (B)	Total System Benefits (C)	Total System Benefits % (D)	TOTAL ACC JURIS. (E)	TOTAL ACC JURIS. % (F)							
13.	Residential	(200)	51.95%	23,724	47.41%	1,690,974	50.86%						
14.	General Service	(183)	47.53%	25,427	50.81%	1,573,339	47.33%						
15.	Water Pumping	(2)	0.52%	609	1.22%	33,299	1.00%						
16.	Street Lighting	0	0.00%	224	0.45%	20,478	0.62%						
17.	Dusk to Dawn	0	0.00%	53	0.11%	6,201	0.19%						
18.	Total	(385) (a)	100.00% (a)	50,037 (a)	100.00%	3,324,291	100.00%						

Supporting Schedules:
(a) G-6
(b) G-7
(c) G-1 & G-2

Recap Schedules:

Supporting Schedules:
(a) G-6
(b) G-7

Recap Schedules:
(c) G-1 & G-2

G-5

ARIZONA PUBLIC SERVICE COMPANY
Distribution of Rate Base by Function
Total Rate Base
Adjusted Test Year Ending September 30, 2005
(\$000)

Line No.	Plant Classification	Production - Demand (A)	Transmission Substation (B)	Transmission Lines (C)	Distribution Substation (D)	Distribution OH Primary (E)	Distribution OH Secondary (F)	Distribution UG Lines (G)	Distribution Line TXFs (H)	Total Demand (I)	Total Demand % (J)
1.	Production - Demand	2,147,019	0	0	0	0	0	0	0	2,147,019	53.05%
2.	Transmission Substation	0	0	0	0	0	0	0	0	0	0.00%
3.	Transmission Lines	0	0	0	0	0	0	0	0	0	0.00%
4.	Distribution Substation	0	0	0	211,862	0	0	0	0	211,862	5.24%
5.	Distribution OH Primary	0	0	0	0	306,493	0	0	0	306,493	7.58%
6.	Distribution OH Secondary	0	0	0	0	0	94,546	0	0	94,546	2.34%
7.	Distribution UG Lines	0	0	0	0	0	0	935,404	0	935,404	23.13%
8.	Distribution Line TXFs	0	0	0	0	0	0	0	348,577	348,577	8.62%
9.	Total	2,147,019	0	0	211,862	306,493	94,546	935,404	348,577	4,043,901	100.00%
	Plant Classification	Cust. Advances & Deposits (A)	Distribution OH Services (B)	Distribution UG Services (C)	Distribution Meters (D)	Customer Accounts (E)	Dusk to Dawn (F)	Street Lighting (G)	Customer Service & Info (H)	Total Sales (I)	Total Customer % (K)
10.	Cust. Advances & Deposit	(114,667)	0	0	0	0	0	0	0	0	-35.15%
11.	Distribution OH Services	0	30,398	0	0	0	0	0	0	0	9.32%
12.	Distribution UG Services	0	0	143,920	0	0	0	0	0	0	44.12%
13.	Distribution Meters	0	0	0	124,730	0	0	0	0	0	38.23%
14.	Customer Accounts	0	0	0	0	51,167	0	0	0	0	15.68%
15.	Dusk to Dawn	0	0	0	0	0	20,931	0	0	0	6.42%
16.	Street Lighting	0	0	0	0	0	0	42,575	0	0	13.05%
17.	Customer Service & Info	0	0	0	0	0	0	0	1,799	0	0.55%
18.	Sales	0	0	0	0	0	0	0	0	25,371	7.78%
19.	Total	(114,667)	30,398	143,920	124,730	51,167	20,931	42,575	1,799	25,371	100.00%

Plant Classification	Total Energy (A)	Total Energy % (B)	Total Reg. Assets (C)	Total Reg. Assets % (D)	Total System Benefits (E)	Total System Benefits % (F)	TOTAL ACC JURIS. (a) (G)
Production - Energy	93,894	100.00%	8,452	100.00%	(5,774)	100.00%	4,466,897
Regulatory Assets							
System Benefits							
TOTAL ACC							

Supporting Schedules:

Recap Schedules:
(a) G-3

G-6

ARIZONA PUBLIC SERVICE COMPANY
Distribution of Expenses by Function
Operating Expenses Excluding Income Taxes
Adjusted Test Year Ending September 30, 2005
(\$000)

Line No.	Plant Classification	Production - Demand (A)	Transmission Substation (B)	Transmission Lines (C)	Distribution Substation (D)	Distribution OH Primary (E)	Distribution OH Secondary (F)	Distribution UG Lines (G)	Distribution Line TXFs (H)	Total Demand (I)	Total Demand % (J)
1.	Production - Demand	573,177	0	0	0	0	0	0	0	573,177	62.54%
2.	Transmission Substation	0	0	0	0	0	0	0	0	0	0.00%
3.	Transmission Lines	0	0	120,751	0	0	0	0	0	120,751	13.18%
4.	Distribution Substation	0	0	0	33,703	0	0	0	0	33,703	3.68%
5.	Distribution OH Primary	0	0	0	0	46,129	0	0	0	46,129	5.03%
6.	Distribution OH Secondary	0	0	0	0	0	14,086	0	0	14,086	1.54%
7.	Distribution UG Lines	0	0	0	0	0	0	91,355	0	91,355	9.97%
8.	Distribution Line TXFs	0	0	0	0	0	0	0	37,249	37,249	4.06%
9.	Total	573,177	0	120,751	33,703	46,129	14,086	91,355	37,249	916,450	100.00%
10.	Distribution OH Services	4,521	0	0	0	0	0	0	0	4,521	2.16%
11.	Distribution UG Services	0	14,155	0	0	0	0	0	0	14,155	6.75%
12.	Distribution Meters	0	0	41,487	0	0	0	0	0	41,487	19.80%
13.	Customer Accounts	0	0	0	85,391	0	0	0	0	85,391	40.73%
14.	Dusk to Dawn	0	0	0	0	2,335	0	0	0	2,335	1.11%
15.	Street Lighting	0	0	0	0	0	8,863	0	0	8,863	4.23%
16.	Customer Service & Info	0	0	0	0	0	0	10,135	0	10,135	4.83%
17.	Sales	0	0	0	0	0	0	0	42,750	42,750	20.39%
18.	Total	4,521	14,155	41,487	85,391	2,335	8,863	10,135	42,750	209,637	100.00%
19.	Production - Energy	2,148,552	100.00%	(385)	100.00%	50,037	100.00%	TOTAL ACC JURIS. (a)			
20.	Regulatory Assets							(G)			
21.	System Benefits										
22.	TOTAL ACC							3,324,291			

Supporting Schedules:
(a) G-4

G-7

ARIZONA PUBLIC SERVICE COMPANY
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Factor	Total Company	Total ACC Jurisdiction	All Other	Total Retail	Residential	General Service	E-38,221 (Water Pumping)	Street Lighting	Dusk to Dawn
1. DEMPROD1 4-CP Demand @ Generation (KW) Production Demand	6,004,482 100.00%	5,935,260 98.85%	69,222 1.15%	5,935,260 98.85%	3,082,078 51.33%	2,826,170 47.07%	27,011 0.45%	0 0.00%	0 0.00%
2. DEMPROD2 4-CP Demand @ Generation (KW) Production - Ancillary Service - Regulation	100 100.00%	0 0.00%	100 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
3. DEMPROD3 4-CP Demand @ Generation (KW) Production - Ancillary Service - Spinning Reserve	100 100.00%	0 0.00%	100 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
4. DEMPROD4 4-CP Demand @ Generation (KW) Production - Ancillary Service - Ready Reserve	100 100.00%	0 0.00%	100 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
5. DEMPROD6 4-CP Demand @ Generation (KW) Production - Ancillary Service - Scheduling & Dispatch	100 100.00%	0 0.00%	100 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
6. DEMPROD7 4-CP Demand @ Generation (KW) Production - Ancillary Service - Must Run	100 100.00%	0 0.00%	100 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
7. DEMTRAN1 4-CP Demand @ Generation including Wheeling (KW) Transmission Substation	100 100.00%	0 0.00%	100 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
8. DEMTRAN3 4-CP Demand @ Generation including Wheeling (KW) Transmission Lines	100 100.00%	0 0.00%	100 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
9. DEMTRAN4 Transmission - SCE 500 KV Line SCE Specific	100 100.00%	0 0.00%	100 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
10. DEMDIST1 NCP Demand @ Substation Level w/losses (KW) Distribution Substation	7,198,266 100.00%	7,198,266 100.00%	0 0.00%	7,198,266 100.00%	3,800,107 52.79%	3,290,461 45.72%	65,122 0.90%	34,405 0.48%	8,171 0.11%
11. DEMDIST2 NCP Demand @ Primary Line Level w/losses (KW) Distribution OH Primary Lines	7,032,169 100.00%	7,032,169 100.00%	0 0.00%	7,032,169 100.00%	3,725,122 52.97%	3,201,474 45.53%	63,837 0.91%	33,726 0.48%	8,010 0.11%
12. DEMDIST3 Individual Maximum Demand @ Secondary Line Level w/losses (KW) Distribution OH Secondary Lines	5,100,958 100.00%	5,100,958 100.00%	0 0.00%	5,100,958 100.00%	3,958,676 77.60%	1,102,682 21.62%	0 0.00%	32,000 0.63%	7,600 0.15%
13. DEMDIST4 NCP Demand @ Primary Line Level w/losses (KW) Distribution UG Primary Lines	6,968,332 100.00%	6,968,332 100.00%	0 0.00%	6,968,332 100.00%	3,725,122 53.46%	3,201,474 45.95%	0 0.00%	33,726 0.48%	8,010 0.11%
14. DEMDIST5 Individual Maximum Demand @ Secondary Line Level w/losses (KW) Distribution UG Secondary Lines	5,100,958 100.00%	5,100,958 100.00%	0 0.00%	5,100,958 100.00%	3,958,676 77.60%	1,102,682 21.62%	0 0.00%	32,000 0.63%	7,600 0.15%
15. DEMDIST6 Individual Maximum Demand @ Secondary TXF Level w/losses (KW) Distribution OH Line Transformers	10,496,087 100.00%	10,496,087 100.00%	0 0.00%	10,496,087 100.00%	6,663,912 63.49%	3,687,594 35.13%	103,000 0.98%	33,601 0.32%	7,980 0.08%

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Factor	Definition and Application of Allocation Factor					Total Company	Total ACC Jurisdiction	All Other	Total Retail	Residential	General Service	E-38,221 (Water Pumping)	Street Lighting	Dusk to Dawn
16. DEMDIST7	Individual Maximum Demand @ Secondary TXF Level w/losses (KW) Distribution UG Line Transformers					10,393,087 100.00%	10,393,087 100.00%	0 0.00%	10,393,087 100.00%	6,663,912 64.12%	3,687,594 35.48%	0 0.00%	33,601 0.32%	7,980 0.08%
17. CUSTOH1	Weighted Customer Costs for Distribution Services (\$) Distribution OH Services					511,190 100.00%	511,190 100.00%	0 0.00%	511,190 100.00%	443,452 86.75%	65,297 12.77%	2,441 0.48%	0 0.00%	0 0.00%
18. CUSTUG1	Weighted Customer Costs for Distribution Services (\$) Distribution UG Services					506,762 100.00%	506,762 100.00%	0 0.00%	506,762 100.00%	455,681 89.92%	51,081 10.08%	0 0.00%	0 0.00%	0 0.00%
19. DEMDIST10	NCP Demand @ Primary Line Level w/losses (KW) Distribution Rents					7,198,266 100.00%	7,198,266 100.00%	0 0.00%	7,198,266 100.00%	3,800,107 52.80%	3,290,461 45.71%	65,122 0.90%	34,405 0.48%	8,171 0.11%
20. ENERGY1	Customer Class Energy @ Generation (MWH) Production - Energy					28,319,711 100.00%	27,863,453 98.39%	456,258 1.61%	27,863,453 98.39%	13,210,836 46.65%	14,159,050 50.00%	339,389 1.20%	124,808 0.44%	29,370 0.10%
21. ENERGY2	Customer Class Energy @ Generation (MWH) Production - Energy (Fuel and Purchase Power)					28,319,711 100.00%	27,863,453 98.39%	456,258 1.61%	27,863,453 98.39%	13,210,836 46.65%	14,159,050 50.00%	339,389 1.20%	124,808 0.44%	29,370 0.10%
22. ENERGY4	Customer Class Energy @ Generation (MWH) Production - Energy - Ancillary Service - Must Run					100 100.00%	0 0.00%	100 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
23. CUST370	Weighted Costs for Distribution Meters (\$) Distribution Meters					1,229,045 100.00%	1,218,271 99.12%	10,774 0.88%	1,218,271 99.12%	899,134 73.16%	308,312 25.08%	10,825 0.88%	0 0.00%	0 0.00%
24. CUST371	Dusk to Dawn Customer Class Specific Dusk to Dawn					1 100.00%	1 100.00%	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%
25. CUST373	Street Lighting Customer Class Specific Street Lighting					1 100.00%	1 100.00%	0 0.00%	1 100.00%	0 0.00%	0 0.00%	0 0.00%	1 100.00%	0 0.00%
26. CUSTNUM	Number of Customer Accounts Customer Accounts					1,020,672 100.00%	1,019,254 99.86%	1,418 0.14%	1,019,254 99.86%	899,133 88.10%	109,025 10.68%	1,466 0.14%	1,021 0.10%	8,609 0.84%
27. CUST910	Number of Customer Accounts Customer Service and Information					1,019,254 100.00%	1,019,254 100.00%	0 0.00%	1,019,254 100.00%	899,133 88.22%	109,025 10.70%	1,466 0.14%	1,021 0.10%	8,609 0.84%
28. CUST916	Number of Customer Accounts Sales Expense					1,020,672 100.00%	1,019,254 99.86%	1,418 0.14%	1,019,254 99.86%	899,133 88.10%	109,025 10.68%	1,466 0.14%	1,021 0.10%	8,609 0.84%
29. DEMREGAST	4-CP Demand @ Generation (KW) Regulatory Asset - Demand Related					6,004,482 100.00%	5,935,260 98.85%	69,222 1.15%	5,935,260 98.85%	3,082,079 51.33%	2,826,170 47.07%	27,011 0.45%	0 0.00%	0 0.00%
30. ERGREGAST	Customer Class Energy @ Generation (MWH) Regulatory Asset - Energy Related					28,319,711 100.00%	27,863,453 98.39%	456,258 1.61%	27,863,453 98.39%	13,210,836 46.65%	14,159,050 50.00%	339,389 1.20%	124,808 0.44%	29,370 0.10%
31. ERGSYSBEN	Customer Class Energy @ Generation (MWH) System Benefits - Energy Related					28,319,711 100.00%	27,863,453 98.39%	456,258 1.61%	27,863,453 98.39%	13,210,836 46.65%	14,159,050 50.00%	339,389 1.20%	124,808 0.44%	29,370 0.10%

ARIZONA PUBLIC SERVICE COMPANY
Cost of Service Study
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Factor	General Service	(Church Rate) General Service	(0 - 20 kW) General Service	(21 - 100 kW) General Service	(101 - 400 kW) General Service	(401 - 999 kW) General Service	(1,000+ kW) General Service	E-34 General Service	E-35 General Service
1. <u>DEMPROD1</u> 4-CP Demand @ Generation (KW) Production Demand	2,826,170 47.07%	6,457 0.11%	492,785 8.21%	687,172 11.11%	630,332 10.50%	348,419 5.80%	299,877 4.99%	199,340 3.32%	181,788 3.03%
2. <u>DEMPROD2</u> 4-CP Demand @ Generation (KW) Production - Ancillary Service - Regulation	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
3. <u>DEMPROD3</u> 4-CP Demand @ Generation (KW) Production - Ancillary Service - Spinning Reserve	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
4. <u>DEMPROD4</u> 4-CP Demand @ Generation (KW) Production - Ancillary Service - Ready Reserve	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
5. <u>DEMPROD6</u> 4-CP Demand @ Generation (KW) Production - Ancillary Service - Scheduling & Dispatch	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
6. <u>DEMPROD7</u> 4-CP Demand @ Generation (KW) Production - Ancillary Service - Must Run	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
7. <u>DEMTRAN1</u> 4-CP Demand @ Generation including Wheeling (KW) Transmission Substation	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
8. <u>DEMTRAN3</u> 4-CP Demand @ Generation including Wheeling (KW) Transmission Lines	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
9. <u>DEMTRAN4</u> Transmission - SCE 500 KV Line SCE Specific	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
10. <u>DEMDIST1</u> NCP Demand @ Substation Level w/losses (KW) Distribution Substation	3,290,461 45.72%	20,479 0.28%	651,892 9.06%	805,472 11.20%	760,601 10.57%	435,536 6.05%	303,468 4.22%	204,068 2.83%	108,945 1.51%
11. <u>DEMDIST2</u> NCP Demand @ Primary Line Level w/losses (KW) Distribution OH Primary Lines	3,201,474 45.53%	20,075 0.29%	639,029 9.09%	789,480 11.23%	743,363 10.57%	425,665 6.05%	290,099 4.13%	195,826 2.78%	97,937 1.39%
12. <u>DEMDIST3</u> Individual Maximum Demand @ Secondary Line Level w/losses (KW) Distribution OH Secondary Lines	1,102,682 21.62%	0 0.00%	509,371 9.99%	593,311 11.63%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
13. <u>DEMDIST4</u> NCP Demand @ Primary Line Level w/losses (KW) Distribution UG Primary Lines	3,201,474 45.95%	20,075 0.29%	639,029 9.17%	789,480 11.33%	743,363 10.67%	425,665 6.11%	290,099 4.16%	195,826 2.81%	97,937 1.41%
14. <u>DEMDIST5</u> Individual Maximum Demand @ Secondary Line Level w/losses (KW) Distribution UG Secondary Lines	1,102,682 21.62%	0 0.00%	509,371 9.99%	593,311 11.63%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
15. <u>DEMDIST6</u> Individual Maximum Demand @ Secondary TXF Level w/losses (KW) Distribution OH Line Transformers	3,687,594 35.13%	23,000 0.22%	869,579 8.28%	1,012,877 9.64%	904,451 8.62%	463,585 4.42%	277,966 2.65%	95,316 0.91%	40,820 0.39%

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Factor	Definition and Application of Allocation Factor	General Service	(Church Rate)	(0 - 20 KW)	(21 - 100 KW)	(101 - 400 KW)	(401 - 999 KW)	(1,000+ KW)	E-34 General Service	E-35 General Service
16. DEMDIST7	Individual Maximum Demand @ Secondary TXF Level w/losses (KW) Distribution UG Line Transformers	3,687,594 35.48%	23,000 0.22%	869,579 8.37%	1,012,877 9.75%	904,451 8.70%	463,585 4.46%	277,966 2.67%	95,316 0.92%	40,820 0.39%
17. CUSTOH1	Weighted Customer Costs for Distribution Services (\$) Distribution OH Services	65,297 12.77%	192 0.04%	46,121 9.02%	15,608 3.05%	2,791 0.55%	585 0.11%	0 0.00%	0 0.00%	0 0.00%
18. CUSTUG1	Weighted Customer Costs for Distribution Services (\$) Distribution UG Services	51,081 10.08%	127 0.03%	30,561 6.03%	10,766 2.12%	4,173 0.82%	897 0.18%	3,185 0.63%	943 0.19%	429 0.08%
19. DEMDIST10	NCP Demand @ Primary Line Level w/losses (KW) Distribution Rents	3,290,461 45.71%	20,479 0.28%	651,892 9.06%	805,472 11.19%	780,601 10.57%	435,536 6.05%	303,468 4.22%	204,068 2.83%	108,945 1.51%
20. ENERGY1	Customer Class Energy @ Generation (MWH) Production - Energy	14,159,050 50.00%	38,650 0.14%	1,404,282 4.96%	2,696,840 9.52%	3,314,293 11.70%	2,299,610 8.12%	1,707,362 6.03%	1,242,014 4.39%	1,455,999 5.14%
21. ENERGY2	Customer Class Energy @ Generation (MWH) Production - Energy (Fuel and Purchase Power)	14,159,050 50.00%	38,650 0.14%	1,404,282 4.96%	2,696,840 9.52%	3,314,293 11.70%	2,299,610 8.12%	1,707,362 6.03%	1,242,014 4.39%	1,455,999 5.14%
22. ENERGY4	Customer Class Energy @ Generation (MWH) Production - Energy - Ancillary Service - Must Run	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
23. CUST370	Weighted Costs for Distribution Meters (\$) Distribution Meters	308,312 25.08%	2,592 0.21%	121,171 9.86%	140,244 11.41%	31,175 2.54%	7,401 0.60%	3,985 0.32%	1,196 0.10%	548 0.04%
24. CUST371	Dusk to Dawn Customer Class Specific Dusk to Dawn	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
25. CUST373	Street Lighting Customer Class Specific Street Lighting	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
26. CUSTNUM	Number of Customer Accounts Customer Accounts	109,025 10.68%	351 0.03%	84,264 8.27%	18,993 1.86%	4,222 0.41%	908 0.09%	223 0.02%	44 0.00%	20 0.00%
27. CUST910	Number of Customer Accounts Customer Service and Information	109,025 10.70%	351 0.03%	84,264 8.28%	18,993 1.87%	4,222 0.41%	908 0.09%	223 0.02%	44 0.00%	20 0.00%
28. CUST916	Number of Customer Accounts Sales Expense	109,025 10.68%	351 0.03%	84,264 8.27%	18,993 1.86%	4,222 0.41%	908 0.09%	223 0.02%	44 0.00%	20 0.00%
29. DEMREGAST	4-CP Demand @ Generation (KW) Regulatory Asset - Demand Related	2,826,170 47.07%	6,457 0.11%	492,785 8.21%	667,172 11.11%	630,332 10.50%	348,419 5.80%	299,877 4.98%	199,340 3.32%	191,788 3.03%
30. ERGREGAST	Customer Class Energy @ Generation (MWH) Regulatory Asset - Energy Related	14,159,050 50.00%	38,650 0.14%	1,404,282 4.96%	2,696,840 9.52%	3,314,293 11.70%	2,299,610 8.12%	1,707,362 6.03%	1,242,014 4.39%	1,455,999 5.14%
31. ERGSYSBEN	Customer Class Energy @ Generation (MWH) System Benefits - Energy Related	14,159,050 50.00%	38,650 0.14%	1,404,282 4.96%	2,696,840 9.52%	3,314,293 11.70%	2,299,610 8.12%	1,707,362 6.03%	1,242,014 4.39%	1,455,999 5.14%

ARIZONA PUBLIC SERVICE COMPANY
Cost of Service Study
Development of Allocation Factors
Adjusted Test Year Ending September 30, 2006

Factor	Residential	Residential	Residential	Residential	Residential	Residential	Residential	Residential	Residential
	E-10	E-12	EC-1	ET-1	ET-1	ET-1	ET-1	ET-1	ET-1
1. <u>DEMPROD1</u> 4-CP Demand @ Generation (KW) Production Demand	3,082,079 51.33%	176,901 2.95%	923,437 15.38%	105,032 1.75%	1,550,634 25.82%	326,075 5.43%			
2. <u>DEMPROD2</u> 4-CP Demand @ Generation (KW) Production - Ancillary Service - Regulation	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
3. <u>DEMPROD3</u> 4-CP Demand @ Generation (KW) Production - Ancillary Service - Spinning Reserve	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
4. <u>DEMPROD4</u> 4-CP Demand @ Generation (KW) Production - Ancillary Service - Ready Reserve	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
5. <u>DEMPROD6</u> 4-CP Demand @ Generation (KW) Production - Ancillary Service - Scheduling & Dispatch	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
6. <u>DEMPROD7</u> 4-CP Demand @ Generation (KW) Production - Ancillary Service - Must Run	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
7. <u>DEMTRAN1</u> 4-CP Demand @ Generation including Wheeling (KW) Transmission Substation	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
8. <u>DEMTRAN3</u> 4-CP Demand @ Generation including Wheeling (KW) Transmission Lines	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
9. <u>DEMTRAN4</u> Transmission - SCE 500 KV Line SCE Specific	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
10. <u>DEMDIST1</u> NCP Demand @ Substation Level w/losses (KW) Distribution Substation	3,800,107 52.79%	225,199 3.13%	1,142,248 15.87%	131,278 1.82%	1,914,617 26.60%	386,765 5.37%			
11. <u>DEMDIST2</u> NCP Demand @ Primary Line Level w/losses (KW) Distribution OH Primary Lines	3,725,122 52.97%	220,756 3.14%	1,119,709 15.92%	128,688 1.83%	1,876,836 26.69%	379,133 5.39%			
12. <u>DEMDIST3</u> Individual Maximum Demand @ Secondary Line Level w/losses (KW) Distribution OH Secondary Lines	3,958,676 77.60%	231,916 4.55%	1,348,028 26.42%	109,958 2.16%	1,929,165 37.81%	339,609 6.66%			
13. <u>DEMDIST4</u> NCP Demand @ Primary Line Level w/losses (KW) Distribution UG Primary Lines	3,725,122 53.46%	220,756 3.17%	1,119,709 16.07%	128,688 1.85%	1,876,836 26.93%	379,133 5.44%			
14. <u>DEMDIST5</u> Individual Maximum Demand @ Secondary Line Level w/losses (KW) Distribution UG Secondary Lines	3,958,676 77.60%	231,916 4.55%	1,348,028 26.42%	109,958 2.16%	1,929,165 37.81%	339,609 6.66%			
15. <u>DEMDIST6</u> Individual Maximum Demand @ Secondary TXF Level w/losses (KW) Distribution OH Line Transformers	6,663,912 63.49%	390,400 3.72%	2,269,228 21.62%	185,100 1.76%	3,247,497 30.94%	571,687 5.45%			

ARIZONA PUBLIC SERVICE COMPANY
Cost of Service Study
Development of Allocation Factors
Adjusted Test Year Ending September 30, 2008

Factor	Definition and Application of Allocation Factor	Residential E-10	Residential E-12	Residential EC-1	Residential ET-1	Residential ECT-1
16. DEMDIST7	Individual Maximum Demand @ Secondary TXF Level w/losses (KW) Distribution UG Line Transformers	390,400 3.76%	2,269,228 21.83%	185,100 1.78%	3,247,497 31.25%	571,687 5.50%
17. CUSTOH1	Weighted Customer Costs for Distribution Services (\$) Distribution OH Services	36,500 7.14%	206,763 40.45%	9,744 1.91%	187,518 32.76%	22,927 4.49%
18. CUSTUG1	Weighted Customer Costs for Distribution Services (\$) Distribution UG Services	37,507 7.40%	212,464 41.93%	10,013 1.96%	172,138 33.96%	23,559 4.65%
19. DEMDIST10	NCP Demand @ Primary Line Level w/losses (KW) Distribution Rents	225,199 3.13%	1,142,248 15.87%	131,278 1.82%	1,914,617 26.61%	386,765 5.37%
20. ENERGY1	Customer Class Energy @ Generation (MWH) Production - Energy	852,812 3.01%	4,001,457 14.13%	504,571 1.78%	6,373,509 22.51%	1,478,487 5.22%
21. ENERGY2	Customer Class Energy @ Generation (MWH) Production - Energy (Fuel and Purchase Power)	852,812 3.01%	4,001,457 14.13%	504,571 1.78%	6,373,509 22.51%	1,478,487 5.22%
22. ENERGY4	Customer Class Energy @ Generation (MWH) Production - Energy - Ancillary Service - Must Run	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
23. CUST370	Weighted Costs for Distribution Meters (\$) Distribution Meters	899,134 73.16%	272,268 22.15%	28,173 2.29%	484,340 39.42%	66,288 5.39%
24. CUST371	Dusk to Dawn Customer Class Specific Dusk to Dawn	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
25. CUST373	Street Lighting Customer Class Specific Street Lighting	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%
26. CUSTNUM	Number of Customer Accounts Customer Accounts	74,008 7.25%	419,226 41.07%	19,757 1.94%	339,656 33.29%	46,486 4.55%
27. CUST910	Number of Customer Accounts Customer Service and Information	74,008 7.27%	419,226 41.13%	19,757 1.94%	339,656 33.32%	46,486 4.56%
28. CUST916	Number of Customer Accounts Sales Expense	74,008 7.25%	419,226 41.07%	19,757 1.94%	339,656 33.29%	46,486 4.55%
29. DEMREGAST	4-CP Demand @ Generation (KW) Regulatory Asset - Demand Related	176,901 2.95%	923,437 15.36%	105,032 1.75%	1,550,634 25.82%	326,075 5.43%
30. ERGREGAST	Customer Class Energy @ Generation (MWH) Regulatory Asset - Energy Related	852,812 3.01%	4,001,457 14.13%	504,571 1.78%	6,373,509 22.51%	1,478,487 5.22%
31. ERGYSBEN	Customer Class Energy @ Generation (MWH) System Benefits - Energy Related	852,812 3.01%	4,001,457 14.13%	504,571 1.78%	6,373,509 22.51%	1,478,487 5.22%

H-1

ARIZONA PUBLIC SERVICE COMPANY
SUMMARY OF BASE REVENUES BY CUSTOMER CLASSIFICATION
PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005, ADJUSTED

Line No.	Customer Classification	Base Revenues in the Test Year (a)		Proposed Increase (b)		Line No.
		(A) Present Rates ¹⁾ (\$000)	(B) Proposed Rates (\$000)	(C) Amount (\$000) (B) - (A)	(D) % (C) / (A)	
					(E) Proposed EIC ²⁾ (\$000)	(F) Proposed Increase with EIC % [(E) + (C)] / (A)
1	Residential	1,089,551	1,319,891	230,340	21.14%	21.33%
2	General Service	997,139	1,212,494	215,355	21.60%	21.82%
3	Irrigation/Water Pumping	20,864	20,894	30	0.14%	0.37%
4	Outdoor Lighting	13,345	16,562	3,217	24.11%	24.25%
5	Dusk to Dawn Lighting Service	6,423	7,097	674	10.49%	10.56%
6	Total Sales to Ultimate Retail Customers	2,127,322	2,576,938	449,616	21.14%	21.34%

Supporting Schedules:
(a) H-2

Recap Schedules:
(b) A-1

NOTES TO SCHEDULE:

- 1) Base Revenues under Present Rates reflect adjusted test year revenues including applicable proforma adjustments.
- 2) The EIC is the proposed Environmental Improvement Charge.

H-2

ARIZONA PUBLIC SERVICE COMPANY
ANALYSIS OF BASE REVENUES BY DETAILED CLASS
TEST YEAR ENDING SEPTEMBER 30, 2005, ADJUSTED

Line No.	(A) Customer Classification and Current Rate Designation	(B) Average Number of Customers	(C) MWh Sales	(D) Average Annual kWh Usage per Customer [(C) x 1000] / (B)	(E) Base Revenues under Present Rates ⁽¹⁾ (\$000)	(F) Proposed Rate Designation	(G) Proposed Rates (a)		(H) EIC ⁽²⁾ (\$000)	(I) Proposed Increase		Line No.
							Revenues (\$000)	Amount (\$000)		Amount (\$000)	% (I) / (E)	
1	<u>Residential</u>											1
2	E-10	78,292	747,414	9,546	68,113	E-12	85,929	17,938	122	17,938	26.34%	2
3	E-12	411,939	3,768,884	9,149	372,438	E-12	430,440	58,615	613	58,615	15.74%	3
4	EC-1	20,840	455,200	21,843	35,431	ECT-1R ⁽³⁾	44,873	9,516	74	9,516	26.86%	4
5	ET-1	329,062	6,018,067	18,289	510,800	ET-1	635,680	125,859	979	125,859	24.64%	5
6	ECT-1R	46,327	1,373,087	29,639	102,789	ECT-1R	122,969	20,424	224	20,424	19.87%	6
7	Total Residential	886,460	12,362,652	13,946	1,089,551		1,319,891	232,352	2,012	232,352	21.33%	7
8	<u>General Service</u>											8
9	E-20	349	39,565	113,367	3,587	E-20	3,618	37	6	37	1.03%	9
10	E-21	25	1,631	65,240	133	E-32TOU	184	51	-	51	38.35%	10
11	E-22	17	3,658	215,176	339	E-32TOU	456	118	1	118	34.81%	11
12	E-23	144	42,679	296,382	3,324	E-32TOU	3,604	287	7	287	8.63%	12
13	E-24	45	164,984	3,666,311	9,784	E-32TOU	11,397	1,640	27	1,640	16.76%	13
14	E-30	3,890	5,669	1,457	945	E-30	1,146	202	1	202	21.38%	14
15	E-32, E-32R, E-53, E-54, Contract	103,231	10,879,043	105,385	843,836	E-32, E-32R, E-53, E-54, Contra	1,023,430	181,365	1,771	181,365	21.49%	15
16	E-32TOU	3	1,849	616,333	144	E-32TOU	184	50	-	50	34.72%	16
17	E-34	38	1,183,145	31,135,395	66,719	E-34	83,139	16,613	193	16,613	24.90%	17
18	E-35	19	1,381,619	72,716,789	67,661	E-35	84,475	17,039	225	17,039	25.18%	18
19	E-40	1	-	-	1	E-40	1	-	-	-	0.00%	19
20	E-51	2	10,718	5,359,000	666	E-51	850	186	2	186	27.93%	20
21	Total General Service	107,764	13,714,560	127,265	997,139		1,212,494	217,588	2,233	217,588	21.82%	21
22	<u>Irrigation and Water Pumping</u>											22
23	E-38, E-38-8T, E-38TOW	44	8,779	199,523	620	E-221, E-221-8T, E-221TOW	650	31	1	31	5.00%	23
24	E-221, E-221-8T, E-221TOW	1,422	283,860	199,620	20,244	E-221, E-221-8T, E-221TOW	20,244	46	46	46	0.23%	24
25	Total Irrigation	1,466	292,639	199,617	20,864		20,894	77	47	77	0.37%	25
26	<u>Outdoor Lighting</u>											26
27	E-58	564	27,332	48,461	6,208	E-58	8,052	1,848	4	1,848	29.77%	27
28	E-59, City Streetlight Contracts	184	73,953	401,918	6,281	E-59, City Streetlight Contracts	7,425	1,156	12	1,156	18.40%	28
29	E-67	210	4,384	20,876	159	E-67	213	55	1	55	34.59%	29
30	Contract	39	10,750	275,641	697	Contract	872	177	2	177	25.39%	30
31	Total Outdoor Lighting	997	116,419	116,769	13,345		16,562	3,236	19	3,236	24.25%	31
32	<u>Dusk to Dawn Lighting Service</u>											32
		See Note 6)	27,037	See Note 6)	6,423		7,097	678	4	678	10.56%	32
33	Total Sales to Ultimate Retail Customers	996,687	26,513,307	26,601	2,127,322		2,578,938	453,931	4,315	453,931	21.34%	33
	Supporting Schedules:											
	N/A											

Recap Schedules:
(a) H-1

NOTES TO SCHEDULE:

- 1) Base Revenues under Present Rates reflect adjusted test year revenues including applicable proforma adjustments.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Line 11 Base Revenues under Proposed Rates reflects the total increase to EC-1 and includes all proposed interim rate effects.
- 4) The following rate schedules will not change: Solar Rate Schedules, EPR Rate Schedules, Rate Schedules E-52 and E-55, and Rate Schedules E-3 and E-4.
- 5) Rate Schedule E-36 is not included as proposed price changes are market-related.
- 6) Dusk to Dawn Lighting customers are included in residential and general service counts as this service is included on each customer's primary billing.
- 7) This schedule excludes recently proposed Rate Schedules ET-2 and ECT-2.

H-3

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E) Present Rates		(F) Proposed Rates		(H) Block	(I) Rates		(K) Change (J) - (I)	(L) Line No.
					Block	Rates	Block	Rates		Block	Rates		
1	E-3	Residential Energy Support Program	Rate	Sum & Win	For Bills 0-400 kWh	40% disc.	NO CHANGE	40% disc.		NO CHANGE			1
2					For Bills 401-800 kWh	26% disc.							2
3					For Bills 801-1200 kWh	14% disc.							3
4					For Bills 1201 kWh and above	\$ 13.00 disc.							4
5	E-4	Medical Care Equipment Support Program	Rate	Sum & Win	For Bills 0-800 kWh	40% disc.	NO CHANGE	40% disc.		NO CHANGE			5
6					For Bills 801-1400 kWh	26% disc.							6
7					For Bills 1401-2000 kWh	14% disc.							7
8					For Bills 2001 kWh and above	\$ 26.00 disc.							8
9	E-10	Residential Service	Rate	Summer	Basic Service Charge	\$ 0.253 /day	RATE E-10 CANCELLED: CUSTOMERS MOVED TO RATE E-12						9
10					First 400 kWh	0.06929 /kWh							10
11					Next 400 kWh	0.09490 /kWh							11
12					All additional kWh	0.09760 /kWh							12
13				Winter	Basic Service Charge	\$ 0.253 /day							13
14					All kWh	0.07601 /kWh							14
15				Sum & Win	Basic Service Charge	\$ 0.253 /day							15
16	E-12	Residential Service	Rate	Summer	Basic Service Charge	\$ 0.253 /day							16
17					First 400 kWh	0.07570 /kWh							17
18					Next 400 kWh	0.10556 /kWh							18
19					All additional kWh	0.12314 /kWh							19
20				Winter	Basic Service Charge	\$ 0.253 /day							20
21					All kWh	0.07361 /kWh							21
22				Sum & Win	Basic Service Charge	\$ 0.253 /day							22
23	EC-1 (INTERIM)	Residential Service With Demand Charge	Rate	Summer	Basic Service Charge	\$ 0.329 /day							23
24					First 400 kWh	10.00 /kW							24
25					All kWh	0.03943 /kWh							25
26				Winter	Basic Service Charge	\$ 0.329 /day							26
27					All kWh	7.10 /kW							27
28					All kWh	0.02978 /kWh							28
29				Sum & Win	Basic Service Charge	\$ 0.329 /day							29

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:
1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E) Present Rates		(F) Proposed Rates		(H) Block	(I) Proposed Rates		(J) Rates	(K) Change (J) - (I)	(L) Line No.
					Block	Block	Block	Block		Block	Block			
30	ET-1	Residential Service Time of Use	Rate	Summer	Basic Service Charge	\$ 0.493 /day	Basic Service Charge	\$ 0.493 /day				\$ - /day		30
31					All On-Peak kWh	0.13310 /kWh	All On-Peak kWh	0.17236 /kWh				0.03926 /kWh		31
32					All Off-Peak kWh	0.04299 /kWh	All Off-Peak kWh	0.05530 /kWh				0.01231 /kWh		32
33				Winter	Basic Service Charge	\$ 0.493 /day	Basic Service Charge	\$ 0.493 /day				\$ - /day		33
34					All On-Peak kWh	0.10918 /kWh	All On-Peak kWh	0.13975 /kWh				0.03057 /kWh		34
35					All Off-Peak kWh	\$ 0.04167 /kWh	All Off-Peak kWh	\$ 0.05321 /kWh				0.01154 /kWh		35
36			Minimum	Sum & Win	Basic Service Charge	\$ 0.493 /day	Basic Service Charge	\$ 0.493 /day				\$ - /day		36
37					Basic Service Charge	\$ 0.548 /day	Basic Service Charge	\$ 0.548 /day				\$ - /day		37
38					All On-Peak kWh	0.16200 /kWh	All On-Peak kWh	0.23580 /kWh				0.05380 /kWh		38
39	PROPOSED	Residential Service Time of Use	Rate	Summer	All Off-Peak kWh	0.04519 /kWh	All Off-Peak kWh	0.05855 /kWh				0.01336 /kWh		39
40					Basic Service Charge	\$ 0.548 /day	Basic Service Charge	\$ 0.548 /day				\$ - /day		40
41					All On-Peak kWh	0.08703 /kWh	All On-Peak kWh	0.11276 /kWh				0.02573 /kWh		41
42			Minimum	Sum & Win	All Off-Peak kWh	\$ 0.05783 /kWh	All Off-Peak kWh	\$ 0.07492 /kWh				0.01709 /kWh		42
43					Basic Service Charge	\$ 0.548 /day	Basic Service Charge	\$ 0.548 /day				\$ - /day		43
44					Basic Service Charge	\$ 0.493 /day	Basic Service Charge	\$ 0.493 /day				\$ - /day		44
45	ECT-1R	Residential Service Time of Use with Demand Charge	Rate	Summer	All On-Peak kW	11.81 /kW	All On-Peak kW	12.52 /kW				0.71 /kW		45
46					All On-Peak kWh	0.04765 /kWh	All On-Peak kWh	0.06719 /kWh				0.01954 /kWh		46
47					All Off-Peak kWh	0.02672 /kWh	All Off-Peak kWh	0.03741 /kWh				0.01069 /kWh		47
48			Minimum	Winter	Basic Service Charge	\$ 0.493 /day	Basic Service Charge	\$ 0.493 /day				\$ - /day		48
49					All On-Peak kW	8.11 /kW	All On-Peak kW	8.60 /kW				0.49 /kW		49
50					All On-Peak kWh	0.03641 /kWh	All On-Peak kWh	0.05061 /kWh				0.01420 /kWh		50
51			Minimum	Sum & Win	All Off-Peak kWh	0.02570 /kWh	All Off-Peak kWh	0.03572 /kWh				0.01002 /kWh		51
52					Basic Service Charge	\$ 0.493 /day	Basic Service Charge	\$ 0.493 /day				\$ - /day		52
53					Basic Service Charge	\$ 0.548 /day	Basic Service Charge	\$ 0.548 /day				\$ - /day		53
54	ECT-2 PROPOSED	Residential Service Time of Use with Demand Charge	Rate	Summer	All On-Peak kW	11.81 /kW	All On-Peak kW	12.52 /kW				0.71 /kW		54
55					All On-Peak kWh	0.05690 /kWh	All On-Peak kWh	0.07994 /kWh				0.02304 /kWh		55
56					All Off-Peak kWh	0.02792 /kWh	All Off-Peak kWh	0.03923 /kWh				0.01131 /kWh		56
57			Minimum	Winter	Basic Service Charge	\$ 0.548 /day	Basic Service Charge	\$ 0.548 /day				\$ - /day		57
58					All On-Peak kW	8.11 /kW	All On-Peak kW	8.60 /kW				0.49 /kW		58
59					All On-Peak kWh	0.03730 /kWh	All On-Peak kWh	0.05241 /kWh				0.01511 /kWh		59
60			Minimum	Sum & Win	All Off-Peak kWh	0.02733 /kWh	All Off-Peak kWh	0.03840 /kWh				0.01107 /kWh		60
61					Basic Service Charge	\$ 0.548 /day	Basic Service Charge	\$ 0.548 /day				\$ - /day		61

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
- 2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E) Present Rates		(F) Proposed Rates		(G) Block	(H) Block	(I) Rates		(J) Block	(K) Change (J) - (I)		Line No.
					Block		Block				Block			Block		
62	E-20	General Service	Rate	Summer			\$	0.941 /day	\$	0.941 /day	2.063 /kW	0.02 /kW			-	62
63		Time of Use for						2.046 /kW							0.00850 /kWh	63
64		Religious Houses of						1.023 /kW			1.0315 /kW				0.00850 /kWh	64
65		Worship						0.12305 /kWh			0.12405 /kWh				0.00100 /kWh	65
66								0.05943 /kWh			0.05991 /kWh				0.00048 /kWh	66
67				Winter			\$	0.941 /day	\$	0.941 /day	1.860 /kW	0.02 /kW			-	67
68								1.845 /kW			0.930 /kW				0.00700 /kWh	68
69								0.923 /kW			0.10908 /kWh				0.00088 /kWh	69
70								0.10820 /kWh			0.05370 /kWh				0.00043 /kWh	70
71								0.05327 /kWh								71
72			Minimum	Sum & Win			\$	0.685 /day	\$	0.685 /day	1.67 /kW	0.02 /kW			0.256 /day	72
73								Demand Charge			1.685 /kW				0.02 /kW	73
74	E-21	General Service	Rate	Summer			\$	0.925 /day	\$	0.925 /day	2.010 /kW	1.005 /kW				74
75		Time of Use						2.010 /kW			0.12097 /kWh					75
76		Less Than 100 kW						1.005 /kW			0.05843 /kWh					76
77								0.12097 /kWh								77
78								0.05843 /kWh								78
79				Winter			\$	0.925 /day	\$	0.925 /day	1.810 /kW	0.905 /kW				79
80								1.810 /kW			0.10638 /kWh					80
81								0.905 /kW			0.05237 /kWh					81
82								0.10638 /kWh								82
83								0.05237 /kWh								83
84			Minimum	Sum & Win			\$	0.685 /day	\$	0.685 /day	1.67 /kW					84
85								Demand Charge								85
86	E-22	Small General Service	Rate	Summer			\$	0.925 /day	\$	0.925 /day	2.230 /kW	1.115 /kW				86
87		Time of Use						2.230 /kW			0.12125 /kWh					87
88								1.115 /kW			0.07475 /kWh					88
89								0.12125 /kWh								89
90								0.07475 /kWh								90
91				Winter			\$	0.925 /day	\$	0.925 /day	2.020 /kW	1.010 /kW				91
92								2.020 /kW			0.10285 /kWh					92
93								1.010 /kW			0.06430 /kWh					93
94								0.10285 /kWh								94
95								0.06430 /kWh								95
96			Minimum	Sum & Win			\$	0.685 /day	\$	0.685 /day	1.67 /kW					96
97								Demand Charge								97

RATE E-21 CANCELLED;
CUSTOMERS MOVED TO E-32TOU

RATE E-22 CANCELLED;
CUSTOMERS MOVED TO E-32TOU

Supporting Schedules:

N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:
1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E) Present Rates		(F) Proposed Rates		(H) Block	(I) Rates		(J) Change (J)-(E)	Line No.
					Block	Rate	Block	Rate		Block	Rate		
98	E-23	Medium General Service Time of Use	Rate	Summer									98
99													99
100													100
101													101
102													102
103				Winter									103
104													104
105													105
106													106
107													107
108			Minimum	Sum & Win									108
109													109
100	E-24	Large General Service Time of Use	Rate	Summer									100
101													101
102													102
103													103
104													104
105				Winter									105
106													106
107													107
108													108
109													109
110			Minimum	Sum & Win									110
111													111
102	E-30	Extra Small General Service Unmetered	Rate	Summer									102
103													103
105				Winter									105
106													106

RATE E-23 CANCELLED:
CUSTOMERS MOVED TO E-32TOU

RATE E-24 CANCELLED:
CUSTOMERS MOVED TO E-32TOU

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:
 1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
 2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E)		(F)		(G)		(H)		(I) Rates	(J) Rates	(K) Change (J) - (I)	Line No.							
					Block	Block	Block	Block	Block	Block	Block												
												Block					Block	Block	Block	Block	Block	Block	
107	E-32	General Service 20 kW or Less	Rate	Summer	BSC: Self-Contained Meters	\$	0.575	/day	BSC: Self-Contained Meters	\$	0.575	/day			\$	-	/day	107					
108					BSC: Instrument-rated Meters		1.134	/day	BSC: Instrument-rated Meters		1.134	/day						\$	-	/day	108		
109					BSC: Primary Meters		2.926	/day	BSC: Primary Meters		2.926	/day								-	/day	109	
110					BSC: Transmission Meters		22.422	/day	BSC: Transmission Meters		22.422	/day								-	/day	110	
111					First 5,000 kWh: Secondary		0.09892	/kWh	First 5,000 kWh: Secondary		0.09892	/kWh								0.11964	/kWh	111	
112					All remaining kWh: Secondary		0.04711	/kWh	All remaining kWh: Secondary		0.04711	/kWh								0.06556	/kWh	112	
113					First 5,000 kWh: Primary		0.09610	/kWh	First 5,000 kWh: Primary		0.09610	/kWh								0.11675	/kWh	113	
114					All remaining kWh: Primary		0.04429	/kWh	All remaining kWh: Primary		0.04429	/kWh								0.06367	/kWh	114	
115				Winter	BSC: Self-Contained Meters		0.575	/day	BSC: Self-Contained Meters		0.575	/day							\$	-	/day	115	
116					BSC: Instrument-rated Meters		1.134	/day	BSC: Instrument-rated Meters		1.134	/day								-	/day	116	
117					BSC: Primary Meters		2.926	/day	BSC: Primary Meters		2.926	/day								-	/day	117	
118					BSC: Transmission Meters		22.422	/day	BSC: Transmission Meters		22.422	/day								-	/day	118	
119					First 5,000 kWh: Secondary		0.08892	/kWh	First 5,000 kWh: Secondary		0.08892	/kWh								0.10427	/kWh	119	
120					All remaining kWh: Secondary		0.03711	/kWh	All remaining kWh: Secondary		0.03711	/kWh								0.05119	/kWh	120	
121					First 5,000 kWh: Primary		0.08610	/kWh	First 5,000 kWh: Primary		0.08610	/kWh								0.10138	/kWh	121	
122					All remaining kWh: Primary		0.03429	/kWh	All remaining kWh: Primary		0.03429	/kWh								0.04830	/kWh	122	
123			Minimum	Sum & Win	BSC: Self-Contained Meters	\$	0.575	/day	BSC: Self-Contained Meters		0.575	/day			\$	-	/day	123					
124					BSC: Instrument-rated Meters		1.134	/day	BSC: Instrument-rated Meters		1.134	/day							-	/day	124		
125					BSC: Primary Meters		2.926	/day	BSC: Primary Meters		2.926	/day							-	/day	125		
126					BSC: Transmission Meters		22.422	/day	BSC: Transmission Meters		22.422	/day								-	/day	126	
127					General Service Above 20 kW			BSC: Self-Contained Meters	\$	0.575	/day	BSC: Self-Contained Meters		0.575	/day			\$	-	/day	127		
128								BSC: Instrument-rated Meters		1.134	/day	BSC: Instrument-rated Meters		1.134	/day						-	/day	128
129								BSC: Primary Meters		2.926	/day	BSC: Primary Meters		2.926	/day						-	/day	129
130								BSC: Transmission Meters		22.422	/day	BSC: Transmission Meters		22.422	/day						-	/day	130
131				First 100 kW: Secondary					7.722	/kW	First 100 kW: Secondary		7.722	/kW							0.375	/kW	131
132				All remaining kW: Secondary					3.497	/kW	All remaining kW: Secondary		3.497	/kW							0.632	/kW	132
133				First 100 kW: Primary					7.102	/kW	First 100 kW: Primary		7.102	/kW							0.375	/kW	133
134				All remaining kW: Primary					2.877	/kW	All remaining kW: Primary		2.877	/kW							0.632	/kW	134
135				First 100 kW: Transmission					4.232	/kW	First 100 kW: Transmission		4.232	/kW							0.375	/kW	135
136				All remaining kW: Transmission					0.007	/kW	All remaining kW: Transmission		0.007	/kW							0.632	/kW	136
137				First 200 kWh per kW					0.07938	/kWh	First 200 kWh per kW		0.07938	/kWh							0.09757	/kWh	137
138				All remaining kWh					0.04175	/kWh	All remaining kWh		0.04175	/kWh							0.05902	/kWh	138

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
- 2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E) Present Rates		(F) Rates	(G) Rates	(H) Block	(I) Proposed Rates		(J) Rates	(K) Change (J) - (I)	(L)
139	E-32 (cont)	General Service Above 20 kW (cont)	Rate	Winter	BSC: Self-Contained Meters	\$	0.575 /day		BSC: Self-Contained Meters	\$	0.575 /day		- /day	139
140					BSC: Instrument-rated Meters		1.134 /day		BSC: Instrument-rated Meters		1.134 /day		- /day	140
141					BSC: Primary Meters		2.926 /day		BSC: Primary Meters		2.926 /day		- /day	141
142					BSC: Transmission Meters		22.422 /day		BSC: Transmission Meters		22.422 /day		- /day	142
143					First 100 kW: Secondary		7.722 /kW		First 100 kW: Secondary		8.097 /kW		0.375 /kW	143
144					All remaining kW: Secondary		3.497 /kW		All remaining kW: Secondary		4.129 /kW		0.632 /kW	144
145					First 100 kW: Primary		7.102 /kW		First 100 kW: Primary		7.477 /kW		0.375 /kW	145
146					All remaining kW: Primary		2.877 /kW		All remaining kW: Primary		3.509 /kW		0.632 /kW	146
147					First 100 kW: Transmission		4.232 /kW		First 100 kW: Transmission		4.607 /kW		0.375 /kW	147
148					All remaining kW: Transmission		0.007 /kW		All remaining kW: Transmission		0.639 /kW		0.632 /kW	148
149					First 200 kWh per kW		0.06945 /kWh		First 200 kWh per kW		0.08232 /kWh		0.01287 /kWh	149
150					All remaining kWh		0.03182 /kWh		All remaining kWh		0.04372 /kWh		0.01190 /kWh	150
151			Minimum	Sum & Win	BSC: Self-Contained Meters	\$	0.575 /day		BSC: Self-Contained Meters	\$	0.575 /day		- /day	151
152					BSC: Instrument-rated Meters		1.134 /day		BSC: Instrument-rated Meters		1.134 /day		- /day	152
153					BSC: Primary Meters		2.926 /day		BSC: Primary Meters		2.926 /day		- /day	153
154					BSC: Transmission Meters		22.422 /day		BSC: Transmission Meters		22.422 /day		- /day	154
155					Demand Charge:		1.66 /kW		Demand Charge:		1.99 /kW		0.33 /kW	155
156	E-32R	Partial Requirements General Service	Rate	Sum & Win	NO CHANGE									156
157														157
158														158
159	E-32TOU	General Service Time of Use 20 kW or Less	Rate	Summer	BSC: Self-Contained Meters	\$	0.575 /day		BSC: Self-Contained Meters	\$	0.608 /day		0.033 /day	159
160					BSC: Instrument-rated Meters		1.134 /day		BSC: Instrument-rated Meters		1.134 /day		- /day	160
161					BSC: Primary Meters		2.926 /day		BSC: Primary Meters		2.926 /day		- /day	161
162					BSC: Transmission Meters		22.422 /day		BSC: Transmission Meters		22.422 /day		- /day	162
163					First 5,000 On-Peak kWh: Secondary		0.11172 /kWh		First 5,000 On-Peak kWh: Secondary		0.14214 /kWh		0.03042 /kWh	163
164					All remaining On-Peak kWh: Secondary		0.05991 /kWh		All remaining On-Peak kWh: Secondary		0.07523 /kWh		0.01532 /kWh	164
165					First 5,000 Off-Peak kWh: Secondary		0.09172 /kWh		First 5,000 Off-Peak kWh: Secondary		0.10873 /kWh		0.01701 /kWh	165
166					All remaining Off-Peak kWh: Secondary		0.03991 /kWh		All remaining Off-Peak kWh: Secondary		0.04635 /kWh		0.00644 /kWh	166
167					First 5,000 On-Peak kWh: Primary		0.10890 /kWh		First 5,000 On-Peak kWh: Primary		0.13932 /kWh		0.03042 /kWh	167
168					All remaining On-Peak kWh: Primary		0.05709 /kWh		All remaining On-Peak kWh: Primary		0.07175 /kWh		0.01466 /kWh	168
169					First 5,000 Off-Peak kWh: Primary		0.08890 /kWh		First 5,000 Off-Peak kWh: Primary		0.10591 /kWh		0.01701 /kWh	169
170					All remaining Off-Peak kWh: Primary		0.03709 /kWh		All remaining Off-Peak kWh: Primary		0.04353 /kWh		0.00644 /kWh	170
171				Winter	BSC: Self-Contained Meters	\$	0.575 /day		BSC: Self-Contained Meters	\$	0.608 /day		0.033 /day	171
172					BSC: Instrument-rated Meters		1.134 /day		BSC: Instrument-rated Meters		1.134 /day		- /day	172
173					BSC: Primary Meters		2.926 /day		BSC: Primary Meters		2.926 /day		- /day	173
174					BSC: Transmission Meters		22.422 /day		BSC: Transmission Meters		22.422 /day		- /day	174
175					First 5,000 On-Peak kWh: Secondary		0.10172 /kWh		First 5,000 On-Peak kWh: Secondary		0.12920 /kWh		0.02748 /kWh	175
176					All remaining On-Peak kWh: Secondary		0.04991 /kWh		All remaining On-Peak kWh: Secondary		0.06228 /kWh		0.01237 /kWh	176
177					First 5,000 Off-Peak kWh: Secondary		0.08172 /kWh		First 5,000 Off-Peak kWh: Secondary		0.09580 /kWh		0.01408 /kWh	177
178					All remaining Off-Peak kWh: Secondary		0.02991 /kWh		All remaining Off-Peak kWh: Secondary		0.03342 /kWh		0.00351 /kWh	178
179					First 5,000 On-Peak kWh: Primary		0.09890 /kWh		First 5,000 On-Peak kWh: Primary		0.12638 /kWh		0.02748 /kWh	179
180					All remaining On-Peak kWh: Primary		0.04709 /kWh		All remaining On-Peak kWh: Primary		0.05880 /kWh		0.01171 /kWh	180
181					First 5,000 Off-Peak kWh: Primary		0.07890 /kWh		First 5,000 Off-Peak kWh: Primary		0.09298 /kWh		0.01408 /kWh	181
182					All remaining Off-Peak kWh: Primary		0.02709 /kWh		All remaining Off-Peak kWh: Primary		0.03060 /kWh		0.00351 /kWh	182

Recap Schedules:
N/A

Supporting Schedules:

N/A

NOTES TO SCHEDULE:
 1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
 2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	Present Rates		Proposed Rates		(K) Change (J) - (I)	(L) Line No.
					Block	Rates	Block	Rates		
183	E-32TOU (cont)	General Service Time of Use 20 kW or Less (cont)	Minimum	Sum & Win	BSC: Self-Contained Meters	\$ 0.575 /day	BSC: Self-Contained Meters	\$ 0.608 /day	\$ 0.033 /day	183
184					BSC: Instrument-rated Meters	1.134 /day	BSC: Instrument-rated Meters	1.134 /day	- /day	184
185					BSC: Primary Meters	2.926 /day	BSC: Primary Meters	2.926 /day	- /day	185
186					BSC: Transmission Meters	22.422 /day	BSC: Transmission Meters	22.422 /day	- /day	186
187		General Service Time of Use Above 20 kW	Rate	Summer	BSC: Self-Contained Meters	\$ 0.575 /day	BSC: Self-Contained Meters	\$ 0.608 /day	\$ 0.033 /day	187
188					BSC: Instrument-rated Meters	1.134 /day	BSC: Instrument-rated Meters	1.134 /day	- /day	188
189					BSC: Primary Meters	2.926 /day	BSC: Primary Meters	2.926 /day	- /day	189
190					BSC: Transmission Meters	22.422 /day	BSC: Transmission Meters	22.422 /day	- /day	190
191					First 100 On-Peak kW: Secondary	15.112 /kW	First 100 On-Peak kW: Secondary	12.498 /kW	(2.614) /kW	191
192					All remaining On-Peak kW: Secondary	10.887 /kW	All remaining On-Peak kW: Secondary	9.323 /kW	(1.564) /kW	192
193					First 100 Residual kW: Secondary	7.972 /kW	First 100 Off-Peak kW: Secondary	4.755 /kW	(3.217) /kW	193
194					All remaining Residual kW: Secondary	3.747 /kW	All remaining Off-Peak kW: Secondary	3.548 /kW	(0.199) /kW	194
195					First 100 On-Peak kW: Primary	14.492 /kW	First 100 On-Peak kW: Primary	12.002 /kW	(2.490) /kW	195
196					All remaining On-Peak kW: Primary	10.267 /kW	All remaining On-Peak kW: Primary	8.827 /kW	(1.440) /kW	196
197					First 100 Residual kW: Primary	7.352 /kW	First 100 Off-Peak kW: Primary	4.566 /kW	(2.786) /kW	197
198					All remaining Residual kW: Primary	3.127 /kW	All remaining Off-Peak kW: Primary	3.359 /kW	(0.232) /kW	198
199					First 100 On-Peak kW: Transmission	11.622 /kW	First 100 On-Peak kW: Transmission	9.706 /kW	(1.916) /kW	199
200					All remaining On-Peak kW: Transmission	7.397 /kW	All remaining On-Peak kW: Transmission	6.531 /kW	(0.866) /kW	200
201					First 100 Residual kW: Transmission	4.482 /kW	First 100 Off-Peak kW: Transmission	3.693 /kW	(0.789) /kW	201
202					All remaining Residual kW: Transmission	0.257 /kW	First 100 Off-Peak kW: Transmission	2.486 /kW	2.229 /kW	202
203					All On-Peak kWh:	0.04815 /kWh	All On-Peak kWh:	0.06004 /kWh	0.01189 /kWh	203
204					All Off-Peak kWh:	0.03815 /kWh	All Off-Peak kWh:	0.04708 /kWh	0.00893 /kWh	204
205				Winter	BSC: Self-Contained Meters	\$ 0.575 /day	BSC: Self-Contained Meters	\$ 0.608 /day	\$ 0.033 /day	205
206					BSC: Instrument-rated Meters	1.134 /day	BSC: Instrument-rated Meters	1.134 /day	- /day	206
207					BSC: Primary Meters	2.926 /day	BSC: Primary Meters	2.926 /day	- /day	207
208					BSC: Transmission Meters	22.422 /day	BSC: Transmission Meters	22.422 /day	- /day	208
209					First 100 On-Peak kW: Secondary	15.112 /kW	First 100 On-Peak kW: Secondary	12.498 /kW	(2.614) /kW	209
210					All remaining On-Peak kW: Secondary	10.887 /kW	All remaining On-Peak kW: Secondary	9.323 /kW	(1.564) /kW	210
211					First 100 Residual kW: Secondary	7.972 /kW	First 100 Off-Peak kW: Secondary	4.755 /kW	(3.217) /kW	211
212					All remaining Residual kW: Secondary	3.747 /kW	All remaining Off-Peak kW: Secondary	3.548 /kW	(0.199) /kW	212
213					First 100 On-Peak kW: Primary	14.492 /kW	First 100 On-Peak kW: Primary	12.002 /kW	(2.490) /kW	213
214					All remaining On-Peak kW: Primary	10.267 /kW	First 100 Off-Peak kW: Primary	8.827 /kW	(1.440) /kW	214
215					First 100 Residual kW: Primary	7.352 /kW	All remaining On-Peak kW: Primary	4.566 /kW	(2.786) /kW	215
216					All remaining Residual kW: Primary	3.127 /kW	All remaining Off-Peak kW: Primary	3.359 /kW	(0.232) /kW	216
217					First 100 On-Peak kW: Transmission	11.622 /kW	First 100 On-Peak kW: Transmission	9.706 /kW	(1.916) /kW	217
218					All remaining On-Peak kW: Transmission	7.397 /kW	All remaining On-Peak kW: Transmission	6.531 /kW	(0.866) /kW	218
219					First 100 Residual kW: Transmission	4.482 /kW	First 100 Off-Peak kW: Transmission	3.693 /kW	(0.789) /kW	219
220					All remaining Residual kW: Transmission	0.257 /kW	First 100 Off-Peak kW: Transmission	2.486 /kW	2.229 /kW	220
221					All On-Peak kWh:	0.03822 /kWh	All On-Peak kWh:	0.04717 /kWh	0.00895 /kWh	221
222					All Off-Peak kWh:	0.02822 /kWh	All Off-Peak kWh:	0.03422 /kWh	0.00600 /kWh	222

Recap Schedules:
N/A

Supporting Schedules:
N/A

NOTES TO SCHEDULE:
 1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
 2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	Rate Schedule	(A)	(B)	(C)	(D)	(E)		(F)		(G)		(H)		(I)		(J)		Line No.
						Block	Present Rates	Block	Proposed Rates	Block	Proposed Rates	Block	Proposed Rates	Block	Proposed Rates	Change	(J) - (I)	
223	E-32TOU (cont)		General Service Time of Use Above 20 kW (cont)	Minimum	Sum & Win		BSC: Self-Contained Meters	\$	0.575 /day							\$	0.608 /day	223
224							BSC: Instrument-rated Meters		1.134 /day									224
225							BSC: Primary Meters		2.926 /day									225
226							BSC: Transmission Meters		22.422 /day									226
227							Demand Charge		1.66 /kW									227
228	E-34		Extra Large General Service	Rate	Sum & Win		BSC: Self-Contained Meters	\$	0.575 /day							\$	0.575 /day	228
229							BSC: Instrument-rated Meters		1.134 /day									229
230							BSC: Primary Meters		2.926 /day									230
231							BSC: Transmission Meters		22.422 /day									231
232							All kW: Secondary		12.343 /kW									232
233							All kW: Primary		11.683 /kW									233
234							All kW: Primary on Military Bases		8.943 /kW									234
235							All kW: Transmission		8.043 /kW									235
236							All kWh		0.03183 /kWh									236
237				Minimum	Sum & Win		BSC: Self-Contained Meters	\$	0.575 /day							\$	0.575 /day	237
238							BSC: Instrument-rated Meters		1.134 /day									238
239							BSC: Primary Meters		2.926 /day									239
240							BSC: Transmission Meters		22.422 /day									240
241							Demand Charge: Secondary		12.343 /kW									241
242							Demand Charge: Primary		11.683 /kW									242
243							Demand Charge: Primary on Military Bases		8.943 /kW									243
244							Demand Charge: Transmission		8.043 /kW									244
245	E-35		Extra Large General Service Time Of Use	Rate	Sum & Win		BSC: Self-Contained Meters	\$	0.575 /day							\$	0.608 /day	245
246							BSC: Instrument-rated Meters		1.134 /day									246
247							BSC: Primary Meters		2.926 /day									247
248							BSC: Transmission Meters		22.422 /day									248
249							All On-Peak kW: Secondary		12.869 /kW									249
250							All Excess Off-Peak kW: Secondary		6.388 /kW									250
251							All On-Peak kW: Primary		12.209 /kW									251
252							All Excess Off-Peak kW: Primary		5.728 /kW									252
253							All On-Peak kW: Primary on Military Bases		9.469 /kW									253
254							All Excess Off-Peak kW: Primary on Military		5.728 /kW									254
255				Minimum	Sum & Win		All On-Peak kW: Trans.		8.569 /kW									255
256							All Excess Off-Peak kW: Trans.		2.088 /kW									256
257							All On-Peak kWh		0.03529 /kWh									257
258							All Off-Peak kWh		0.02792 /kWh									258
259							BSC: Self-Contained Meters	\$	0.575 /day									259
260							BSC: Instrument-rated Meters		1.134 /day									260
261							BSC: Primary Meters		2.926 /day									261
262							BSC: Transmission Meters		22.422 /day									262
263							Demand Charge: Secondary		12.869 /kW									263
264							Demand Charge: Primary		12.209 /kW									264
265							Demand Charge: Primary on Military Bases		9.469 /kW									265
266							Demand Charge: Transmission		8.569 /kW									266

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
- 2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E) Present Rates		(F) Proposed Rates		(H) Block	(I) Rates		(J) Change (J) - (I)	(K) (L)	Line No.
					Block	Rate	Block	Rate		Block	Rate			
267	E-36	Station Use Service	Rate	Sum & Win	Basic Service Charge	\$ 6,100.00 /mo	Basic Service Charge	\$ 6,100.00 /mo				\$ -	/mo	267
268					Metering Charge Company Owned	1.29%	Metering Charge Company Owned	1.29%				-		268
269					Metering Charge Customer Owned	0.35%	Metering Charge Customer Owned	0.35%				-		269
270					All kW: Secondary	4.58 /kW	All kW: Secondary	4.58 /kW				-	/kW	270
271					All kW: Primary	4.42 /kW	All kW: Primary	4.42 /kW				-	/kW	271
272					All kW: Transmission	1.43 /kW	All kW: Transmission	1.43 /kW				-	/kW	272
273					All kWh: Market Price plus	0.0005 /kWh	All kWh: Hourly Pricing Proxy plus	0.0005 /kWh				-	/kWh	273
274	E-38	Agricultural Irrigation Service	Rate	Summer	Basic Service Charge	\$ 0.493 /day	Basic Service Charge	\$ 0.493 /day						274
275					All kW	0.430 /kW	All kW	0.430 /kW						275
276					First 275 kWh per kW	0.06846 /kWh	First 275 kWh per kW	0.06846 /kWh						276
277					All remaining kWh	0.05634 /kWh	All remaining kWh	0.05634 /kWh						277
278				Winter	Basic Service Charge	0.493 /day	Basic Service Charge	0.493 /day						278
279					All kW	0.430 /kW	All kW	0.430 /kW						279
280					All kWh	0.05634 /kWh	All kWh	0.05634 /kWh						280
281				Sum & Win	Basic Service Charge	0.493 /day	Basic Service Charge	0.493 /day						281
282					Annual Minimum	513.00 /yr	Annual Minimum	513.00 /yr						282
283		Customer Owned Transformer Option	Discount	Sum & Win	First 275 kWh per kW	(0.00298) /kWh	First 275 kWh per kW	(0.00298) /kWh						283
284					All remaining kWh	(0.00098) /kWh	All remaining kWh	(0.00098) /kWh						284
285		Time of Week Option	Adjustment to Bill	Sum & Win	2 kWh per kW or less	(0.00659) /kWh	2 kWh per kW or less	(0.00659) /kWh						285
286					> 2 kWh per kW; < 8 kWh per kW	- /kWh	> 2 kWh per kW; < 8 kWh per kW	- /kWh						286
287					Greater than 8 kWh per kW	0.00330 /kWh	Greater than 8 kWh per kW	0.00330 /kWh						287
288	E-38-8T	Agricultural Irrigation Service Time of Use	Rate	Sum & Win	Basic Service Charge	\$ 0.493 /day	Basic Service Charge	\$ 0.493 /day						288
289					All On-Peak kW	8.68 /kW	All On-Peak kW	8.68 /kW						289
290					All Off-Peak kW	0.43 /kW	All Off-Peak kW	0.43 /kW						290
291					All On-Peak kWh	0.06846 /kWh	All On-Peak kWh	0.06846 /kWh						291
292					All Off-Peak kWh	0.04491 /kWh	All Off-Peak kWh	0.04491 /kWh						292
293				Sum & Win	Basic Service Charge	0.493 /day	Basic Service Charge	0.493 /day						293
294					Annual Minimum	513.00 /yr	Annual Minimum	513.00 /yr						294
295		Customer Owned Transformer Option	Discount	Sum & Win	All kWh	(0.00098) /kWh	All kWh	(0.00098) /kWh						295
296														296
297	E-40	Agricultural Wind Machine Service	Rate	Sum & Win	Service Charge \$/HP	\$ 0.0350 /day	Service Charge \$/HP	\$ 0.0350 /day				\$ 0.00740 /day		297
298					All kWh	0.06569 /kWh	All kWh	0.07958 /kWh				0.01389 /kWh		298

RATE E-38 CANCELLED;
CUSTOMERS MOVED TO RATE E-221

RATE E-38-8T CANCELLED;
CUSTOMERS MOVED TO RATE E-221-8T

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.

2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E)		(F)		(G)	(H)		(I)		(J)	(K) Change (J) - (I)	(L)
					Block	Present Rates	Block	Rates		Block	Proposed Rates	Block	Rates			
299	E-47	Dusk to Dawn Lighting Service	Rate	Sum & Win	FIXTURES (Company Owned)						FIXTURES (Company Owned)					
300					A. Acorn 9,500 HPS			\$	20.27 /mo		A. Acorn 9,500 HPS		\$	25.42 /mo	\$	5.15 /mo
301					Acorn 16,000 HPS			22.45 /mo			Acorn 16,000 HPS		28.21 /mo		5.76 /mo	
302					B. Architectural 9,500 HPS			13.79 /mo			B. Architectural 9,500 HPS		14.44 /mo		0.65 /mo	
303					Architectural 16,000 HPS			16.03 /mo			Architectural 16,000 HPS		16.87 /mo		0.84 /mo	
304					Architectural 30,000 HPS			18.93 /mo			Architectural 30,000 HPS		20.02 /mo		1.09 /mo	
305					Architectural 50,000 HPS			23.24 /mo			Architectural 50,000 HPS		24.69 /mo		1.45 /mo	
306					Architectural 14,000 MH			19.07 /mo			Architectural 14,000 MH		20.21 /mo		1.14 /mo	
307					Architectural 21,000 MH			21.58 /mo			Architectural 21,000 MH		22.94 /mo		1.36 /mo	
308					Architectural 36,000 MH			25.87 /mo			Architectural 36,000 MH		28.68 /mo		2.81 /mo	
309					Architectural 8,000 LPS			19.83 /mo			Architectural 8,000 LPS		20.99 /mo		1.16 /mo	
310					Architectural 13,500 LPS			23.30 /mo			Architectural 13,500 LPS		24.76 /mo		1.46 /mo	
311					Architectural 22,500 LPS			26.55 /mo			Architectural 22,500 LPS		28.28 /mo		1.73 /mo	
312					Architectural 33,000 LPS			30.59 /mo			Architectural 33,000 LPS		34.02 /mo		3.43 /mo	
313					C. Cobra/Roadway 5,800 HPS			8.03 /mo			C. Cobra/Roadway 5,800 HPS		8.20 /mo		0.17 /mo	
314					Cobra/Roadway 9,500 HPS			9.37 /mo			Cobra/Roadway 9,500 HPS		9.65 /mo		0.28 /mo	
315					Cobra/Roadway 16,000 HPS			11.62 /mo			Cobra/Roadway 16,000 HPS		12.10 /mo		0.48 /mo	
316					Cobra/Roadway 30,000 HPS			13.91 /mo			Cobra/Roadway 30,000 HPS		14.58 /mo		0.67 /mo	
317					Cobra/Roadway 50,000 HPS			18.70 /mo			Cobra/Roadway 50,000 HPS		19.78 /mo		1.08 /mo	
318					Cobra/Roadway 14,000 MH			10.96 /mo			Cobra/Roadway 14,000 MH		14.05 /mo		3.09 /mo	
319					Cobra/Roadway 21,000 MH			12.76 /mo			Cobra/Roadway 21,000 MH		16.44 /mo		3.68 /mo	
320					Cobra/Roadway 36,000 MH			16.87 /mo			Cobra/Roadway 36,000 MH		21.63 /mo		4.96 /mo	
321					Cobra/Roadway 8,000 FL			13.03 /mo			Cobra/Roadway 8,000 FL		16.15 /mo		3.12 /mo	
322					D. Decorative Transit 9,500 HPS			27.63 /mo			D. Decorative Transit 9,500 HPS		34.84 /mo		7.21 /mo	
323					Decorative Transit 30,000 HPS			31.57 /mo			Decorative Transit 30,000 HPS		39.88 /mo		8.31 /mo	
324					E. Flood 30,000 HPS			17.60 /mo			E. Flood 30,000 HPS		19.35 /mo		1.75 /mo	
325					Flood 50,000 HPS			21.72 /mo			Flood 50,000 HPS		24.00 /mo		2.28 /mo	
326					Flood 21,000 MH			15.94 /mo			Flood 21,000 MH		20.66 /mo		4.72 /mo	
327					Flood 36,000 MH			19.35 /mo			Flood 36,000 MH		25.19 /mo		5.84 /mo	
328					F. Post Top gray 8,000 FL			14.01 /mo			F. Post Top gray 8,000 FL		17.41 /mo		3.40 /mo	
329					Post Top gray 9,500 HPS			9.65 /mo			Post Top gray 9,500 HPS		9.96 /mo		0.31 /mo	
330					Post Top black 9,500 HPS			11.03 /mo			Post Top black 9,500 HPS		11.47 /mo		0.44 /mo	
331					Post Top Transit 9,500 HPS			24.24 /mo			Post Top Transit 9,500 HPS		30.50 /mo		6.26 /mo	
332					G. FROZEN 4,000 INC			12.91 /mo			G. FROZEN 4,000 INC		9.19 /mo		(3.72) /mo	
333					FROZEN 7,000 MV			12.56 /mo			FROZEN 7,000 MV		11.90 /mo		(0.66) /mo	
334					FROZEN 20,000 MV			17.43 /mo			FROZEN 20,000 MV		23.41 /mo		5.98 /mo	
335					FROZEN Brackets 8ft to 16ft			1.26 /mo			FROZEN Brackets 8ft to 16ft		1.61 /mo		0.35 /mo	
336					FIXTURES (Customer Owned)						FIXTURES (Customer Owned)					
337					A. Acorn 9,500 HPS			\$	5.00 /mo		A. Acorn 9,500 HPS		\$	8.65 /mo	\$	3.65 /mo
338					Acorn 16,000 HPS			6.71 /mo			Acorn 16,000 HPS		10.94 /mo		4.23 /mo	

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:

- 1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
- 2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E) Present Rates		(F) Proposed Rates		(H) Block	(I) Rates		(J) Change (J) - (I)	(K) (L)
					Block	Rate	Block	Rate					
339	E-47 (cont)	Dusk to Dawn Lighting Service (cont)		Sum & Win	FIXTURES (Customer Owned) (cont)		FIXTURES (Customer Owned) (cont)						
340					B. Architectural 9,500 HPS		B. Architectural 9,500 HPS					\$	
341					Architectural 16,000 HPS		Architectural 16,000 HPS						
342					Architectural 30,000 HPS		Architectural 30,000 HPS						
343					Architectural 50,000 HPS		Architectural 50,000 HPS						
344					Architectural 14,000 MH		Architectural 14,000 MH						
345					Architectural 21,000 MH		Architectural 21,000 MH						
346					Architectural 36,000 MH		Architectural 36,000 MH						
347					Architectural 8,000 LPS		Architectural 8,000 LPS						
348					Architectural 13,500 LPS		Architectural 13,500 LPS						
349					Architectural 22,500 LPS		Architectural 22,500 LPS						
350					Architectural 33,000 LPS		Architectural 33,000 LPS						
351					C. Cobra/Roadway 5,800 HPS		Cobra/Roadway 5,800 HPS						
352					Cobra/Roadway 9,500 HPS		Cobra/Roadway 9,500 HPS						
353					Cobra/Roadway 16,000 HPS		Cobra/Roadway 16,000 HPS						
354					Cobra/Roadway 30,000 HPS		Cobra/Roadway 30,000 HPS						
355					Cobra/Roadway 50,000 HPS		Cobra/Roadway 50,000 HPS						
356					Cobra/Roadway 14,000 MH		Cobra/Roadway 14,000 MH						
357					Cobra/Roadway 21,000 MH		Cobra/Roadway 21,000 MH						
358					Cobra/Roadway 36,000 MH		Cobra/Roadway 36,000 MH						
359					Cobra/Roadway 8,000 FL		Cobra/Roadway 8,000 FL						
360					D. Decorative Transit 9,500 HPS		Decorative Transit 9,500 HPS						
361					Decorative Transit 30,000 HPS		Decorative Transit 30,000 HPS						
362					E. Flood 30,000 HPS		Flood 30,000 HPS						
363					Flood 50,000 HPS		Flood 50,000 HPS						
364					Flood 21,000 MH		Flood 21,000 MH						
365					Flood 36,000 MH		Flood 36,000 MH						
366					F. Post Top gray 8,000 FL		Post Top gray 8,000 FL						
367					Post Top gray 9,500 HPS		Post Top gray 9,500 HPS						
368					Post Top black 9,500 HPS		Post Top black 9,500 HPS						
369					Post Top Transit 9,500 HPS		Post Top Transit 9,500 HPS						
370					G. FROZEN 4,000 INC		FROZEN 4,000 INC						
371					FROZEN 7,000 MV		FROZEN 7,000 MV						
372					FROZEN 20,000 MV		FROZEN 20,000 MV						
373					POLES		POLES						
374					A. Anchor Flush, Round, 1X, 12ft		Anchor Flush, Round, 1X, 12ft					\$	
375					Anchor Flush, Round, 1X, 22ft		Anchor Flush, Round, 1X, 22ft						
376					Anchor Flush, Round, 1X, 25ft		Anchor Flush, Round, 1X, 25ft						
377					Anchor Flush, Round, 1X, 30ft		Anchor Flush, Round, 1X, 30ft						
378					Anchor Flush, Round, 1X, 32ft		Anchor Flush, Round, 1X, 32ft						
379					Anchor Flush, Round, 2X, 12ft		Anchor Flush, Round, 2X, 12ft						
380					Anchor Flush, Round, 2X, 22ft		Anchor Flush, Round, 2X, 22ft						
381					Anchor Flush, Round, 2X, 25ft		Anchor Flush, Round, 2X, 25ft						
382					Anchor Flush, Round, 2X, 30ft		Anchor Flush, Round, 2X, 30ft						
383					Anchor Flush, Round, 2X, 32ft		Anchor Flush, Round, 2X, 32ft						
384					Anchor Flush, Square, 5", 13ft		Anchor Flush, Square, 5", 13ft						
385					Anchor Flush, Square, 5", 15ft		Anchor Flush, Square, 5", 15ft						
386					Anchor Flush, Square, 5", 23ft		Anchor Flush, Square, 5", 23ft						
387					Anchor Flush, Square, 5", 25ft		Anchor Flush, Square, 5", 25ft						
388					Anchor Flush, Square, 5", 28ft		Anchor Flush, Square, 5", 28ft						

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:
 1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
 2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	Rate Schedule	(A)	(B)	(C)	(D)	Present Rates		Proposed Rates		(J)	(K)	(L)
						Block	Rates	Block	Rates			
389	E-47 (cont)		Dusk to Dawn Lighting Service (cont)		Sum & Win							
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439												

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.

2) Present rates are those rates effective 4/01/2005.

Schedule H-3

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ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E) Present Rates		(F) Proposed Rates		(H) Block	(I) Rates		(J) Change (J)-(E)	(K) Change (J)-(E)	(L) Line No.
					Block	Rates	Block	Rates		Block	Rates			
440	E-51	Optional Electric Service for Qualified Cogeneration and Small Power Production Facilities over 100 KW	Basic	Sum & Win	Basic Service Charge	\$ 0.276 /day	Basic Service Charge	\$ 0.276 /day				\$ - /day		440
441					Generator Meter Charge	0.828 /day	Generator Meter Charge	0.828 /day				- /day		441
442					Reservation Charge per kW	2.08 /kW	Reservation Charge per kW	2.49 /kW				0.41 /kW		442
443					Initial Reservation Charge	20.78 /kW	Initial Reservation Charge	24.88 /kW				4.10 /kW		443
444					All On-Peak kWh	0.04602 /kWh	All On-Peak kWh	0.05722 /kWh				0.01120 /kWh		444
445	E-52	Electric Service for Partial Requirements Service of less than 3000 kW	Standby	Summer	All Off-Peak kWh	0.02142 /kWh	All Off-Peak kWh	0.03262 /kWh				0.01120 /kWh		445
446					All On-Peak kWh	0.03271 /kWh	All On-Peak kWh	0.04391 /kWh				0.01120 /kWh		446
447					All Off-Peak kWh	0.02142 /kWh	All Off-Peak kWh	0.03262 /kWh				0.01120 /kWh		447
448					All kWh	0.02142 /kWh	All kWh	0.03262 /kWh				0.01120 /kWh		448
449					Maintenance									449
450	E-53	Electric Service for Partial Requirements Service of less than 3000 kW	Basic	Sum & Win	Basic Service Charge	\$ 3.51 /day	Basic Service Charge	\$ 3.51 /day						450
451					Generator Meter Charge	0.561 /mo	Generator Meter Charge	0.561 /mo						451
452					Res Charge per kW 90% and above	\$ 5.01 /kW	Res Charge per kW 90% and above	\$ 5.01 /kW						452
453					Res Charge per kW 80-89%	6.59 /kW	Res Charge per kW 80-89%	6.59 /kW						453
454					All On-Peak kWh	0.02981 /kWh	All On-Peak kWh	0.02981 /kWh						454
455	E-54	Electric Service for Athletic Stadiums and Sports Fields	Standby	Summer	All Off-Peak kWh	0.01574 /kWh	All Off-Peak kWh	0.01574 /kWh						455
456					All On-Peak kWh	0.02537 /kWh	All On-Peak kWh	0.02537 /kWh						456
457					All Off-Peak kWh	0.01006 /kWh	All Off-Peak kWh	0.01006 /kWh						457
458					All on-peak kWh	\$ 0.02537 /kWh	All on-peak kWh	\$ 0.02537 /kWh						458
459					All off-peak kWh	0.01006 /kWh	All off-peak kWh	0.01006 /kWh						459
460	E-55	Seasonal Service	Rate	Sum & Win	C.F. less than 75%	\$ 18.79 /kW	C.F. less than 75%	\$ 18.79 /kW						460
461					C.F. less than 75% @ xmsn	14.39 /kW	C.F. less than 75% @ xmsn	14.39 /kW						461
462					Billed on Rate Schedule E-32 or Rate Schedule E-32TOU		Billed on Rate Schedule E-32 or Rate Schedule E-32TOU							462
463					No bills rendered when no usage		No bills rendered when no usage							463
464					Billed on Rate Schedule E-32 or Rate Schedule E-32TOU		Billed on Rate Schedule E-32 or Rate Schedule E-32TOU							464
465	E-56	Seasonal Service	Minimum	Sum & Win	"Floor" Annual Minimum	\$ 603.49 /yr	"Floor" Annual Minimum	\$ 603.49 /yr						465
466					Monthly Minimum	50.29 /mo	Monthly Minimum	50.29 /mo						466
467														467
468														468
469														469

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:
1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	Present Rates		Proposed Rates		(J) Change (J) - (E)	(L) Line No.
					(E)	(F)	(G)	(H)		
					Block	Rates	Block	Rates		
469	E-55	Electric Service for Partial Requirements Service of 3000 kW or greater	Basic Service	Sum & Win		\$ 54.95 /day 2.055 /day				469
470			Standby Service	Sum & Win		\$ 4.21 /mo 5.14 /mo 6.77 /mo				470
471				Summer (Jun-Oct)		0.03040 /kWh				471
472				Winter (Nov-May)		0.01616 /kWh				472
473						0.02605 /kWh				473
474						0.01033 /kWh				474
475										475
476										476
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488	E-58	Street Lighting Service	Rate	Sum & Win		\$ 19.86 /mo 22.04 /mo 11.28 /mo 13.18 /mo 15.64 /mo 19.29 /mo 15.79 /mo 17.92 /mo 22.41 /mo 16.40 /mo 19.34 /mo 22.09 /mo 26.58 /mo				488
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Supporting Schedules:
N/A

NOTES TO SCHEDULE:
 1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
 2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E)		(F)	(G)	(H)	Proposed Rates		(I)	(J)	(K)	(L)
					Block	Rate				Block	Rate				
513	E-58 (cont)	Street Lighting Service	Rate	Sum & Win	FIXTURES (Investment by Company) (cont)					FIXTURES (Investment by Company) (cont)					
514															
515															
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Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:
1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES

TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	Present Rates		Proposed Rates		(K) Change (J) - (I)	(L) Line No.
					(E) Block	(F) Rates	(H) Block	(J) Rates		
563	E-58 (cont)	Street Lighting Service	Rate	Sum & Win	POLES (Investment by Company)		POLES (Investment by Company)			
564					A. Anchor Flush, Round, 1X, 12ft	8.93 /mo	A. Anchor Flush, Round, 1X, 12ft	\$ 11.43 /mo	\$ 2.50 /mo	563
565					Anchor Flush, Round, 1X, 22ft	10.05 /mo	Anchor Flush, Round, 1X, 22ft	12.86 /mo	2.81 /mo	564
566					Anchor Flush, Round, 1X, 25ft	10.88 /mo	Anchor Flush, Round, 1X, 25ft	13.93 /mo	3.05 /mo	565
567					Anchor Flush, Round, 1X, 30ft	12.50 /mo	Anchor Flush, Round, 1X, 30ft	16.00 /mo	3.50 /mo	566
568					Anchor Flush, Round, 1X, 32ft	13.13 /mo	Anchor Flush, Round, 1X, 32ft	16.81 /mo	3.68 /mo	567
569					Anchor Flush, Round, 2X, 12ft	9.52 /mo	Anchor Flush, Round, 2X, 12ft	12.19 /mo	2.67 /mo	568
570					Anchor Flush, Round, 2X, 22ft	10.94 /mo	Anchor Flush, Round, 2X, 22ft	14.00 /mo	3.06 /mo	569
571					Anchor Flush, Round, 2X, 25ft	11.41 /mo	Anchor Flush, Round, 2X, 25ft	14.60 /mo	3.19 /mo	570
572					Anchor Flush, Round, 2X, 30ft	13.26 /mo	Anchor Flush, Round, 2X, 30ft	16.97 /mo	3.71 /mo	571
573					Anchor Flush, Round, 2X, 32ft	14.15 /mo	Anchor Flush, Round, 2X, 32ft	18.11 /mo	3.96 /mo	572
574					Anchor Flush, Square, 5", 13ft	10.24 /mo	Anchor Flush, Square, 5", 13ft	13.11 /mo	2.87 /mo	573
575					Anchor Flush, Square, 5", 15ft	9.15 /mo	Anchor Flush, Square, 5", 15ft	11.71 /mo	2.56 /mo	574
576					Anchor Flush, Square, 5", 23ft	10.85 /mo	Anchor Flush, Square, 5", 23ft	13.89 /mo	3.04 /mo	575
577					Anchor Flush, Square, 5", 25ft	11.93 /mo	Anchor Flush, Square, 5", 25ft	15.27 /mo	3.34 /mo	576
578					Anchor Flush, Square, 5", 28ft	13.24 /mo	Anchor Flush, Square, 5", 28ft	16.95 /mo	3.71 /mo	577
579					Anchor Flush, Square, 5", 32ft	13.17 /mo	Anchor Flush, Square, 5", 32ft	16.86 /mo	3.69 /mo	578
580					Anchor Flush, Concrete, 12ft	30.51 /mo	Anchor Flush, Concrete, 12ft	39.05 /mo	8.54 /mo	579
581					Anchor Flush, Fiberglass, 12ft	25.84 /mo	Anchor Flush, Fiberglass, 12ft	33.08 /mo	7.24 /mo	580
582					Anchor Flush, Dec Transit Ped, 4", 16ft	25.19 /mo	Anchor Flush, Dec Transit Ped, 4", 16ft	32.24 /mo	7.05 /mo	581
583					Anchor Pedstl, Round, 1X, 12ft	48.64 /mo	Anchor Pedstl, Round, 1X, 12ft	62.26 /mo	13.62 /mo	582
584					Anchor Pedstl, Round, 1X, 22ft	8.59 /mo	Anchor Pedstl, Round, 1X, 22ft	11.00 /mo	2.41 /mo	583
585					Anchor Pedstl, Round, 1X, 25ft	9.71 /mo	Anchor Pedstl, Round, 1X, 25ft	12.43 /mo	2.72 /mo	584
586					Anchor Pedstl, Round, 1X, 30ft	10.53 /mo	Anchor Pedstl, Round, 1X, 30ft	13.48 /mo	2.95 /mo	585
587					Anchor Pedstl, Round, 1X, 32ft	12.16 /mo	Anchor Pedstl, Round, 1X, 32ft	15.56 /mo	3.40 /mo	586
588					Anchor Pedstl, Round, 2X, 12ft	12.78 /mo	Anchor Pedstl, Round, 2X, 12ft	16.36 /mo	3.58 /mo	587
589					Anchor Pedstl, Round, 2X, 22ft	9.18 /mo	Anchor Pedstl, Round, 2X, 22ft	11.75 /mo	2.57 /mo	588
590					Anchor Pedstl, Round, 2X, 25ft	10.25 /mo	Anchor Pedstl, Round, 2X, 25ft	13.12 /mo	2.87 /mo	589
591					Anchor Pedstl, Round, 2X, 30ft	11.07 /mo	Anchor Pedstl, Round, 2X, 30ft	14.17 /mo	3.10 /mo	590
592					Anchor Pedstl, Round, 2X, 32ft	12.92 /mo	Anchor Pedstl, Round, 2X, 32ft	16.54 /mo	3.62 /mo	591
593					Anchor Pedstl, Round, 3 Bolt, 32ft	13.80 /mo	Anchor Pedstl, Round, 3 Bolt, 32ft	17.66 /mo	3.86 /mo	592
594					Anchor Pedstl, Square, 5", 13ft	15.86 /mo	Anchor Pedstl, Square, 5", 13ft	20.30 /mo	4.44 /mo	593
595					Anchor Pedstl, Square, 5", 15ft	9.90 /mo	Anchor Pedstl, Square, 5", 15ft	12.67 /mo	2.77 /mo	594
596					Anchor Pedstl, Square, 5", 23ft	10.13 /mo	Anchor Pedstl, Square, 5", 23ft	12.97 /mo	2.84 /mo	595
597					Anchor Pedstl, Square, 5", 25ft	10.51 /mo	Anchor Pedstl, Square, 5", 25ft	13.45 /mo	2.94 /mo	596
598					Anchor Pedstl, Square, 5", 28ft	11.59 /mo	Anchor Pedstl, Square, 5", 28ft	14.84 /mo	3.25 /mo	597
599					Anchor Pedstl, Square, 5", 32ft	12.89 /mo	Anchor Pedstl, Square, 5", 32ft	16.50 /mo	3.61 /mo	598
600					Direct Bury, Round, 19ft	13.38 /mo	Direct Bury, Round, 19ft	17.13 /mo	3.75 /mo	599
601					Direct Bury, Round, 30ft	13.52 /mo	Direct Bury, Round, 30ft	17.31 /mo	3.79 /mo	600
602					Direct Bury, Round, 38ft	10.55 /mo	Direct Bury, Round, 38ft	13.50 /mo	2.95 /mo	601
603					Direct Bury, Self-Support, 40ft	12.88 /mo	Direct Bury, Self-Support, 40ft	16.49 /mo	3.61 /mo	602
604					Direct Bury, Stepped, 49ft	15.86 /mo	Direct Bury, Stepped, 49ft	20.30 /mo	4.44 /mo	603
605					Direct Bury, Square, 4", 34ft	47.69 /mo	Direct Bury, Square, 4", 34ft	61.04 /mo	13.35 /mo	604
606					Direct Bury, Square, 5", 20ft	11.65 /mo	Direct Bury, Square, 5", 20ft	14.91 /mo	3.26 /mo	605
607					Direct Bury, Square, 30ft	11.06 /mo	Direct Bury, Square, 30ft	14.16 /mo	3.10 /mo	606
608					Direct Bury, Square, 38ft	11.52 /mo	Direct Bury, Square, 38ft	14.75 /mo	3.23 /mo	607
609					Direct Bury, Steel Dist Pole, 35ft	12.51 /mo	Direct Bury, Steel Dist Pole, 35ft	16.01 /mo	3.50 /mo	608
610						17.27 /mo		22.11 /mo	4.84 /mo	609

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
- 2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

TEST YEAR ENDING JULY 1, 2014													
Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E) Present Rates		(F) (G) Block Rates		(H) Block	(I) (J) Proposed Rates		(K) (L) Change (J) - (I)	Line No.
					Block		Block			Block			
611	E-58 (cont)	Street Lighting Service	Rate	Sum & Win	\$ 25.73 /mo		\$ 25.73 /mo		POLES (Investment by Company) (cont)		\$ 32.93 /mo		611
612					8.92 /mo		8.92 /mo		D. Post Top, Dec Transit, 16ft		11.42 /mo		612
613					9.84 /mo		9.84 /mo		Post Top, Gray Steel/Fiberglass, 23ft		12.60 /mo		613
614					1.09 /mo		1.09 /mo		Post Top, Black Steel, 23ft		1.40 /mo		614
615					6.56 /mo		6.56 /mo		E. Existing Distribution Pole		8.40 /mo		615
616					6.56 /mo		6.56 /mo		F. FROZEN, Wood Poles, 30ft		8.40 /mo		616
617					6.56 /mo		6.56 /mo		FROZEN, Wood Poles, 35ft		8.40 /mo		617
618					\$		\$		POLES (Investment by Others)		\$ 1.57 /mo		618
619					1.23 /mo		1.23 /mo		A. Anchor Flush, Round, 1X, 12ft		1.77 /mo		619
620					1.38 /mo		1.38 /mo		Anchor Flush, Round, 1X, 22ft		1.92 /mo		620
621					1.50 /mo		1.50 /mo		Anchor Flush, Round, 1X, 25ft		2.20 /mo		621
622					1.72 /mo		1.72 /mo		Anchor Flush, Round, 1X, 30ft		2.23 /mo		622
623					1.74 /mo		1.74 /mo		Anchor Flush, Round, 1X, 32ft		1.68 /mo		623
624					1.31 /mo		1.31 /mo		Anchor Flush, Round, 2X, 12ft		1.93 /mo		624
625					1.51 /mo		1.51 /mo		Anchor Flush, Round, 2X, 22ft		2.01 /mo		625
626					1.57 /mo		1.57 /mo		Anchor Flush, Round, 2X, 25ft		2.34 /mo		626
627					1.83 /mo		1.83 /mo		Anchor Flush, Round, 2X, 30ft		2.50 /mo		627
628					1.95 /mo		1.95 /mo		Anchor Flush, Round, 2X, 32ft		2.50 /mo		628
629					1.41 /mo		1.41 /mo		Anchor Flush, Square, 5", 13ft		1.61 /mo		629
630					1.26 /mo		1.26 /mo		Anchor Flush, Square, 5", 15ft		1.91 /mo		630
631					1.49 /mo		1.49 /mo		Anchor Flush, Square, 5", 23ft		2.10 /mo		631
632					1.64 /mo		1.64 /mo		Anchor Flush, Square, 5", 25ft		2.33 /mo		632
633					1.82 /mo		1.82 /mo		Anchor Flush, Square, 5", 28ft		2.32 /mo		633
634					1.81 /mo		1.81 /mo		Anchor Flush, Square, 5", 32ft		5.38 /mo		634
635					4.20 /mo		4.20 /mo		Anchor Flush, Concrete, 12ft		4.56 /mo		635
636					3.56 /mo		3.56 /mo		Anchor Flush, Fiberglass, 12ft		4.44 /mo		636
637					3.47 /mo		3.47 /mo		Anchor Flush, Dec Transit Ped, 4", 16ft		8.58 /mo		637
638					6.70 /mo		6.70 /mo		Anchor Flush, Dec Transit, 6", 30ft		1.51 /mo		638
639					1.18 /mo		1.18 /mo		B. Anchor Pedstl, Round, 1X, 12ft		1.72 /mo		639
640					1.34 /mo		1.34 /mo		Anchor Pedstl, Round, 1X, 22ft		1.86 /mo		640
641					1.45 /mo		1.45 /mo		Anchor Pedstl, Round, 1X, 25ft		2.15 /mo		641
642					1.68 /mo		1.68 /mo		Anchor Pedstl, Round, 1X, 30ft		2.25 /mo		642
643					1.76 /mo		1.76 /mo		Anchor Pedstl, Round, 1X, 32ft		1.61 /mo		643
644					1.26 /mo		1.26 /mo		Anchor Pedstl, Round, 2X, 12ft		1.80 /mo		644
645					1.41 /mo		1.41 /mo		Anchor Pedstl, Round, 2X, 22ft		1.95 /mo		645
646					1.52 /mo		1.52 /mo		Anchor Pedstl, Round, 2X, 25ft		2.28 /mo		646
647					1.78 /mo		1.78 /mo		Anchor Pedstl, Round, 2X, 30ft		2.43 /mo		647
648					1.90 /mo		1.90 /mo		Anchor Pedstl, Round, 2X, 32ft		2.79 /mo		648
649					2.18 /mo		2.18 /mo		Anchor Pedstl, Round, 3 Bolt, 32ft		1.74 /mo		649
650					1.36 /mo		1.36 /mo		Anchor Pedstl, Square, 5", 13ft		1.78 /mo		650
651					1.39 /mo		1.39 /mo		Anchor Pedstl, Square, 5", 15ft		1.86 /mo		651
652					1.45 /mo		1.45 /mo		Anchor Pedstl, Square, 5", 23ft		2.05 /mo		652
653					1.60 /mo		1.60 /mo		Anchor Pedstl, Square, 5", 25ft		2.28 /mo		653
654					1.78 /mo		1.78 /mo		Anchor Pedstl, Square, 5", 28ft		2.36 /mo		654
655					1.84 /mo		1.84 /mo		Anchor Pedstl, Square, 5", 32ft				655

Recap Schedules:
N/A

Supporting Schedules:
N/A

NOTES TO SCHEDULE:
1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	Rate Schedule	(A)	(B)	(C)	(D)	Present Rates		Proposed Rates		(J)	(K)	Line No.
						Block	Rates	Block	Rates			
656	E-58 (cont)	Street Lighting Service	Sum & Win	Rate	Sum & Win	POLES (Investment by Others) (cont)		POLES (Investment by Others) (cont)				656
657						C. Direct Bury, Round, 19ft	\$ 1.86 /mo	C. Direct Bury, Round, 19ft	\$ 2.38 /mo			657
658						Direct Bury, Round, 30ft	1.95 /mo	Direct Bury, Round, 30ft	2.50 /mo			658
659						Direct Bury, Round, 38ft	2.00 /mo	Direct Bury, Round, 38ft	2.56 /mo			659
660						Direct Bury, Self-Support, 40ft	2.51 /mo	Direct Bury, Self-Support, 40ft	3.21 /mo			660
661						Direct Bury, Stepped, 49ft	6.57 /mo	Direct Bury, Stepped, 49ft	8.41 /mo			661
662						Direct Bury, Square, 4", 34ft	2.02 /mo	Direct Bury, Square, 4", 34ft	2.59 /mo			662
663						Direct Bury, Square, 5", 20ft	1.83 /mo	Direct Bury, Square, 5", 20ft	2.34 /mo			663
664						Direct Bury, Square, 30ft	1.90 /mo	Direct Bury, Square, 30ft	2.43 /mo			664
665						Direct Bury, Square, 38ft	2.17 /mo	Direct Bury, Square, 38ft	2.78 /mo			665
666						Direct Bury, Steel Dist Pole, 35ft	2.28 /mo	Direct Bury, Steel Dist Pole, 35ft	2.92 /mo			666
667						Post Top, Dec Transit, 16ft	3.54 /mo	Post Top, Dec Transit, 16ft	4.53 /mo			667
668						Post Top, Gray Steel/Fiberglass, 23ft	1.47 /mo	Post Top, Gray Steel/Fiberglass, 23ft	1.88 /mo			668
669						Post Top, Black Steel, 23ft	1.62 /mo	Post Top, Black Steel, 23ft	2.07 /mo			669
670						E. Existing Distribution Pole	1.09 /mo	E. Existing Distribution Pole	- /mo			670
671						F. FROZEN, Wood Poles, 30ft	1.14 /mo	F. FROZEN, Wood Poles, 30ft	1.46 /mo			671
672						F. FROZEN, Wood Poles, 35ft	1.09 /mo	F. FROZEN, Wood Poles, 35ft	1.40 /mo			672
673						ANCHOR BASE (Investment by Company)		ANCHOR BASE (Investment by Company)				673
674						Flush, 4ft	\$ 7.27 /mo	Flush, 4ft	\$ 9.31 /mo			674
675						Flush, 6ft	8.67 /mo	Flush, 6ft	11.10 /mo			675
676						Pedestal, 8ft	9.94 /mo	Pedestal, 8ft	12.72 /mo			676
677						Pedestal, 32' round steel pole, 4ft 6"	6.89 /mo	Pedestal, 32' round steel pole, 4ft 6"	8.82 /mo			677
678						ANCHOR BASE (Investment by Others)		ANCHOR BASE (Investment by Others)				678
679						Flush, 4ft	\$ 1.00 /mo	Flush, 4ft	\$ 1.28 /mo			679
680						Flush, 6ft	1.50 /mo	Flush, 6ft	1.92 /mo			680
681						Pedestal, 8ft	1.73 /mo	Pedestal, 8ft	2.21 /mo			681
682						Pedestal, 32' round steel pole, 4ft 6"	1.20 /mo	Pedestal, 32' round steel pole, 4ft 6"	1.54 /mo			682
683						OPTIONAL EQUIPMENT		OPTIONAL EQUIPMENT				683
684						Per foot of cable under paving	\$ 0.11532 /mo	Per foot of cable under paving	\$ 0.14761 /mo			684
685						Per foot of cable not under paving	0.04101 /mo	Per foot of cable not under paving	0.05249 /mo			685
686	E-59	Energy Services for Government Owned Streetlighting Systems	Sum & Win	Rate	Sum & Win	Service Charge	\$ 2.46 /mo	Service Charge	\$ 2.46 /mo			686
687						Energy Charge	0.04656 /kWh	Energy Charge	0.05883 /kWh			687
688	E-56	Share the Light	Sum & Win	Rate	Sum & Win	Billed on Rate Schedule E-58		Billed on Rate Schedule E-58				688
689						All kWh	\$ 0.03654 /kWh	All kWh	\$ 0.04895 /kWh			689
690	E-67	Municipal Lighting Service -- City of Phoenix	Sum & Win	Rate	Sum & Win							690
691												691
692	E-114	Share the Light	Rate	Rate		Billed on Rate Schedule E-58		Billed on Rate Schedule E-58				692
693	E-116	Share the Light	Rate	Rate		Billed on Rate Schedule E-58		Billed on Rate Schedule E-58				693

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:
1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E) Present Rates		(F) Proposed Rates		(H) Block	(I) Rates		(J) Change (J) - (I)	Line No.
					Block	Rate	Block	Rate		Block	Rate		
694	E-145	Share the Light	Rate	Sum & Win	Billed on Rate Schedule E-58				NO CHANGE				694
695	E-221	Water Pumping Service	Rate	Sum & Win	Basic Service Charge	\$ 0.493 /day	\$ 0.493 /day						695
696					All kW	1.66 /kW	1.66 /kW						696
697					First 240 kWh	0.09726 /kWh	0.09706 /kWh						697
698					Next 275 kWh per kW	0.06612 /kWh	0.06599 /kWh						698
699					All additional kWh	0.05429 /kWh	0.05418 /kWh						699
700		Time of Week Option		Sum & Win	Based on Measured kWh in Control Period:								700
701					2 kWh per kW or less	\$(0.00693) /kWh	\$(0.00693) /kWh						701
702					Greater than 8 kWh/kW	0.00347 /kWh	0.00347 /kWh						702
703			Minimum	Sum & Win	Minimum Basic Service Charge	\$ 0.493 /day	\$ 0.493 /day						703
704					Minimum Demand Charge	1.66 /kW	1.66 /kW						704
705					Minimum Annual kW Charge	19.92 /kW	24.00 /kW						705
706	E-221-8T	Water Pumping Service	Rate	Sum & Win	Basic Service Charge	\$ 0.851 /day	\$ 0.851 /day						706
707		Time Of Use			All On-Peak kW	3.95 /kW	3.950 /kW						707
708					All Off-Peak kW	2.36 /kW	2.360 /kW						708
709					All On-Peak kWh	0.07975 /kWh	0.07959 /kWh						709
710					All Off-Peak kWh	0.04289 /kWh	0.04280 /kWh						710
711			Minimum	Sum & Win	Minimum Basic Service Charge	\$ 0.851 /day	\$ 0.851 /day						711
712					Minimum Demand Charge	2.36 /kW	2.360 /kW						712
713					Minimum Annual kW Charge	28.32 /kW	34.20 /kW						713
714	E-249	Share the Light	Rate	Sum & Win	Billed on Rate Schedule E-58				NO CHANGE				714
715	EPR-2	Purchase Rates	Rate	Sum & Win	0-200 amps, 1-phase	\$ 7.34 /mo							715
716					0-200 amps, 3-phase	8.87 /mo							716
717					200-400 amps, 3-phase	18.31 /mo							717
718				Summer	Non-Firm On-Peak	0.03551 /kWh							718
719					Non-Firm Off-Peak	0.02257 /kWh							719
720					Firm On-Peak	0.06433 /kWh							720
721					Firm Off-Peak	0.03453 /kWh							721
722				Winter	Non-Firm On-Peak	0.02552 /kWh							722
723					Non-Firm Off-Peak	0.01871 /kWh							723
724					Firm On-Peak	0.03904 /kWh							724
725					Firm Off-Peak	0.02862 /kWh							725

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:
1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E) Present Rates		(F) Proposed Rates		(H) Block	(I) Rates	(J) Change (J) - (E)	(K) (L)	Line No.
					Block	Rates	Block	Rates					
726	EPR-3	Purchase Rates	Rate	Summer	Non-Firm On-Peak	0.03551 /kWh			RATE EPR-3 CANCELLED; NO CURRENT CUSTOMERS				726
727					Non-Firm Off-Peak	0.02257 /kWh							727
728					Firm On-Peak	0.05433 /kWh							728
729					Firm Off-Peak	0.03453 /kWh							729
730				Winter	Non-Firm On-Peak	0.02552 /kWh			NO CHANGE				730
731					Non-Firm Off-Peak	0.01871 /kWh							731
732					Firm On-Peak	0.03904 /kWh							732
733					Firm Off-Peak	0.02862 /kWh							733
734	EPR-4	Purchase Rates	Rate	Summer	Non-Firm On-Peak	0.03551 /kWh			NO CHANGE				734
735					Non-Firm Off-Peak	0.02257 /kWh							735
736					Firm On-Peak	0.05433 /kWh							736
737					Firm Off-Peak	0.03453 /kWh							737
738				Winter	Non-Firm On-Peak	0.02552 /kWh			NO CHANGE				738
739					Non-Firm Off-Peak	0.01871 /kWh							739
740					Firm On-Peak	0.03904 /kWh							740
741					Firm Off-Peak	0.02862 /kWh							741
742	EQF-M	Scheduled Maintenance Electric Service for Qualified CoGenerators and Small Power Production Facilities			Includes no rate charges				NO CHANGE				742
743													743
744													744
745	EQF-S	Standby Electric Service for Qualified CoGenerators and Small Power Production Facilities			Includes no rate charges								745
746									RATE SOLAR-1 CANCELLED; NO CURRENT CUSTOMERS				746
747													747
748	Solar-1	Photovoltaic Service Pilot Program	Rate	Sum & Win	Basic Service Charge	\$ 20.00 /mo							748
749					Net Installed Cost Parts w/more than 10 yrs	1.6% /mo							749
750					Net Installed Cost Parts w/less than 10 yrs	3.1% /mo							750
751	Solar-2	Individual Solar Electric Service	Initial Fee	Sum & Win	Up to \$100,000	5% one time			NO CHANGE				751
752					More than \$100,000	10% one time							752
753			Rate	Sum & Win	Service Fee:								753
754					Battery: None, sys size up to 2.5 kW	\$ 5.00 /mo							754
755					Battery: None, sys size over 2.5 kW	5.00 /mo			NO CHANGE				755
756					Battery: Sealed, sys size up to 2.5 kW	45.00 /mo							756
757					Battery: Sealed, sys size over 2.5 kW	65.00 /mo							757
758					Battery: Flooded, sys size up to 2.5 kW	65.00 /mo							758
759					Battery: Flooded, sys size over 2.5 kW	85.00 /mo							759
760					Component Fee:				NO CHANGE				760
761					Long	1.41% /mo							761
762					Medium	1.83% /mo							762
763					Short	2.75% /mo							763
764	SP-1	Solar Partners	Rate	Sum & Win	Residential/Business 15 kWh per month	\$ 2.64 /mo			NO CHANGE				764

Recap Schedules:
N/A

NOTES TO SCHEDULE:
1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
2) Present rates are those rates effective 4/01/2005.

ARIZONA PUBLIC SERVICE COMPANY
CHANGES IN REPRESENTATIVE RATE SCHEDULES
COMPARISON OF PRESENT AND PROPOSED RATES
TEST YEAR ENDING SEPTEMBER 30, 2005

Line No.	(A) Rate Schedule	(B) Description	(C) Billing Designation	(D) Season	(E) Present Rates		(F) Proposed Rates		(H) Block	(I) Rates		(J) Change (J) - (I)	(K) (L)	Line No.
					Block	Rates	Block	Rates						
765	EPS-1	Environmental Portfolio Surcharge	Adjustment	Sum & Win	All kWh	\$0.000875 /kWh								765
766					Cap for all Residential Services	0.35 /service								766
767					Cap for General Services under 3MW	13.00 /service								767
768					Cap for General Services 3MW and above	39.00 /service								768
769	CRCC-1	Competition Rules Compliance Charge	Adjustment	Sum & Win	All kWh	\$0.000338 /kWh								769
770														770
771	PSA-1	Power Supply Adjustment	Adjustment	Sum & Win	All kWh	\$ 0.004 /kWh								771
772														772
773	EIC	Environmental Improvement Charge	Adjustment	Sum & Win										773
774														774

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:
1) Proposed rates are shown on a bundled basis. See tariff sheets for unbundled components.
2) Present rates are those rates effective 4/01/2005.

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Arizona Public Service Company

**Typical Residential Bill Analysis
E-10 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed E-12 Rate Levels**

(A)	(B)	(C)		(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change		
		Base	EIC		Amount (\$)	%	
			(A) x \$0.000152	(D) + (E)	(E) - (B)	(F) / (B)	
200	22.79	24.81	0.03	24.84	2.05	9.0%	
250	26.59	29.12	0.04	29.16	2.57	9.7%	
300	30.39	33.43	0.05	33.48	3.09	10.2%	
350	34.19	37.73	0.05	37.78	3.59	10.5%	
400	37.99	42.04	0.06	42.10	4.11	10.8%	
450	41.79	46.34	0.07	46.41	4.62	11.1%	
500	45.60	50.65	0.08	50.73	5.13	11.3%	
550	49.40	54.96	0.08	55.04	5.64	11.4%	
600	53.20	59.26	0.09	59.35	6.15	11.6%	
650	57.00	63.57	0.10	63.67	6.67	11.7%	
700	60.80	67.87	0.11	67.98	7.18	11.8%	
750	64.60	72.18	0.11	72.29	7.69	11.9%	
800	68.40	76.49	0.12	76.61	8.21	12.0%	
850	72.20	80.79	0.13	80.92	8.72	12.1%	
900	76.00	85.10	0.14	85.24	9.24	12.2%	
950	79.80	89.40	0.14	89.54	9.74	12.2%	
1,000	83.60	93.71	0.15	93.86	10.26	12.3%	
1,100	91.20	102.32	0.17	102.49	11.29	12.4%	
1,200	98.80	110.93	0.18	111.11	12.31	12.5%	
1,300	106.40	119.55	0.20	119.75	13.35	12.5%	
1,400	114.00	128.16	0.21	128.37	14.37	12.6%	
1,500	121.61	136.77	0.23	137.00	15.39	12.7%	
1,600	129.21	145.38	0.24	145.62	16.41	12.7%	
1,700	136.81	153.99	0.26	154.25	17.44	12.7%	
1,800	144.41	162.61	0.27	162.88	18.47	12.8%	
1,900	152.01	171.22	0.29	171.51	19.50	12.8%	
2,000	159.61	179.83	0.30	180.13	20.52	12.9%	
2,200	174.81	197.05	0.33	197.38	22.57	12.9%	
2,400	190.01	214.28	0.36	214.64	24.63	13.0%	
2,600	205.22	231.50	0.40	231.90	26.68	13.0%	
2,800	220.42	248.73	0.43	249.16	28.74	13.0%	
3,000	235.62	265.95	0.46	266.41	30.79	13.1%	

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Residential Bill Analysis
E-10 Summer (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed E-12 Rate Levels**

(A)	(B)	(C)		(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (D) + (E)	Change		
		Base	EIC		Amount (\$) (E) - (B)	% (F) / (B)	
			(A) x \$0.000152				
200	21.45	25.32	0.03	25.35	3.90	18.2%	
250	24.91	29.75	0.04	29.79	4.88	19.6%	
300	28.38	34.18	0.05	34.23	5.85	20.6%	
350	31.84	38.61	0.05	38.66	6.82	21.4%	
400	35.31	43.05	0.06	43.11	7.80	22.1%	
450	40.05	49.35	0.07	49.42	9.37	23.4%	
500	44.80	55.66	0.08	55.74	10.94	24.4%	
550	49.54	61.96	0.08	62.04	12.50	25.2%	
600	54.29	68.26	0.09	68.35	14.06	25.9%	
650	59.03	74.57	0.10	74.67	15.64	26.5%	
700	63.78	80.87	0.11	80.98	17.20	27.0%	
750	68.52	87.18	0.11	87.29	18.77	27.4%	
800	73.27	93.48	0.12	93.60	20.33	27.7%	
850	78.15	100.96	0.13	101.09	22.94	29.4%	
900	83.03	108.43	0.14	108.57	25.54	30.8%	
950	87.91	115.91	0.14	116.05	28.14	32.0%	
1,000	92.79	123.38	0.15	123.53	30.74	33.1%	
1,100	102.55	138.33	0.17	138.50	35.95	35.1%	
1,200	112.31	153.28	0.18	153.46	41.15	36.6%	
1,300	122.07	168.23	0.20	168.43	46.36	38.0%	
1,400	131.83	183.18	0.21	183.39	51.56	39.1%	
1,500	141.59	198.13	0.23	198.36	56.77	40.1%	
1,600	151.35	213.07	0.24	213.31	61.96	40.9%	
1,700	161.11	228.02	0.26	228.28	67.17	41.7%	
1,800	170.87	242.97	0.27	243.24	72.37	42.4%	
1,900	180.63	257.92	0.29	258.21	77.58	42.9%	
2,000	190.39	272.87	0.30	273.17	82.78	43.5%	
2,200	209.91	302.77	0.33	303.10	93.19	44.4%	
2,400	229.43	332.67	0.36	333.03	103.60	45.2%	
2,600	248.95	362.56	0.40	362.96	114.01	45.8%	
2,800	268.47	392.46	0.43	392.89	124.42	46.3%	
3,000	287.99	422.36	0.46	422.82	134.83	46.8%	

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Residential Bill Analysis
E-10/E-3 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and E-12/E-3 Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
		Base	EIC		Amount (\$)	%
			(A) x \$0.000152	(D) + (E)	(E) - (B)	(F) / (B)
200	13.68	14.89	0.02	14.91	1.23	9.0%
250	15.96	17.47	0.02	17.49	1.53	9.6%
300	18.24	20.06	0.03	20.09	1.85	10.1%
350	20.52	22.64	0.03	22.67	2.15	10.5%
400	22.80	25.22	0.04	25.26	2.46	10.8%
450	30.93	34.29	0.05	34.34	3.41	11.0%
500	33.74	37.48	0.06	37.54	3.80	11.3%
550	36.55	40.67	0.06	40.73	4.18	11.4%
600	39.37	43.85	0.07	43.92	4.55	11.6%
650	42.18	47.04	0.07	47.11	4.93	11.7%
700	44.99	50.23	0.08	50.31	5.32	11.8%
750	47.80	53.41	0.08	53.49	5.69	11.9%
800	50.61	56.60	0.09	56.69	6.08	12.0%
850	62.09	69.48	0.11	69.59	7.50	12.1%
900	65.36	73.18	0.12	73.30	7.94	12.1%
950	68.63	76.89	0.12	77.01	8.38	12.2%
1,000	71.90	80.59	0.13	80.72	8.82	12.3%
1,100	78.43	88.00	0.14	88.14	9.71	12.4%
1,200	84.97	95.40	0.16	95.56	10.59	12.5%
1,300	93.40	106.55	0.20	106.75	13.35	14.3%
1,400	101.00	115.16	0.21	115.37	14.37	14.2%
1,500	108.61	123.77	0.23	124.00	15.39	14.2%
1,600	116.21	132.38	0.24	132.62	16.41	14.1%
1,700	123.81	140.99	0.26	141.25	17.44	14.1%
1,800	131.41	149.61	0.27	149.88	18.47	14.1%
1,900	139.01	158.22	0.29	158.51	19.50	14.0%
2,000	146.61	166.83	0.30	167.13	20.52	14.0%
2,200	161.81	184.05	0.33	184.38	22.57	13.9%
2,400	177.01	201.28	0.36	201.64	24.63	13.9%
2,600	192.22	218.50	0.40	218.90	26.68	13.9%
2,800	207.42	235.73	0.43	236.16	28.74	13.9%
3,000	222.62	252.95	0.46	253.41	30.79	13.8%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 1201 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
E-10/E-3 Summer (May - October)**

**Customer Bills at Varying Consumption Levels
at Present and E-12/E-3 Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (D) + (E)	Change	
		Base	EIC		Amount (\$) (E) - (B)	% (F) / (B)
			(A) x \$0.000152			
200	12.87	15.19	0.02	15.21	2.34	18.2%
250	14.95	17.85	0.02	17.87	2.92	19.5%
300	17.03	20.51	0.03	20.54	3.51	20.6%
350	19.10	23.17	0.03	23.20	4.10	21.5%
400	21.18	25.83	0.04	25.87	4.69	22.1%
450	29.64	36.52	0.05	36.57	6.93	23.4%
500	33.15	41.18	0.06	41.24	8.09	24.4%
550	36.66	45.85	0.06	45.91	9.25	25.2%
600	40.17	50.52	0.07	50.59	10.42	25.9%
650	43.68	55.18	0.07	55.25	11.57	26.5%
700	47.19	59.85	0.08	59.93	12.74	27.0%
750	50.71	64.51	0.08	64.59	13.88	27.4%
800	54.22	69.18	0.09	69.27	15.05	27.8%
850	67.21	86.82	0.11	86.93	19.72	29.3%
900	71.40	93.25	0.12	93.37	21.97	30.8%
950	75.60	99.68	0.12	99.80	24.20	32.0%
1,000	79.80	106.11	0.13	106.24	26.44	33.1%
1,100	88.19	118.96	0.14	119.10	30.91	35.0%
1,200	96.58	131.82	0.16	131.98	35.40	36.7%
1,300	109.07	155.23	0.20	155.43	46.36	42.5%
1,400	118.83	170.18	0.21	170.39	51.56	43.4%
1,500	128.59	185.13	0.23	185.36	56.77	44.1%
1,600	138.35	200.07	0.24	200.31	61.96	44.8%
1,700	148.11	215.02	0.26	215.28	67.17	45.4%
1,800	157.87	229.97	0.27	230.24	72.37	45.8%
1,900	167.63	244.92	0.29	245.21	77.58	46.3%
2,000	177.39	259.87	0.30	260.17	82.78	46.7%
2,200	196.91	289.77	0.33	290.10	93.19	47.3%
2,400	216.43	319.67	0.36	320.03	103.60	47.9%
2,600	235.95	349.56	0.40	349.96	114.01	48.3%
2,800	255.47	379.46	0.43	379.89	124.42	48.7%
3,000	274.99	409.36	0.46	409.82	134.83	49.0%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 1201 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
E-10/E-4 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and E-12/E-4 Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
		Base	EIC (A) x \$0.000152	(D) + (E)	Amount (\$) (E) - (B)	% (F) / (B)
200	13.68	14.89	0.02	14.91	1.23	9.0%
250	15.96	17.47	0.02	17.49	1.53	9.6%
300	18.24	20.06	0.03	20.09	1.85	10.1%
350	20.52	22.64	0.03	22.67	2.15	10.5%
400	22.80	25.22	0.04	25.26	2.46	10.8%
450	25.08	27.81	0.04	27.85	2.77	11.0%
500	27.36	30.39	0.05	30.44	3.08	11.3%
550	29.64	32.97	0.05	33.02	3.38	11.4%
600	31.92	35.56	0.05	35.61	3.69	11.6%
650	34.20	38.14	0.06	38.20	4.00	11.7%
700	36.48	40.72	0.06	40.78	4.30	11.8%
750	38.76	43.31	0.07	43.38	4.62	11.9%
800	41.04	45.89	0.07	45.96	4.92	12.0%
850	53.43	59.79	0.10	59.89	6.46	12.1%
900	56.24	62.97	0.10	63.07	6.83	12.1%
950	59.05	66.16	0.11	66.27	7.22	12.2%
1,000	61.86	69.35	0.11	69.46	7.60	12.3%
1,100	67.49	75.72	0.12	75.84	8.35	12.4%
1,200	73.11	82.09	0.13	82.22	9.11	12.5%
1,300	78.74	88.46	0.15	88.61	9.87	12.5%
1,400	84.36	94.84	0.16	95.00	10.64	12.6%
1,500	104.58	117.62	0.21	117.83	13.25	12.7%
1,600	111.12	125.03	0.22	125.25	14.13	12.7%
1,700	117.65	132.43	0.23	132.66	15.01	12.8%
1,800	124.19	139.84	0.25	140.09	15.90	12.8%
1,900	130.73	147.25	0.26	147.51	16.78	12.8%
2,000	137.26	154.65	0.27	154.92	17.66	12.9%
2,200	148.81	171.05	0.33	171.38	22.57	15.2%
2,400	164.01	188.28	0.36	188.64	24.63	15.0%
2,600	179.22	205.50	0.40	205.90	26.68	14.9%
2,800	194.42	222.73	0.43	223.16	28.74	14.8%
3,000	209.62	239.95	0.46	240.41	30.79	14.7%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 2001 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
E-10/E-4 Summer (May - October)**

**Customer Bills at Varying Consumption Levels
at Present and E-12/E-4 Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
		Base	EIC (A) x \$0.000152		Amount (\$) (E) - (B)	% (F) / (B)
200	12.87	15.19	0.02	15.21	2.34	18.2%
250	14.95	17.85	0.02	17.87	2.92	19.5%
300	17.03	20.51	0.03	20.54	3.51	20.6%
350	19.10	23.17	0.03	23.20	4.10	21.5%
400	21.18	25.83	0.04	25.87	4.69	22.1%
450	24.03	29.61	0.04	29.65	5.62	23.4%
500	26.88	33.39	0.05	33.44	6.56	24.4%
550	29.72	37.18	0.05	37.23	7.51	25.3%
600	32.57	40.96	0.05	41.01	8.44	25.9%
650	35.42	44.74	0.06	44.80	9.38	26.5%
700	38.27	48.52	0.06	48.58	10.31	26.9%
750	41.11	52.31	0.07	52.38	11.27	27.4%
800	43.96	56.09	0.07	56.16	12.20	27.8%
850	57.83	74.71	0.10	74.81	16.98	29.4%
900	61.44	80.24	0.10	80.34	18.90	30.8%
950	65.05	85.77	0.11	85.88	20.83	32.0%
1,000	68.66	91.30	0.11	91.41	22.75	33.1%
1,100	75.88	102.36	0.12	102.48	26.60	35.1%
1,200	83.11	113.43	0.13	113.56	30.45	36.6%
1,300	90.33	124.49	0.15	124.64	34.31	38.0%
1,400	97.55	135.55	0.16	135.71	38.16	39.1%
1,500	121.76	170.39	0.20	170.59	48.83	40.1%
1,600	130.16	183.24	0.21	183.45	53.29	40.9%
1,700	138.55	196.10	0.22	196.32	57.77	41.7%
1,800	146.94	208.96	0.24	209.20	62.26	42.4%
1,900	155.34	221.81	0.25	222.06	66.72	43.0%
2,000	163.73	234.67	0.26	234.93	71.20	43.5%
2,200	183.91	276.77	0.33	277.10	93.19	50.7%
2,400	203.43	306.67	0.36	307.03	103.60	50.9%
2,600	222.95	336.56	0.40	336.96	114.01	51.1%
2,800	242.47	366.46	0.43	366.89	124.42	51.3%
3,000	261.99	396.36	0.46	396.82	134.83	51.5%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 2001 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
E-12 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
		Base	EIC		Amount (\$)	%
			(A) x \$0.000152	(D) + (E)	(E) - (B)	(F) / (B)
200	22.31	24.81	0.03	24.84	2.53	11.3%
250	25.99	29.12	0.04	29.16	3.17	12.2%
300	29.67	33.43	0.05	33.48	3.81	12.8%
350	33.35	37.73	0.05	37.78	4.43	13.3%
400	37.03	42.04	0.06	42.10	5.07	13.7%
450	40.71	46.34	0.07	46.41	5.70	14.0%
500	44.40	50.65	0.08	50.73	6.33	14.3%
550	48.08	54.96	0.08	55.04	6.96	14.5%
600	51.76	59.26	0.09	59.35	7.59	14.7%
650	55.44	63.57	0.10	63.67	8.23	14.8%
700	59.12	67.87	0.11	67.98	8.86	15.0%
750	62.80	72.18	0.11	72.29	9.49	15.1%
800	66.48	76.49	0.12	76.61	10.13	15.2%
850	70.16	80.79	0.13	80.92	10.76	15.3%
900	73.84	85.10	0.14	85.24	11.40	15.4%
950	77.52	89.40	0.14	89.54	12.02	15.5%
1,000	81.20	93.71	0.15	93.86	12.66	15.6%
1,100	88.56	102.32	0.17	102.49	13.93	15.7%
1,200	95.92	110.93	0.18	111.11	15.19	15.8%
1,300	103.28	119.55	0.20	119.75	16.47	15.9%
1,400	110.64	128.16	0.21	128.37	17.73	16.0%
1,500	118.01	136.77	0.23	137.00	18.99	16.1%
1,600	125.37	145.38	0.24	145.62	20.25	16.2%
1,700	132.73	153.99	0.26	154.25	21.52	16.2%
1,800	140.09	162.61	0.27	162.88	22.79	16.3%
1,900	147.45	171.22	0.29	171.51	24.06	16.3%
2,000	154.81	179.83	0.30	180.13	25.32	16.4%
2,200	169.53	197.05	0.33	197.38	27.85	16.4%
2,400	184.25	214.28	0.36	214.64	30.39	16.5%
2,600	198.98	231.50	0.40	231.90	32.92	16.5%
2,800	213.70	248.73	0.43	249.16	35.46	16.6%
3,000	228.42	265.95	0.46	266.41	37.99	16.6%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Residential Bill Analysis
E-12 Summer (May - October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)		(D)	(E)	(F)		(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill			Monthly Bill under Proposed Rates	Change		
		Base	EIC			Amount (\$)	%	
			(A) x \$0.000152		(D) + (E)	(E) - (B)	(F) / (B)	
200	22.73	25.32	0.03		25.35	2.62	11.5%	
250	26.52	29.75	0.04		29.79	3.27	12.3%	
300	30.30	34.18	0.05		34.23	3.93	13.0%	
350	34.09	38.61	0.05		38.66	4.57	13.4%	
400	37.87	43.05	0.06		43.11	5.24	13.8%	
450	43.15	49.35	0.07		49.42	6.27	14.5%	
500	48.43	55.66	0.08		55.74	7.31	15.1%	
550	53.70	61.96	0.08		62.04	8.34	15.5%	
600	58.98	68.26	0.09		68.35	9.37	15.9%	
650	64.26	74.57	0.10		74.67	10.41	16.2%	
700	69.54	80.87	0.11		80.98	11.44	16.5%	
750	74.82	87.18	0.11		87.29	12.47	16.7%	
800	80.09	93.48	0.12		93.60	13.51	16.9%	
850	86.25	100.96	0.13		101.09	14.84	17.2%	
900	92.41	108.43	0.14		108.57	16.16	17.5%	
950	98.57	115.91	0.14		116.05	17.48	17.7%	
1,000	104.72	123.38	0.15		123.53	18.81	18.0%	
1,100	117.04	138.33	0.17		138.50	21.46	18.3%	
1,200	129.35	153.28	0.18		153.46	24.11	18.6%	
1,300	141.66	168.23	0.20		168.43	26.77	18.9%	
1,400	153.98	183.18	0.21		183.39	29.41	19.1%	
1,500	166.29	198.13	0.23		198.36	32.07	19.3%	
1,600	178.61	213.07	0.24		213.31	34.70	19.4%	
1,700	190.92	228.02	0.26		228.28	37.36	19.6%	
1,800	203.23	242.97	0.27		243.24	40.01	19.7%	
1,900	215.55	257.92	0.29		258.21	42.66	19.8%	
2,000	227.86	272.87	0.30		273.17	45.31	19.9%	
2,200	252.49	302.77	0.33		303.10	50.61	20.0%	
2,400	277.12	332.67	0.36		333.03	55.91	20.2%	
2,600	301.75	362.56	0.40		362.96	61.21	20.3%	
2,800	326.37	392.46	0.43		392.89	66.52	20.4%	
3,000	351.00	422.36	0.46		422.82	71.82	20.5%	

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Residential Bill Analysis
E-12/E-3 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)		(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (D) + (E)	Change		
		Base	EIC		Amount (\$) (E) - (B)	% (F) / (B)	
			(A) x \$0.000152				
200	13.39	14.89	0.02	14.91	1.52	11.4%	
250	15.60	17.47	0.02	17.49	1.89	12.1%	
300	17.80	20.06	0.03	20.09	2.29	12.9%	
350	20.01	22.64	0.03	22.67	2.66	13.3%	
400	22.22	25.22	0.04	25.26	3.04	13.7%	
450	30.13	34.29	0.05	34.34	4.21	14.0%	
500	32.85	37.48	0.06	37.54	4.69	14.3%	
550	35.58	40.67	0.06	40.73	5.15	14.5%	
600	38.30	43.85	0.07	43.92	5.62	14.7%	
650	41.02	47.04	0.07	47.11	6.09	14.8%	
700	43.75	50.23	0.08	50.31	6.56	15.0%	
750	46.47	53.41	0.08	53.49	7.02	15.1%	
800	49.19	56.60	0.09	56.69	7.50	15.2%	
850	60.34	69.48	0.11	69.59	9.25	15.3%	
900	63.50	73.18	0.12	73.30	9.80	15.4%	
950	66.67	76.89	0.12	77.01	10.34	15.5%	
1,000	69.83	80.59	0.13	80.72	10.89	15.6%	
1,100	76.16	88.00	0.14	88.14	11.98	15.7%	
1,200	82.49	95.40	0.16	95.56	13.07	15.8%	
1,300	90.28	106.55	0.20	106.75	16.47	18.2%	
1,400	97.64	115.16	0.21	115.37	17.73	18.2%	
1,500	105.01	123.77	0.23	124.00	18.99	18.1%	
1,600	112.37	132.38	0.24	132.62	20.25	18.0%	
1,700	119.73	140.99	0.26	141.25	21.52	18.0%	
1,800	127.09	149.61	0.27	149.88	22.79	17.9%	
1,900	134.45	158.22	0.29	158.51	24.06	17.9%	
2,000	141.81	166.83	0.30	167.13	25.32	17.9%	
2,200	156.53	184.05	0.33	184.38	27.85	17.8%	
2,400	171.25	201.28	0.36	201.64	30.39	17.7%	
2,600	185.98	218.50	0.40	218.90	32.92	17.7%	
2,800	200.70	235.73	0.43	236.16	35.46	17.7%	
3,000	215.42	252.95	0.46	253.41	37.99	17.6%	

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 1201 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
E-12/E-3 Summer (May - October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
		Base	EIC (A) x \$0.000152	(D) + (E)	Amount (\$) (E) - (B)	% (F) / (B)
200	13.64	15.19	0.02	15.21	1.57	11.5%
250	15.91	17.85	0.02	17.87	1.96	12.3%
300	18.18	20.51	0.03	20.54	2.36	13.0%
350	20.45	23.17	0.03	23.20	2.75	13.4%
400	22.72	25.83	0.04	25.87	3.15	13.9%
450	31.93	36.52	0.05	36.57	4.64	14.5%
500	35.84	41.18	0.06	41.24	5.40	15.1%
550	39.74	45.85	0.06	45.91	6.17	15.5%
600	43.65	50.52	0.07	50.59	6.94	15.9%
650	47.55	55.18	0.07	55.25	7.70	16.2%
700	51.46	59.85	0.08	59.93	8.47	16.5%
750	55.36	64.51	0.08	64.59	9.23	16.7%
800	59.27	69.18	0.09	69.27	10.00	16.9%
850	74.18	86.82	0.11	86.93	12.75	17.2%
900	79.47	93.25	0.12	93.37	13.90	17.5%
950	84.77	99.68	0.12	99.80	15.03	17.7%
1,000	90.06	106.11	0.13	106.24	16.18	18.0%
1,100	100.65	118.96	0.14	119.10	18.45	18.3%
1,200	111.24	131.82	0.16	131.98	20.74	18.6%
1,300	128.66	155.23	0.20	155.43	26.77	20.8%
1,400	140.98	170.18	0.21	170.39	29.41	20.9%
1,500	153.29	185.13	0.23	185.36	32.07	20.9%
1,600	165.61	200.07	0.24	200.31	34.70	21.0%
1,700	177.92	215.02	0.26	215.28	37.36	21.0%
1,800	190.23	229.97	0.27	230.24	40.01	21.0%
1,900	202.55	244.92	0.29	245.21	42.66	21.1%
2,000	214.86	259.87	0.30	260.17	45.31	21.1%
2,200	239.49	289.77	0.33	290.10	50.61	21.1%
2,400	264.12	319.67	0.36	320.03	55.91	21.2%
2,600	288.75	349.56	0.40	349.96	61.21	21.2%
2,800	313.37	379.46	0.43	379.89	66.52	21.2%
3,000	338.00	409.36	0.46	409.82	71.82	21.2%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 1201 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
E-12/E-4 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)		(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (D) + (E)	Change		
		Base	EIC		Amount (\$) (E) - (B)	% (F) / (B)	
			(A) x \$0.000152				
200	13.39	14.89	0.02	14.91	1.52	11.4%	
250	15.60	17.47	0.02	17.49	1.89	12.1%	
300	17.80	20.06	0.03	20.09	2.29	12.9%	
350	20.01	22.64	0.03	22.67	2.66	13.3%	
400	22.22	25.22	0.04	25.26	3.04	13.7%	
450	24.43	27.81	0.04	27.85	3.42	14.0%	
500	26.64	30.39	0.05	30.44	3.80	14.3%	
550	28.85	32.97	0.05	33.02	4.17	14.5%	
600	31.05	35.56	0.05	35.61	4.56	14.7%	
650	33.26	38.14	0.06	38.20	4.94	14.9%	
700	35.47	40.72	0.06	40.78	5.31	15.0%	
750	37.68	43.31	0.07	43.38	5.70	15.1%	
800	39.89	45.89	0.07	45.96	6.07	15.2%	
850	51.92	59.79	0.10	59.89	7.97	15.4%	
900	54.64	62.97	0.10	63.07	8.43	15.4%	
950	57.36	66.16	0.11	66.27	8.91	15.5%	
1,000	60.09	69.35	0.11	69.46	9.37	15.6%	
1,100	65.54	75.72	0.12	75.84	10.30	15.7%	
1,200	70.98	82.09	0.13	82.22	11.24	15.8%	
1,300	76.43	88.46	0.15	88.61	12.18	15.9%	
1,400	81.88	94.84	0.16	95.00	13.12	16.0%	
1,500	101.48	117.62	0.20	117.82	16.34	16.1%	
1,600	107.81	125.03	0.21	125.24	17.43	16.2%	
1,700	114.15	132.43	0.22	132.65	18.50	16.2%	
1,800	120.48	139.84	0.24	140.08	19.60	16.3%	
1,900	126.81	147.25	0.25	147.50	20.69	16.3%	
2,000	133.14	154.65	0.26	154.91	21.77	16.4%	
2,200	143.53	171.05	0.33	171.38	27.85	19.4%	
2,400	158.25	188.28	0.36	188.64	30.39	19.2%	
2,600	172.98	205.50	0.40	205.90	32.92	19.0%	
2,800	187.70	222.73	0.43	223.16	35.46	18.9%	
3,000	202.42	239.95	0.46	240.41	37.99	18.8%	

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 2001 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
E-12/E-4 Summer (May - October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)		(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (D) + (E)	Change		
		Base	EIC		Amount (\$) (E) - (B)	% (F) / (B)	
			(A) x \$0.000152				
200	13.64	15.19	0.02	15.21	1.57	11.5%	
250	15.91	17.85	0.02	17.87	1.96	12.3%	
300	18.18	20.51	0.03	20.54	2.36	13.0%	
350	20.45	23.17	0.03	23.20	2.75	13.4%	
400	22.72	25.83	0.04	25.87	3.15	13.9%	
450	25.89	29.61	0.04	29.65	3.76	14.5%	
500	29.06	33.39	0.05	33.44	4.38	15.1%	
550	32.22	37.18	0.05	37.23	5.01	15.5%	
600	35.39	40.96	0.05	41.01	5.62	15.9%	
650	38.56	44.74	0.06	44.80	6.24	16.2%	
700	41.72	48.52	0.06	48.58	6.86	16.4%	
750	44.89	52.31	0.07	52.38	7.49	16.7%	
800	48.06	56.09	0.07	56.16	8.10	16.9%	
850	63.83	74.71	0.10	74.81	10.98	17.2%	
900	68.38	80.24	0.10	80.34	11.96	17.5%	
950	72.94	85.77	0.11	85.88	12.94	17.7%	
1,000	77.49	91.30	0.11	91.41	13.92	18.0%	
1,100	86.61	102.36	0.12	102.48	15.87	18.3%	
1,200	95.72	113.43	0.13	113.56	17.84	18.6%	
1,300	104.83	124.49	0.15	124.64	19.81	18.9%	
1,400	113.94	135.55	0.16	135.71	21.77	19.1%	
1,500	143.01	170.39	0.20	170.59	27.58	19.3%	
1,600	153.60	183.24	0.21	183.45	29.85	19.4%	
1,700	164.19	196.10	0.22	196.32	32.13	19.6%	
1,800	174.78	208.96	0.24	209.20	34.42	19.7%	
1,900	185.37	221.81	0.25	222.06	36.69	19.8%	
2,000	195.96	234.67	0.26	234.93	38.97	19.9%	
2,200	226.49	276.77	0.33	277.10	50.61	22.3%	
2,400	251.12	306.67	0.36	307.03	55.91	22.3%	
2,600	275.75	336.56	0.40	336.96	61.21	22.2%	
2,800	300.37	366.46	0.43	366.89	66.52	22.1%	
3,000	325.00	396.36	0.46	396.82	71.82	22.1%	

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 2001 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
EC-1 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Interim EC-1 Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change	
				Base	EIC (C) x \$0.000152		Amount (\$) (G) - (D)	% (H) / (D)
3	20%	438	44.21	57.34	0.07	57.41	13.20	29.9%
3	30%	657	50.74	65.72	0.10	65.82	15.08	29.7%
3	40%	876	57.26	74.10	0.13	74.23	16.97	29.6%
3	50%	1,095	63.78	82.47	0.17	82.64	18.86	29.6%
3	75%	1,643	80.10	103.43	0.25	103.68	23.58	29.4%
5	20%	730	67.11	85.71	0.11	85.82	18.71	27.9%
5	30%	1,095	77.98	99.67	0.17	99.84	21.86	28.0%
5	40%	1,460	88.85	113.64	0.22	113.86	25.01	28.1%
5	50%	1,825	99.72	127.60	0.28	127.88	28.16	28.2%
5	75%	2,738	126.91	162.52	0.42	162.94	36.03	28.4%
8	20%	1,168	101.45	128.27	0.18	128.45	27.00	26.6%
8	30%	1,752	118.84	150.60	0.27	150.87	32.03	27.0%
8	40%	2,336	136.24	172.94	0.36	173.30	37.06	27.2%
8	50%	2,920	153.63	195.28	0.44	195.72	42.09	27.4%
8	75%	4,380	197.11	251.13	0.67	251.80	54.69	27.7%
10	20%	1,460	124.35	156.64	0.22	156.86	32.51	26.1%
10	30%	2,190	146.09	184.56	0.33	184.89	38.80	26.6%
10	40%	2,920	167.83	212.48	0.44	212.92	45.09	26.9%
10	50%	3,650	189.57	240.40	0.55	240.95	51.38	27.1%
10	75%	5,475	243.92	310.21	0.83	311.04	67.12	27.5%
12	20%	1,752	147.24	185.00	0.27	185.27	38.03	25.8%
12	30%	2,628	173.33	218.51	0.40	218.91	45.58	26.3%
12	40%	3,504	199.42	252.02	0.53	252.55	53.13	26.6%
12	50%	4,380	225.51	285.53	0.67	286.20	60.69	26.9%
12	75%	6,570	290.72	369.29	1.00	370.29	79.57	27.4%
15	20%	2,190	181.59	227.56	0.33	227.89	46.30	25.5%
15	30%	3,285	214.20	269.44	0.50	269.94	55.74	26.0%
15	40%	4,380	246.81	311.33	0.67	312.00	65.19	26.4%
15	50%	5,475	279.42	353.21	0.83	354.04	74.62	26.7%
15	75%	8,213	360.95	457.94	1.25	459.19	98.24	27.2%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Residential Bill Analysis
EC-1 Summer (May-October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Interim EC-1 Rate Levels**

(A)	(B)	(C)	(D)	(E) Components of Proposed Bill		(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Base	EIC (C) x \$0.000152	Monthly Bill under Proposed Rates (E) + (F)	Change Amount (\$) (G) - (D)	% (H) / (D)
3	20%	438	57.14	74.53	0.07	74.60	17.46	30.6%
3	30%	657	65.78	85.63	0.10	85.73	19.95	30.3%
3	40%	876	74.41	96.72	0.13	96.85	22.44	30.2%
3	50%	1,095	83.05	107.81	0.17	107.98	24.93	30.0%
3	75%	1,643	104.65	135.57	0.25	135.82	31.17	29.8%
5	20%	730	88.65	114.36	0.11	114.47	25.82	29.1%
5	30%	1,095	103.05	132.85	0.17	133.02	29.97	29.1%
5	40%	1,460	117.44	151.34	0.22	151.56	34.12	29.1%
5	50%	1,825	131.83	169.83	0.28	170.11	38.28	29.0%
5	75%	2,738	167.83	216.07	0.42	216.49	48.66	29.0%
8	20%	1,168	135.92	174.11	0.18	174.29	38.37	28.2%
8	30%	1,752	158.95	203.69	0.27	203.96	45.01	28.3%
8	40%	2,336	181.98	233.27	0.36	233.63	51.65	28.4%
8	50%	2,920	205.01	262.85	0.44	263.29	58.28	28.4%
8	75%	4,380	262.57	336.80	0.67	337.47	74.90	28.5%
10	20%	1,460	167.44	213.94	0.22	214.16	46.72	27.9%
10	30%	2,190	196.22	250.91	0.33	251.24	55.02	28.0%
10	40%	2,920	225.01	287.89	0.44	288.33	63.32	28.1%
10	50%	3,650	253.79	324.86	0.55	325.41	71.62	28.2%
10	75%	5,475	325.75	417.30	0.83	418.13	92.38	28.4%
12	20%	1,752	198.95	253.77	0.27	254.04	55.09	27.7%
12	30%	2,628	233.49	298.14	0.40	298.54	65.05	27.9%
12	40%	3,504	268.03	342.51	0.53	343.04	75.01	28.0%
12	50%	4,380	302.57	386.88	0.67	387.55	84.98	28.1%
12	75%	6,570	388.93	497.80	1.00	498.80	109.87	28.2%
15	20%	2,190	246.22	313.51	0.33	313.84	67.62	27.5%
15	30%	3,285	289.40	368.98	0.50	369.48	80.08	27.7%
15	40%	4,380	332.57	424.44	0.67	425.11	92.54	27.8%
15	50%	5,475	375.75	479.90	0.83	480.73	104.98	27.9%
15	75%	8,213	483.71	618.58	1.25	619.83	136.12	28.1%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Residential Bill Analysis
EC-1/E-3 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Interim EC-1/E-3 Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
				Base	EIC (C) x \$0.000152	(E) + (F)	Amount (\$) (G) - (D)	% (H) / (D)
3	20%	438	32.72	42.43	0.05	42.48	9.76	29.8%
3	30%	657	37.54	48.63	0.07	48.70	11.16	29.7%
3	40%	876	49.24	63.72	0.11	63.83	14.59	29.6%
3	50%	1,095	54.85	70.93	0.14	71.07	16.22	29.6%
3	75%	1,643	67.10	90.43	0.25	90.68	23.58	35.1%
5	20%	730	49.66	63.43	0.08	63.51	13.85	27.9%
5	30%	1,095	67.06	85.72	0.14	85.86	18.80	28.0%
5	40%	1,460	75.85	100.64	0.22	100.86	25.01	33.0%
5	50%	1,825	86.72	114.60	0.28	114.88	28.16	32.5%
5	75%	2,738	113.91	149.52	0.42	149.94	36.03	31.6%
8	20%	1,168	87.25	110.31	0.15	110.46	23.21	26.6%
8	30%	1,752	105.84	137.60	0.27	137.87	32.03	30.3%
8	40%	2,336	123.24	159.94	0.36	160.30	37.06	30.1%
8	50%	2,920	140.63	182.28	0.44	182.72	42.09	29.9%
8	75%	4,380	184.11	238.13	0.67	238.80	54.69	29.7%
10	20%	1,460	111.35	143.64	0.22	143.86	32.51	29.2%
10	30%	2,190	133.09	171.56	0.33	171.89	38.80	29.2%
10	40%	2,920	154.83	199.48	0.44	199.92	45.09	29.1%
10	50%	3,650	176.57	227.40	0.55	227.95	51.38	29.1%
10	75%	5,475	230.92	297.21	0.83	298.04	67.12	29.1%
12	20%	1,752	134.24	172.00	0.27	172.27	38.03	28.3%
12	30%	2,628	160.33	205.51	0.40	205.91	45.58	28.4%
12	40%	3,504	186.42	239.02	0.53	239.55	53.13	28.5%
12	50%	4,380	212.51	272.53	0.67	273.20	60.69	28.6%
12	75%	6,570	277.72	356.29	1.00	357.29	79.57	28.7%
15	20%	2,190	168.59	214.56	0.33	214.89	46.30	27.5%
15	30%	3,285	201.20	256.44	0.50	256.94	55.74	27.7%
15	40%	4,380	233.81	298.33	0.67	299.00	65.19	27.9%
15	50%	5,475	266.42	340.21	0.83	341.04	74.62	28.0%
15	75%	8,213	347.95	444.94	1.25	446.19	98.24	28.2%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 1201 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
EC-1/E-3 Summer (May-October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Interim EC-1/E-3 Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change		
				Base	EIC (C) x \$0.000152		Amount (\$) (G) - (D)	% (H) / (D)	
3	20%	438	42.28	55.16	0.05	55.21	12.93	30.6%	
3	30%	657	48.67	63.36	0.07	63.43	14.76	30.3%	
3	40%	876	63.99	83.18	0.11	83.29	19.30	30.2%	
3	50%	1,095	71.42	92.72	0.14	92.86	21.44	30.0%	
3	75%	1,643	91.65	122.57	0.25	122.82	31.17	34.0%	
5	20%	730	65.60	84.63	0.08	84.71	19.11	29.1%	
5	30%	1,095	88.62	114.25	0.14	114.39	25.77	29.1%	
5	40%	1,460	104.44	138.34	0.22	138.56	34.12	32.7%	
5	50%	1,825	118.83	156.83	0.28	157.11	38.28	32.2%	
5	75%	2,738	154.83	203.07	0.42	203.49	48.66	31.4%	
8	20%	1,168	116.89	149.73	0.15	149.88	32.99	28.2%	
8	30%	1,752	145.95	190.69	0.27	190.96	45.01	30.8%	
8	40%	2,336	168.98	220.27	0.36	220.63	51.65	30.6%	
8	50%	2,920	192.01	249.85	0.44	250.29	58.28	30.4%	
8	75%	4,380	249.57	323.80	0.67	324.47	74.90	30.0%	
10	20%	1,460	154.44	200.94	0.22	201.16	46.72	30.3%	
10	30%	2,190	183.22	237.91	0.33	238.24	55.02	30.0%	
10	40%	2,920	212.01	274.89	0.44	275.33	63.32	29.9%	
10	50%	3,650	240.79	311.86	0.55	312.41	71.62	29.7%	
10	75%	5,475	312.75	404.30	0.83	405.13	92.38	29.5%	
12	20%	1,752	185.95	240.77	0.27	241.04	55.09	29.6%	
12	30%	2,628	220.49	285.14	0.40	285.54	65.05	29.5%	
12	40%	3,504	255.03	329.51	0.53	330.04	75.01	29.4%	
12	50%	4,380	289.57	373.88	0.67	374.55	84.98	29.3%	
12	75%	6,570	375.93	484.80	1.00	485.80	109.87	29.2%	
15	20%	2,190	233.22	300.51	0.33	300.84	67.62	29.0%	
15	30%	3,285	276.40	355.98	0.50	356.48	80.08	29.0%	
15	40%	4,380	319.57	411.44	0.67	412.11	92.54	29.0%	
15	50%	5,475	362.75	466.90	0.83	467.73	104.98	28.9%	
15	75%	8,213	470.71	605.58	1.25	606.83	136.12	28.9%	

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 1201 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
EC-1/E-4 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Interim EC-1/E-4 Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)		(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Monthly Bill under Proposed Rates (E) + (F)	Change		
				Base	EIC (C) x \$0.000152			Amount (\$) (G) - (D)	% (H) / (D)	
3	20%	438	26.53	34.41	0.04	34.45	34.45	7.92	29.9%	
3	30%	657	30.44	39.43	0.06	39.49	39.49	9.05	29.7%	
3	40%	876	42.37	54.83	0.10	54.93	54.93	12.56	29.6%	
3	50%	1,095	47.20	61.03	0.12	61.15	61.15	13.95	29.6%	
3	75%	1,643	68.88	88.95	0.21	89.16	89.16	20.28	29.4%	
5	20%	730	40.27	51.43	0.07	51.50	51.50	11.23	27.9%	
5	30%	1,095	57.70	73.76	0.12	73.88	73.88	16.18	28.0%	
5	40%	1,460	76.41	97.73	0.19	97.92	97.92	21.51	28.2%	
5	50%	1,825	85.76	109.73	0.24	109.97	109.97	24.21	28.2%	
5	75%	2,738	100.91	136.52	0.42	136.94	136.94	36.03	35.7%	
8	20%	1,168	75.08	94.92	0.13	95.05	95.05	19.97	26.6%	
8	30%	1,752	102.21	129.52	0.23	129.75	129.75	27.54	26.9%	
8	40%	2,336	110.24	146.94	0.36	147.30	147.30	37.06	33.6%	
8	50%	2,920	127.63	169.28	0.44	169.72	169.72	42.09	33.0%	
8	75%	4,380	171.11	225.13	0.67	225.80	225.80	54.69	32.0%	
10	20%	1,460	106.94	134.71	0.19	134.90	134.90	27.96	26.1%	
10	30%	2,190	120.09	158.56	0.33	158.89	158.89	38.80	32.3%	
10	40%	2,920	141.83	186.48	0.44	186.92	186.92	45.09	31.8%	
10	50%	3,650	163.57	214.40	0.55	214.95	214.95	51.38	31.4%	
10	75%	5,475	217.92	284.21	0.83	285.04	285.04	67.12	30.8%	
12	20%	1,752	126.63	159.10	0.23	159.33	159.33	32.70	25.8%	
12	30%	2,628	147.33	192.51	0.40	192.91	192.91	45.58	30.9%	
12	40%	3,504	173.42	226.02	0.53	226.55	226.55	53.13	30.6%	
12	50%	4,380	199.51	259.53	0.67	260.20	260.20	60.69	30.4%	
12	75%	6,570	264.72	343.29	1.00	344.29	344.29	79.57	30.1%	
15	20%	2,190	155.59	201.56	0.33	201.89	201.89	46.30	29.8%	
15	30%	3,285	188.20	243.44	0.50	243.94	243.94	55.74	29.6%	
15	40%	4,380	220.81	285.33	0.67	286.00	286.00	65.19	29.5%	
15	50%	5,475	253.42	327.21	0.83	328.04	328.04	74.62	29.4%	
15	75%	8,213	334.95	431.94	1.25	433.19	433.19	98.24	29.3%	

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 2001 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
EC-1/E-4 Summer (May-October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Interim EC-1/E-4 Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Monthly Bill under Proposed Rates (E) + (F)	Change	
				Base	EIC			Amount (\$) (G) - (D)	% (H) / (D)
					(C) x \$0.000152				
3	20%	438	34.28	44.72	0.04	44.76	44.76	10.48	30.6%
3	30%	657	39.47	51.38	0.06	51.44	51.44	11.97	30.3%
3	40%	876	55.06	71.57	0.10	71.67	71.67	16.61	30.2%
3	50%	1,095	61.45	79.78	0.12	79.90	79.90	18.45	30.0%
3	75%	1,643	90.00	116.59	0.21	116.80	116.80	26.80	29.8%
5	20%	730	53.19	68.62	0.07	68.69	68.69	15.50	29.1%
5	30%	1,095	76.25	98.31	0.12	98.43	98.43	22.18	29.1%
5	40%	1,460	101.00	130.15	0.19	130.34	130.34	29.34	29.0%
5	50%	1,825	113.37	146.05	0.24	146.29	146.29	32.92	29.0%
5	75%	2,738	141.83	190.07	0.42	190.49	190.49	48.66	34.3%
8	20%	1,168	100.58	128.84	0.13	128.97	128.97	28.39	28.2%
8	30%	1,752	136.70	175.17	0.23	175.40	175.40	38.70	28.3%
8	40%	2,336	155.98	207.27	0.36	207.63	207.63	51.65	33.1%
8	50%	2,920	179.01	236.85	0.44	237.29	237.29	58.28	32.6%
8	75%	4,380	236.57	310.80	0.67	311.47	311.47	74.90	31.7%
10	20%	1,460	144.00	183.99	0.19	184.18	184.18	40.18	27.9%
10	30%	2,190	170.22	224.91	0.33	225.24	225.24	55.02	32.3%
10	40%	2,920	199.01	261.89	0.44	262.33	262.33	63.32	31.8%
10	50%	3,650	227.79	298.86	0.55	299.41	299.41	71.62	31.4%
10	75%	5,475	299.75	391.30	0.83	392.13	392.13	92.38	30.8%
12	20%	1,752	171.10	218.24	0.23	218.47	218.47	47.37	27.7%
12	30%	2,628	207.49	272.14	0.40	272.54	272.54	65.05	31.4%
12	40%	3,504	242.03	316.51	0.53	317.04	317.04	75.01	31.0%
12	50%	4,380	276.57	360.88	0.67	361.55	361.55	84.98	30.7%
12	75%	6,570	362.93	471.80	1.00	472.80	472.80	109.87	30.3%
15	20%	2,190	220.22	287.51	0.33	287.84	287.84	67.62	30.7%
15	30%	3,285	263.40	342.98	0.50	343.48	343.48	80.08	30.4%
15	40%	4,380	306.57	398.44	0.67	399.11	399.11	92.54	30.2%
15	50%	5,475	349.75	453.90	0.83	454.73	454.73	104.98	30.0%
15	75%	8,213	457.71	592.58	1.25	593.83	593.83	136.12	29.7%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 2001 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
EC-1 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Proposed Interim EC-1 and Proposed ECT-1R Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change	
				Base	EIC		Amount (\$) (G) - (D)	% (H) / (D)
					(C) x \$0.000152			
3	20%	438	57.34	58.32	0.07	58.39	1.05	1.8%
3	30%	657	65.72	67.19	0.10	67.29	1.57	2.4%
3	40%	876	74.10	76.05	0.13	76.18	2.08	2.8%
3	50%	1,095	82.47	84.92	0.17	85.09	2.62	3.2%
3	75%	1,643	103.43	107.11	0.25	107.36	3.93	3.8%
5	20%	730	85.71	87.34	0.11	87.45	1.74	2.0%
5	30%	1,095	99.67	102.12	0.17	102.29	2.62	2.6%
5	40%	1,460	113.64	116.90	0.22	117.12	3.48	3.1%
5	50%	1,825	127.60	131.67	0.28	131.95	4.35	3.4%
5	75%	2,738	162.52	168.64	0.42	169.06	6.54	4.0%
8	20%	1,168	128.27	130.88	0.18	131.06	2.79	2.2%
8	30%	1,752	150.60	154.52	0.27	154.79	4.19	2.8%
8	40%	2,336	172.94	178.16	0.36	178.52	5.58	3.2%
8	50%	2,920	195.28	201.81	0.44	202.25	6.97	3.6%
8	75%	4,380	251.13	260.91	0.67	261.58	10.45	4.2%
10	20%	1,460	156.64	159.90	0.22	160.12	3.48	2.2%
10	30%	2,190	184.56	189.45	0.33	189.78	5.22	2.8%
10	40%	2,920	212.48	219.01	0.44	219.45	6.97	3.3%
10	50%	3,650	240.40	248.56	0.55	249.11	8.71	3.6%
10	75%	5,475	310.21	322.44	0.83	323.27	13.06	4.2%
12	20%	1,752	185.00	188.92	0.27	189.19	4.19	2.3%
12	30%	2,628	218.51	224.38	0.40	224.78	6.27	2.9%
12	40%	3,504	252.02	259.85	0.53	260.38	8.36	3.3%
12	50%	4,380	285.53	295.31	0.67	295.98	10.45	3.7%
12	75%	6,570	369.29	383.98	1.00	384.98	15.69	4.2%
15	20%	2,190	227.56	232.45	0.33	232.78	5.22	2.3%
15	30%	3,285	269.44	276.78	0.50	277.28	7.84	2.9%
15	40%	4,380	311.33	321.11	0.67	321.78	10.45	3.4%
15	50%	5,475	353.21	365.44	0.83	366.27	13.06	3.7%
15	75%	8,213	457.94	476.29	1.25	477.54	19.60	4.3%

ECT-1R Winter Average Energy On-Peak: 32%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Residential Bill Analysis
EC-1 Summer (May-October)**

**Customer Bills at Varying Consumption Levels
at Proposed Interim EC-1 and Proposed ECT-1R Rate Levels**

(A)	(B)	(C)	(D)	(E) (F)		(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change	
				Base	EIC (C) x \$0.000152		Amount (\$) (G) - (D)	% (H) / (D)
3	20%	438	74.53	73.95	0.07	74.02	(0.51)	-0.7%
3	30%	657	85.63	84.75	0.10	84.85	(0.78)	-0.9%
3	40%	876	96.72	95.56	0.13	95.69	(1.03)	-1.1%
3	50%	1,095	107.81	106.36	0.17	106.53	(1.28)	-1.2%
3	75%	1,643	135.57	133.39	0.25	133.64	(1.93)	-1.4%
5	20%	730	114.36	113.40	0.11	113.51	(0.85)	-0.7%
5	30%	1,095	132.85	131.40	0.17	131.57	(1.28)	-1.0%
5	40%	1,460	151.34	149.40	0.22	149.62	(1.72)	-1.1%
5	50%	1,825	169.83	167.40	0.28	167.68	(2.15)	-1.3%
5	75%	2,738	216.07	212.43	0.42	212.85	(3.22)	-1.5%
8	20%	1,168	174.11	172.56	0.18	172.74	(1.37)	-0.8%
8	30%	1,752	203.69	201.36	0.27	201.63	(2.06)	-1.0%
8	40%	2,336	233.27	230.17	0.36	230.53	(2.74)	-1.2%
8	50%	2,920	262.85	258.97	0.44	259.41	(3.44)	-1.3%
8	75%	4,380	336.80	330.98	0.67	331.65	(5.15)	-1.5%
10	20%	1,460	213.94	212.00	0.22	212.22	(1.72)	-0.8%
10	30%	2,190	250.91	248.01	0.33	248.34	(2.57)	-1.0%
10	40%	2,920	287.89	284.01	0.44	284.45	(3.44)	-1.2%
10	50%	3,650	324.86	320.02	0.55	320.57	(4.29)	-1.3%
10	75%	5,475	417.30	410.03	0.83	410.86	(6.44)	-1.5%
12	20%	1,752	253.77	251.44	0.27	251.71	(2.06)	-0.8%
12	30%	2,628	298.14	294.65	0.40	295.05	(3.09)	-1.0%
12	40%	3,504	342.51	337.85	0.53	338.38	(4.13)	-1.2%
12	50%	4,380	386.88	381.06	0.67	381.73	(5.15)	-1.3%
12	75%	6,570	497.80	489.08	1.00	490.08	(7.72)	-1.6%
15	20%	2,190	313.51	310.61	0.33	310.94	(2.57)	-0.8%
15	30%	3,285	368.98	364.61	0.50	365.11	(3.87)	-1.0%
15	40%	4,380	424.44	418.62	0.67	419.29	(5.15)	-1.2%
15	50%	5,475	479.90	472.63	0.83	473.46	(6.44)	-1.3%
15	75%	8,213	618.58	607.67	1.25	608.92	(9.66)	-1.6%

ECT-1R Summer Average Energy On-Peak: 40%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Residential Bill Analysis
EC-1/E-3 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Proposed Interim EC-1/E-3 and Proposed ECT-1R/E-3 Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change	
				Base	EIC (C) x \$0.000152		Amount (\$) (G) - (D)	% (H) / (D)
3	20%	438	42.43	43.16	0.05	43.21	0.78	1.8%
3	30%	657	48.63	49.72	0.07	49.79	1.16	2.4%
3	40%	876	63.72	65.41	0.11	65.52	1.80	2.8%
3	50%	1,095	70.93	73.03	0.14	73.17	2.24	3.2%
3	75%	1,643	90.43	94.11	0.25	94.36	3.93	4.3%
5	20%	730	63.43	64.63	0.08	64.71	1.28	2.0%
5	30%	1,095	85.72	87.82	0.14	87.96	2.24	2.6%
5	40%	1,460	100.64	103.90	0.22	104.12	3.48	3.5%
5	50%	1,825	114.60	118.67	0.28	118.95	4.35	3.8%
5	75%	2,738	149.52	155.64	0.42	156.06	6.54	4.4%
8	20%	1,168	110.31	112.55	0.15	112.70	2.39	2.2%
8	30%	1,752	137.60	141.52	0.27	141.79	4.19	3.0%
8	40%	2,336	159.94	165.16	0.36	165.52	5.58	3.5%
8	50%	2,920	182.28	188.81	0.44	189.25	6.97	3.8%
8	75%	4,380	238.13	247.91	0.67	248.58	10.45	4.4%
10	20%	1,460	143.64	146.90	0.22	147.12	3.48	2.4%
10	30%	2,190	171.56	176.45	0.33	176.78	5.22	3.0%
10	40%	2,920	199.48	206.01	0.44	206.45	6.97	3.5%
10	50%	3,650	227.40	235.56	0.55	236.11	8.71	3.8%
10	75%	5,475	297.21	309.44	0.83	310.27	13.06	4.4%
12	20%	1,752	172.00	175.92	0.27	176.19	4.19	2.4%
12	30%	2,628	205.51	211.38	0.40	211.78	6.27	3.1%
12	40%	3,504	239.02	246.85	0.53	247.38	8.36	3.5%
12	50%	4,380	272.53	282.31	0.67	282.98	10.45	3.8%
12	75%	6,570	356.29	370.98	1.00	371.98	15.69	4.4%
15	20%	2,190	214.56	219.45	0.33	219.78	5.22	2.4%
15	30%	3,285	256.44	263.78	0.50	264.28	7.84	3.1%
15	40%	4,380	298.33	308.11	0.67	308.78	10.45	3.5%
15	50%	5,475	340.21	352.44	0.83	353.27	13.06	3.8%
15	75%	8,213	444.94	463.29	1.25	464.54	19.60	4.4%

ECT-1R Summer Average Energy On-Peak: 32%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 1201 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
EC-1/E-3 Summer (May-October)**

**Customer Bills at Varying Consumption Levels
at Proposed Interim EC-1/E-3 and Proposed ECT-1R/E-3 Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)		(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Monthly Bill under Proposed Rates (E) + (F)	Change		
				Base	EIC (C) x \$0.000152			Amount (\$) (G) - (D)	% (H) / (D)	
3	20%	438	55.16	54.73	0.05	54.78	54.78	(0.38)	-0.7%	
3	30%	657	63.36	62.72	0.07	62.79	62.79	(0.57)	-0.9%	
3	40%	876	83.18	82.18	0.11	82.29	82.29	(0.89)	-1.1%	
3	50%	1,095	92.72	91.47	0.14	91.61	91.61	(1.11)	-1.2%	
3	75%	1,643	122.57	120.39	0.25	120.64	120.64	(1.93)	-1.6%	
5	20%	730	84.63	83.91	0.08	83.99	83.99	(0.64)	-0.8%	
5	30%	1,095	114.25	113.00	0.14	113.14	113.14	(1.11)	-1.0%	
5	40%	1,460	138.34	136.40	0.22	136.62	136.62	(1.72)	-1.2%	
5	50%	1,825	156.83	154.40	0.28	154.68	154.68	(2.15)	-1.4%	
5	75%	2,738	203.07	199.43	0.42	199.85	199.85	(3.22)	-1.6%	
8	20%	1,168	149.73	148.40	0.15	148.55	148.55	(1.18)	-0.8%	
8	30%	1,752	190.69	188.36	0.27	188.63	188.63	(2.06)	-1.1%	
8	40%	2,336	220.27	217.17	0.36	217.53	217.53	(2.74)	-1.2%	
8	50%	2,920	249.85	245.97	0.44	246.41	246.41	(3.44)	-1.4%	
8	75%	4,380	323.80	317.98	0.67	318.65	318.65	(5.15)	-1.6%	
10	20%	1,460	200.94	199.00	0.22	199.22	199.22	(1.72)	-0.9%	
10	30%	2,190	237.91	235.01	0.33	235.34	235.34	(2.57)	-1.1%	
10	40%	2,920	274.89	271.01	0.44	271.45	271.45	(3.44)	-1.3%	
10	50%	3,650	311.86	307.02	0.55	307.57	307.57	(4.29)	-1.4%	
10	75%	5,475	404.30	397.03	0.83	397.86	397.86	(6.44)	-1.6%	
12	20%	1,752	240.77	238.44	0.27	238.71	238.71	(2.06)	-0.9%	
12	30%	2,628	285.14	281.65	0.40	282.05	282.05	(3.09)	-1.1%	
12	40%	3,504	329.51	324.85	0.53	325.38	325.38	(4.13)	-1.3%	
12	50%	4,380	373.88	368.06	0.67	368.73	368.73	(5.15)	-1.4%	
12	75%	6,570	484.80	476.08	1.00	477.08	477.08	(7.72)	-1.6%	
15	20%	2,190	300.51	297.61	0.33	297.94	297.94	(2.57)	-0.9%	
15	30%	3,285	355.98	351.61	0.50	352.11	352.11	(3.87)	-1.1%	
15	40%	4,380	411.44	405.62	0.67	406.29	406.29	(5.15)	-1.3%	
15	50%	5,475	466.90	459.63	0.83	460.46	460.46	(6.44)	-1.4%	
15	75%	8,213	605.58	594.67	1.25	595.92	595.92	(9.66)	-1.6%	

ECT-1R Summer Average Energy On-Peak: 40%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 1201 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
EC-1/E-4 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Proposed Interim EC-1/E-4 and Proposed ECT-1R/E-4 Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change		
				Base	EIC		Amount (\$) (G) - (D)	% (H) / (D)	
					(C) x \$0.000152				
3	20%	438	34.41	34.99	0.04	35.03	0.62	1.8%	
3	30%	657	39.43	40.31	0.06	40.37	0.94	2.4%	
3	40%	876	54.83	56.28	0.10	56.38	1.55	2.8%	
3	50%	1,095	61.03	62.84	0.12	62.96	1.93	3.2%	
3	75%	1,643	88.95	92.11	0.21	92.32	3.37	3.8%	
5	20%	730	51.43	52.41	0.07	52.48	1.05	2.0%	
5	30%	1,095	73.76	75.57	0.12	75.69	1.93	2.6%	
5	40%	1,460	97.73	100.53	0.19	100.72	2.99	3.1%	
5	50%	1,825	109.73	113.24	0.24	113.48	3.75	3.4%	
5	75%	2,738	136.52	142.64	0.42	143.06	6.54	4.8%	
8	20%	1,168	94.92	96.85	0.13	96.98	2.06	2.2%	
8	30%	1,752	129.52	132.89	0.23	133.12	3.60	2.8%	
8	40%	2,336	146.94	152.16	0.36	152.52	5.58	3.8%	
8	50%	2,920	169.28	175.81	0.44	176.25	6.97	4.1%	
8	75%	4,380	225.13	234.91	0.67	235.58	10.45	4.6%	
10	20%	1,460	134.71	137.51	0.19	137.70	2.99	2.2%	
10	30%	2,190	158.56	163.45	0.33	163.78	5.22	3.3%	
10	40%	2,920	186.48	193.01	0.44	193.45	6.97	3.7%	
10	50%	3,650	214.40	222.56	0.55	223.11	8.71	4.1%	
10	75%	5,475	284.21	296.44	0.83	297.27	13.06	4.6%	
12	20%	1,752	159.10	162.47	0.23	162.70	3.60	2.3%	
12	30%	2,628	192.51	198.38	0.40	198.78	6.27	3.3%	
12	40%	3,504	226.02	233.85	0.53	234.38	8.36	3.7%	
12	50%	4,380	259.53	269.31	0.67	269.98	10.45	4.0%	
12	75%	6,570	343.29	357.98	1.00	358.98	15.69	4.6%	
15	20%	2,190	201.56	206.45	0.33	206.78	5.22	2.6%	
15	30%	3,285	243.44	250.78	0.50	251.28	7.84	3.2%	
15	40%	4,380	285.33	295.11	0.67	295.78	10.45	3.7%	
15	50%	5,475	327.21	339.44	0.83	340.27	13.06	4.0%	
15	75%	8,213	431.94	450.29	1.25	451.54	19.60	4.5%	

ECT-1R Summer Average Energy On-Peak: 32%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 2001 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
EC-1/E-4 Summer (May-October)**

**Customer Bills at Varying Consumption Levels
at Proposed Interim EC-1/E-4 and Proposed ECT-1R/E-4 Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change	
				Base	EIC (C) x \$0.000152		Amount (\$) (G) - (D)	% (H) / (D)
3	20%	438	44.72	44.37	0.04	44.41	(0.31)	-0.7%
3	30%	657	51.38	50.85	0.06	50.91	(0.47)	-0.9%
3	40%	876	71.57	70.71	0.10	70.81	(0.76)	-1.1%
3	50%	1,095	79.78	78.70	0.12	78.82	(0.96)	-1.2%
3	75%	1,643	116.59	114.71	0.21	114.92	(1.67)	-1.4%
5	20%	730	68.62	68.04	0.07	68.11	(0.51)	-0.7%
5	30%	1,095	98.31	97.23	0.12	97.35	(0.96)	-1.0%
5	40%	1,460	130.15	128.48	0.19	128.67	(1.48)	-1.1%
5	50%	1,825	146.05	143.97	0.24	144.21	(1.84)	-1.3%
5	75%	2,738	190.07	186.43	0.42	186.85	(3.22)	-1.7%
8	20%	1,168	128.84	127.69	0.13	127.82	(1.02)	-0.8%
8	30%	1,752	175.17	173.17	0.23	173.40	(1.77)	-1.0%
8	40%	2,336	207.27	204.17	0.36	204.53	(2.74)	-1.3%
8	50%	2,920	236.85	232.97	0.44	233.41	(3.44)	-1.5%
8	75%	4,380	310.80	304.98	0.67	305.65	(5.15)	-1.7%
10	20%	1,460	183.99	182.32	0.19	182.51	(1.48)	-0.8%
10	30%	2,190	224.91	222.01	0.33	222.34	(2.57)	-1.1%
10	40%	2,920	261.89	258.01	0.44	258.45	(3.44)	-1.3%
10	50%	3,650	298.86	294.02	0.55	294.57	(4.29)	-1.4%
10	75%	5,475	391.30	384.03	0.83	384.86	(6.44)	-1.6%
12	20%	1,752	218.24	216.24	0.23	216.47	(1.77)	-0.8%
12	30%	2,628	272.14	268.65	0.40	269.05	(3.09)	-1.1%
12	40%	3,504	316.51	311.85	0.53	312.38	(4.13)	-1.3%
12	50%	4,380	360.88	355.06	0.67	355.73	(5.15)	-1.4%
12	75%	6,570	471.80	463.08	1.00	464.08	(7.72)	-1.6%
15	20%	2,190	287.51	284.61	0.33	284.94	(2.57)	-0.9%
15	30%	3,285	342.98	338.61	0.50	339.11	(3.87)	-1.1%
15	40%	4,380	398.44	392.62	0.67	393.29	(5.15)	-1.3%
15	50%	5,475	453.90	446.63	0.83	447.46	(6.44)	-1.4%
15	75%	8,213	592.58	581.67	1.25	582.92	(9.66)	-1.6%

ECT-1R Summer Average Energy On-Peak: 40%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 2001 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
ET-1 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)		(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (D) + (E)		Change	
		Base	EIC (A) x \$0.000152			Amount (\$) (E) - (B)	% (F) / (B)
200	27.58	31.14	0.03	31.17		3.59	13.0%
250	30.78	35.23	0.04	35.27		4.49	14.6%
300	33.97	39.32	0.05	39.37		5.40	15.9%
350	37.17	43.41	0.05	43.46		6.29	16.9%
400	40.37	47.50	0.06	47.56		7.19	17.8%
450	43.57	51.59	0.07	51.66		8.09	18.6%
500	46.76	55.67	0.08	55.75		8.99	19.2%
550	49.96	59.76	0.08	59.84		9.88	19.8%
600	53.16	63.85	0.09	63.94		10.78	20.3%
650	56.36	67.94	0.10	68.04		11.68	20.7%
700	59.55	72.03	0.11	72.14		12.59	21.1%
750	62.75	76.12	0.11	76.23		13.48	21.5%
800	65.95	80.20	0.12	80.32		14.37	21.8%
850	69.15	84.29	0.13	84.42		15.27	22.1%
900	72.34	88.38	0.14	88.52		16.18	22.4%
950	75.54	92.47	0.14	92.61		17.07	22.6%
1,000	78.74	96.56	0.15	96.71		17.97	22.8%
1,100	85.13	104.74	0.17	104.91		19.78	23.2%
1,200	91.53	112.91	0.18	113.09		21.56	23.6%
1,300	97.92	121.09	0.20	121.29		23.37	23.9%
1,400	104.32	129.27	0.21	129.48		25.16	24.1%
1,500	110.71	137.44	0.23	137.67		26.96	24.4%
1,600	117.11	145.62	0.24	145.86		28.75	24.5%
1,700	123.50	153.80	0.26	154.06		30.56	24.7%
1,800	129.90	161.97	0.27	162.24		32.34	24.9%
1,900	136.29	170.15	0.29	170.44		34.15	25.1%
2,000	142.69	178.33	0.30	178.63		35.94	25.2%
2,200	155.48	194.68	0.33	195.01		39.53	25.4%
2,400	168.27	211.03	0.36	211.39		43.12	25.6%
2,600	181.06	227.39	0.40	227.79		46.73	25.8%
2,800	193.85	243.74	0.43	244.17		50.32	26.0%
3,000	206.63	260.09	0.46	260.55		53.92	26.1%

ET-1 Winter Average Energy On-Peak: 33%

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Residential Bill Analysis
ET-1 Summer (May - October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
		Base	EIC (A) x \$0.000152	(D) + (E)	Amount (\$) (E) - (B)	% (F) / (B)
200	30.78	35.45	0.03	35.48	4.70	15.3%
250	34.77	40.61	0.04	40.65	5.88	16.9%
300	38.77	45.78	0.05	45.83	7.06	18.2%
350	42.77	50.94	0.05	50.99	8.22	19.2%
400	46.76	56.11	0.06	56.17	9.41	20.1%
450	50.76	61.27	0.07	61.34	10.58	20.8%
500	54.76	66.44	0.08	66.52	11.76	21.5%
550	58.75	71.60	0.08	71.68	12.93	22.0%
600	62.75	76.77	0.09	76.86	14.11	22.5%
650	66.75	81.93	0.10	82.03	15.28	22.9%
700	70.74	87.10	0.11	87.21	16.47	23.3%
750	74.74	92.26	0.11	92.37	17.63	23.6%
800	78.74	97.43	0.12	97.55	18.81	23.9%
850	82.73	102.59	0.13	102.72	19.99	24.2%
900	86.73	107.76	0.14	107.90	21.17	24.4%
950	90.73	112.92	0.14	113.06	22.33	24.6%
1,000	94.73	118.08	0.15	118.23	23.50	24.8%
1,100	102.72	128.41	0.17	128.58	25.86	25.2%
1,200	110.71	138.74	0.18	138.92	28.21	25.5%
1,300	118.71	149.07	0.20	149.27	30.56	25.7%
1,400	126.70	159.40	0.21	159.61	32.91	26.0%
1,500	134.69	169.73	0.23	169.96	35.27	26.2%
1,600	142.69	180.06	0.24	180.30	37.61	26.4%
1,700	150.68	190.39	0.26	190.65	39.97	26.5%
1,800	158.67	200.72	0.27	200.99	42.32	26.7%
1,900	166.67	211.05	0.29	211.34	44.67	26.8%
2,000	174.66	221.38	0.30	221.68	47.02	26.9%
2,200	190.65	242.04	0.33	242.37	51.72	27.1%
2,400	206.63	262.70	0.36	263.06	56.43	27.3%
2,600	222.62	283.36	0.40	283.76	61.14	27.5%
2,800	238.61	304.01	0.43	304.44	65.83	27.6%
3,000	254.60	324.67	0.46	325.13	70.53	27.7%

ET-1 Summer Average Energy On-Peak: 41%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Residential Bill Analysis
ET-1/E-3 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
		Base	EIC (A) x \$0.000152	(D) + (E)	Amount (\$) (E) - (B)	% (F) / (B)
200	16.55	18.69	0.02	18.71	2.16	13.1%
250	18.47	21.14	0.02	21.16	2.69	14.6%
300	20.38	23.59	0.03	23.62	3.24	15.9%
350	22.30	26.05	0.03	26.08	3.78	17.0%
400	24.22	28.50	0.04	28.54	4.32	17.8%
450	32.24	38.17	0.05	38.22	5.98	18.5%
500	34.61	41.20	0.06	41.26	6.65	19.2%
550	36.97	44.22	0.06	44.28	7.31	19.8%
600	39.34	47.25	0.07	47.32	7.98	20.3%
650	41.70	50.28	0.07	50.35	8.65	20.7%
700	44.07	53.30	0.08	53.38	9.31	21.1%
750	46.44	56.33	0.08	56.41	9.97	21.5%
800	48.80	59.35	0.09	59.44	10.64	21.8%
850	59.47	72.49	0.11	72.60	13.13	22.1%
900	62.22	76.01	0.12	76.13	13.91	22.4%
950	64.97	79.52	0.12	79.64	14.67	22.6%
1,000	67.71	83.04	0.13	83.17	15.46	22.8%
1,100	73.21	90.07	0.14	90.21	17.00	23.2%
1,200	78.71	97.10	0.16	97.26	18.55	23.6%
1,300	84.92	108.09	0.20	108.29	23.37	27.5%
1,400	91.32	116.27	0.21	116.48	25.16	27.6%
1,500	97.71	124.44	0.23	124.67	26.96	27.6%
1,600	104.11	132.62	0.24	132.86	28.75	27.6%
1,700	110.50	140.80	0.26	141.06	30.56	27.7%
1,800	116.90	148.97	0.27	149.24	32.34	27.7%
1,900	123.29	157.15	0.29	157.44	34.15	27.7%
2,000	129.69	165.33	0.30	165.63	35.94	27.7%
2,200	142.48	181.68	0.33	182.01	39.53	27.7%
2,400	155.27	198.03	0.36	198.39	43.12	27.8%
2,600	168.06	214.39	0.40	214.79	46.73	27.8%
2,800	180.85	230.74	0.43	231.17	50.32	27.8%
3,000	193.63	247.09	0.46	247.55	53.92	27.8%

ET-1 Winter Average Energy On-Peak: 33%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 1201 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
ET-1/E-3 Summer (May - October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)		(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (D) + (E)	Change		
		Base	EIC (A) x \$0.000152		Amount (\$) (E) - (B)	% (F) / (B)	
200	18.47	21.27	0.02	21.29	2.82	15.3%	
250	20.86	24.37	0.02	24.39	3.53	16.9%	
300	23.26	27.47	0.03	27.50	4.24	18.2%	
350	25.66	30.57	0.03	30.60	4.94	19.3%	
400	28.06	33.66	0.04	33.70	5.64	20.1%	
450	37.56	45.34	0.05	45.39	7.83	20.8%	
500	40.52	49.16	0.06	49.22	8.70	21.5%	
550	43.48	52.99	0.06	53.05	9.57	22.0%	
600	46.44	56.81	0.07	56.88	10.44	22.5%	
650	49.39	60.63	0.07	60.70	11.31	22.9%	
700	52.35	64.45	0.08	64.53	12.18	23.3%	
750	55.31	68.27	0.08	68.35	13.04	23.6%	
800	58.27	72.10	0.09	72.19	13.92	23.9%	
850	71.15	88.23	0.11	88.34	17.19	24.2%	
900	74.59	92.67	0.12	92.79	18.20	24.4%	
950	78.03	97.11	0.12	97.23	19.20	24.6%	
1,000	81.46	101.55	0.13	101.68	20.22	24.8%	
1,100	88.34	110.44	0.14	110.58	22.24	25.2%	
1,200	95.21	119.32	0.16	119.48	24.27	25.5%	
1,300	105.71	136.07	0.20	136.27	30.56	28.9%	
1,400	113.70	146.40	0.21	146.61	32.91	28.9%	
1,500	121.69	156.73	0.23	156.96	35.27	29.0%	
1,600	129.69	167.06	0.24	167.30	37.61	29.0%	
1,700	137.68	177.39	0.26	177.65	39.97	29.0%	
1,800	145.67	187.72	0.27	187.99	42.32	29.1%	
1,900	153.67	198.05	0.29	198.34	44.67	29.1%	
2,000	161.66	208.38	0.30	208.68	47.02	29.1%	
2,200	177.65	229.04	0.33	229.37	51.72	29.1%	
2,400	193.63	249.70	0.36	250.06	56.43	29.1%	
2,600	209.62	270.36	0.40	270.76	61.14	29.2%	
2,800	225.61	291.01	0.43	291.44	65.83	29.2%	
3,000	241.60	311.67	0.46	312.13	70.53	29.2%	

ET-1 Summer Average Energy On-Peak: 41%

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 1201 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
ET-1/E-4 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
		Base	EIC (A) x \$0.000152	(D) + (E)	Amount (\$) (E) - (B)	% (F) / (B)
200	16.55	18.69	0.02	18.71	2.16	13.1%
250	18.47	21.14	0.02	21.16	2.69	14.6%
300	20.38	23.59	0.03	23.62	3.24	15.9%
350	22.30	26.05	0.03	26.08	3.78	17.0%
400	24.22	28.50	0.04	28.54	4.32	17.8%
450	26.14	30.95	0.04	30.99	4.85	18.6%
500	28.06	33.40	0.05	33.45	5.39	19.2%
550	29.98	35.86	0.05	35.91	5.93	19.8%
600	31.90	38.31	0.05	38.36	6.46	20.3%
650	33.81	40.76	0.06	40.82	7.01	20.7%
700	35.73	43.22	0.06	43.28	7.55	21.1%
750	37.65	45.67	0.07	45.74	8.09	21.5%
800	39.57	48.12	0.07	48.19	8.62	21.8%
850	51.17	62.38	0.10	62.48	11.31	22.1%
900	53.53	65.40	0.10	65.50	11.97	22.4%
950	55.90	68.43	0.11	68.54	12.64	22.6%
1,000	58.27	71.45	0.11	71.56	13.29	22.8%
1,100	63.00	77.50	0.12	77.62	14.62	23.2%
1,200	67.73	83.55	0.13	83.68	15.95	23.5%
1,300	72.46	89.61	0.15	89.76	17.30	23.9%
1,400	77.20	95.66	0.16	95.82	18.62	24.1%
1,500	95.21	118.20	0.20	118.40	23.19	24.4%
1,600	100.71	125.23	0.21	125.44	24.73	24.6%
1,700	106.21	132.26	0.22	132.48	26.27	24.7%
1,800	111.71	139.30	0.24	139.54	27.83	24.9%
1,900	117.21	146.33	0.25	146.58	29.37	25.1%
2,000	122.71	153.36	0.26	153.62	30.91	25.2%
2,200	129.48	168.68	0.33	169.01	39.53	30.5%
2,400	142.27	185.03	0.36	185.39	43.12	30.3%
2,600	155.06	201.39	0.40	201.79	46.73	30.1%
2,800	167.85	217.74	0.43	218.17	50.32	30.0%
3,000	180.63	234.09	0.46	234.55	53.92	29.9%

ET-1 Winter Average Energy On-Peak: 33%

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 2001 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
ET-1/E-4 Summer (May - October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
		Base	EIC (A) x \$0.000152	(D) + (E)	Amount (\$) (E) - (B)	% (F) / (B)
200	18.47	21.27	0.02	21.29	2.82	15.3%
250	20.86	24.37	0.02	24.39	3.53	16.9%
300	23.26	27.47	0.03	27.50	4.24	18.2%
350	25.66	30.57	0.03	30.60	4.94	19.3%
400	28.06	33.66	0.04	33.70	5.64	20.1%
450	30.46	36.76	0.04	36.80	6.34	20.8%
500	32.85	39.86	0.05	39.91	7.06	21.5%
550	35.25	42.96	0.05	43.01	7.76	22.0%
600	37.65	46.06	0.05	46.11	8.46	22.5%
650	40.05	49.16	0.06	49.22	9.17	22.9%
700	42.45	52.26	0.06	52.32	9.87	23.3%
750	44.84	55.36	0.07	55.43	10.59	23.6%
800	47.24	58.46	0.07	58.53	11.29	23.9%
850	61.22	75.92	0.10	76.02	14.80	24.2%
900	64.18	79.74	0.10	79.84	15.66	24.4%
950	67.14	83.56	0.11	83.67	16.53	24.6%
1,000	70.10	87.38	0.11	87.49	17.39	24.8%
1,100	76.01	95.03	0.12	95.15	19.14	25.2%
1,200	81.93	102.67	0.13	102.80	20.87	25.5%
1,300	87.84	110.31	0.15	110.46	22.62	25.8%
1,400	93.76	117.96	0.16	118.12	24.36	26.0%
1,500	115.84	145.97	0.20	146.17	30.33	26.2%
1,600	122.71	154.85	0.21	155.06	32.35	26.4%
1,700	129.58	163.74	0.22	163.96	34.38	26.5%
1,800	136.46	172.62	0.24	172.86	36.40	26.7%
1,900	143.33	181.50	0.25	181.75	38.42	26.8%
2,000	150.21	190.39	0.26	190.65	40.44	26.9%
2,200	164.65	216.04	0.33	216.37	51.72	31.4%
2,400	180.63	236.70	0.36	237.06	56.43	31.2%
2,600	196.62	257.36	0.40	257.76	61.14	31.1%
2,800	212.61	278.01	0.43	278.44	65.83	31.0%
3,000	228.60	298.67	0.46	299.13	70.53	30.9%

ET-1 Summer Average Energy On-Peak: 41%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 2001 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
ECT-1R Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change		
				Base	EIC (C) x \$0.000152		Amount (\$) (G) - (D)	% (H) / (D)	
3	20%	438	51.88	58.32	0.07	58.39	6.51	12.5%	
3	30%	657	58.26	67.19	0.10	67.29	9.03	15.5%	
3	40%	876	64.64	76.05	0.13	76.18	11.54	17.9%	
3	50%	1,095	71.01	84.92	0.17	85.09	14.08	19.8%	
3	75%	1,643	86.98	107.11	0.25	107.36	20.38	23.4%	
5	20%	730	76.60	87.34	0.11	87.45	10.85	14.2%	
5	30%	1,095	87.23	102.12	0.17	102.29	15.06	17.3%	
5	40%	1,460	97.87	116.90	0.22	117.12	19.25	19.7%	
5	50%	1,825	108.50	131.67	0.28	131.95	23.45	21.6%	
5	75%	2,738	135.09	168.64	0.42	169.06	33.97	25.1%	
8	20%	1,168	113.69	130.88	0.18	131.06	17.37	15.3%	
8	30%	1,752	130.70	154.52	0.27	154.79	24.09	18.4%	
8	40%	2,336	147.71	178.16	0.36	178.52	30.81	20.9%	
8	50%	2,920	164.72	201.81	0.44	202.25	37.53	22.8%	
8	75%	4,380	207.25	260.91	0.67	261.58	54.33	26.2%	
10	20%	1,460	138.42	159.90	0.22	160.12	21.70	15.7%	
10	30%	2,190	159.68	189.45	0.33	189.78	30.10	18.9%	
10	40%	2,920	180.94	219.01	0.44	219.45	38.51	21.3%	
10	50%	3,650	202.20	248.56	0.55	249.11	46.91	23.2%	
10	75%	5,475	255.36	322.44	0.83	323.27	67.91	26.6%	
12	20%	1,752	163.14	188.92	0.27	189.19	26.05	16.0%	
12	30%	2,628	188.66	224.38	0.40	224.78	36.12	19.1%	
12	40%	3,504	214.17	259.85	0.53	260.38	46.21	21.6%	
12	50%	4,380	239.69	295.31	0.67	295.98	56.29	23.5%	
12	75%	6,570	303.48	383.98	1.00	384.98	81.50	26.9%	
15	20%	2,190	200.23	232.45	0.33	232.78	32.55	16.3%	
15	30%	3,285	232.12	276.78	0.50	277.28	45.16	19.5%	
15	40%	4,380	264.02	321.11	0.67	321.78	57.76	21.9%	
15	50%	5,475	295.91	365.44	0.83	366.27	70.36	23.8%	
15	75%	8,213	375.66	476.29	1.25	477.54	101.88	27.1%	

ECT-1R Winter Average Energy On-Peak: 32%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Residential Bill Analysis
ECT-1R Summer (May-October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change		
				Base	EIC (C) x \$0.000152		Amount (\$) (G) - (D)	% (H) / (D)	
3	20%	438	65.59	73.95	0.07	74.02	8.43	12.9%	
3	30%	657	73.28	84.75	0.10	84.85	11.57	15.8%	
3	40%	876	80.96	95.56	0.13	95.69	14.73	18.2%	
3	50%	1,095	88.65	106.36	0.17	106.53	17.88	20.2%	
3	75%	1,643	107.88	133.39	0.25	133.64	25.76	23.9%	
5	20%	730	99.46	113.40	0.11	113.51	14.05	14.1%	
5	30%	1,095	112.27	131.40	0.17	131.57	19.30	17.2%	
5	40%	1,460	125.07	149.40	0.22	149.62	24.55	19.6%	
5	50%	1,825	137.88	167.40	0.28	167.68	29.80	21.6%	
5	75%	2,738	169.92	212.43	0.42	212.85	42.93	25.3%	
8	20%	1,168	150.26	172.56	0.18	172.74	22.48	15.0%	
8	30%	1,752	170.75	201.36	0.27	201.63	30.88	18.1%	
8	40%	2,336	191.24	230.17	0.36	230.53	39.29	20.5%	
8	50%	2,920	211.74	258.97	0.44	259.41	47.67	22.5%	
8	75%	4,380	262.97	330.98	0.67	331.65	68.68	26.1%	
10	20%	1,460	184.12	212.00	0.22	212.22	28.10	15.3%	
10	30%	2,190	209.74	248.01	0.33	248.34	38.60	18.4%	
10	40%	2,920	235.36	284.01	0.44	284.45	49.09	20.9%	
10	50%	3,650	260.98	320.02	0.55	320.57	59.59	22.8%	
10	75%	5,475	325.02	410.03	0.83	410.86	85.84	26.4%	
12	20%	1,752	217.99	251.44	0.27	251.71	33.72	15.5%	
12	30%	2,628	248.73	294.65	0.40	295.05	46.32	18.6%	
12	40%	3,504	279.47	337.85	0.53	338.38	58.91	21.1%	
12	50%	4,380	310.21	381.06	0.67	381.73	71.52	23.1%	
12	75%	6,570	387.06	489.08	1.00	490.08	103.02	26.6%	
15	20%	2,190	268.79	310.61	0.33	310.94	42.15	15.7%	
15	30%	3,285	307.22	364.61	0.50	365.11	57.89	18.8%	
15	40%	4,380	345.64	418.62	0.67	419.29	73.65	21.3%	
15	50%	5,475	384.07	472.63	0.83	473.46	89.39	23.3%	
15	75%	8,213	480.15	607.67	1.25	608.92	128.77	26.8%	

ECT-1R Summer Average Energy On-Peak: 40%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Residential Bill Analysis
ECT-1R/E-3 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change		
				Base	EIC (C) x \$0.000152		Amount (\$) (G) - (D)	% (H) / (D)	
3	20%	438	38.35	43.11	0.04	43.15	4.80	12.5%	
3	30%	657	43.06	49.65	0.07	49.72	6.66	15.5%	
3	40%	876	55.51	65.29	0.11	65.40	9.89	17.8%	
3	50%	1,095	60.97	72.89	0.14	73.03	12.06	19.8%	
3	75%	1,643	73.80	93.86	0.25	94.11	20.31	27.5%	
5	20%	730	56.63	64.55	0.08	64.63	8.00	14.1%	
5	30%	1,095	74.92	87.68	0.14	87.82	12.90	17.2%	
5	40%	1,460	84.71	103.68	0.22	103.90	19.19	22.7%	
5	50%	1,825	95.30	118.40	0.28	118.68	23.38	24.5%	
5	75%	2,738	121.80	155.23	0.42	155.65	33.85	27.8%	
8	20%	1,168	97.67	112.40	0.15	112.55	14.88	15.2%	
8	30%	1,752	117.51	141.26	0.27	141.53	24.02	20.4%	
8	40%	2,336	134.46	164.81	0.36	165.17	30.71	22.8%	
8	50%	2,920	151.41	188.37	0.44	188.81	37.40	24.7%	
8	75%	4,380	193.78	247.26	0.67	247.93	54.15	27.9%	
10	20%	1,460	125.26	146.68	0.22	146.90	21.64	17.3%	
10	30%	2,190	146.44	176.13	0.33	176.46	30.02	20.5%	
10	40%	2,920	167.63	205.57	0.44	206.01	38.38	22.9%	
10	50%	3,650	188.81	235.02	0.55	235.57	46.76	24.8%	
10	75%	5,475	241.78	308.63	0.83	309.46	67.68	28.0%	
12	20%	1,752	149.95	175.66	0.27	175.93	25.98	17.3%	
12	30%	2,628	175.37	210.99	0.40	211.39	36.02	20.5%	
12	40%	3,504	200.80	246.33	0.53	246.86	46.06	22.9%	
12	50%	4,380	226.22	281.66	0.67	282.33	56.11	24.8%	
12	75%	6,570	289.77	370.00	1.00	371.00	81.23	28.0%	
15	20%	2,190	186.99	219.13	0.33	219.46	32.47	17.4%	
15	30%	3,285	218.77	263.29	0.50	263.79	45.02	20.6%	
15	40%	4,380	250.55	307.46	0.67	308.13	57.58	23.0%	
15	50%	5,475	282.33	351.63	0.83	352.46	70.13	24.8%	
15	75%	8,213	361.78	462.07	1.25	463.32	101.54	28.1%	

ECT-1R Winter Average Energy On-Peak: 31%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 1201 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
ECT-1R/E-3 Summer (May-October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change		
				Base	EIC (C) x \$0.000152		Amount (\$) (G) - (D)	% (H) / (D)	
3	20%	438	48.54	54.73	0.04	54.77	6.23	12.8%	
3	30%	657	54.22	62.72	0.07	62.79	8.57	15.8%	
3	40%	876	69.63	82.18	0.11	82.29	12.66	18.2%	
3	50%	1,095	76.24	91.47	0.14	91.61	15.37	20.2%	
3	75%	1,643	94.88	120.39	0.25	120.64	25.76	27.2%	
5	20%	730	73.60	83.91	0.08	83.99	10.39	14.1%	
5	30%	1,095	96.55	113.00	0.14	113.14	16.59	17.2%	
5	40%	1,460	112.07	136.40	0.22	136.62	24.55	21.9%	
5	50%	1,825	124.88	154.40	0.28	154.68	29.80	23.9%	
5	75%	2,738	156.92	199.43	0.42	199.85	42.93	27.4%	
8	20%	1,168	129.22	148.40	0.15	148.55	19.33	15.0%	
8	30%	1,752	157.75	188.36	0.27	188.63	30.88	19.6%	
8	40%	2,336	178.24	217.17	0.36	217.53	39.29	22.0%	
8	50%	2,920	198.74	245.97	0.44	246.41	47.67	24.0%	
8	75%	4,380	249.97	317.98	0.67	318.65	68.68	27.5%	
10	20%	1,460	171.12	199.00	0.22	199.22	28.10	16.4%	
10	30%	2,190	196.74	235.01	0.33	235.34	38.60	19.6%	
10	40%	2,920	222.36	271.01	0.44	271.45	49.09	22.1%	
10	50%	3,650	247.98	307.02	0.55	307.57	59.59	24.0%	
10	75%	5,475	312.02	397.03	0.83	397.86	85.84	27.5%	
12	20%	1,752	204.99	238.44	0.27	238.71	33.72	16.4%	
12	30%	2,628	235.73	281.65	0.40	282.05	46.32	19.6%	
12	40%	3,504	266.47	324.85	0.53	325.38	58.91	22.1%	
12	50%	4,380	297.21	368.06	0.67	368.73	71.52	24.1%	
12	75%	6,570	374.06	476.08	1.00	477.08	103.02	27.5%	
15	20%	2,190	255.79	297.61	0.33	297.94	42.15	16.5%	
15	30%	3,285	294.22	351.61	0.50	352.11	57.89	19.7%	
15	40%	4,380	332.64	405.62	0.67	406.29	73.65	22.1%	
15	50%	5,475	371.07	459.63	0.83	460.46	89.39	24.1%	
15	75%	8,213	467.15	594.67	1.25	595.92	128.77	27.6%	

ECT-1R Summer Average Energy On-Peak: 40%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 1201 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
ECT-1R/E-4 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change		
				Base	EIC (C) x \$0.000152		Amount (\$) (G) - (D)	% (H) / (D)	
3	20%	438	31.13	34.99	0.04	35.03	3.90	12.5%	
3	30%	657	34.95	40.31	0.06	40.37	5.42	15.5%	
3	40%	876	38.78	45.63	0.10	45.73	6.95	17.9%	
3	50%	1,095	42.61	50.95	0.12	51.07	8.46	19.9%	
3	75%	1,643	52.19	64.26	0.21	64.47	12.28	23.5%	
5	20%	730	45.96	52.41	0.07	52.48	6.52	14.2%	
5	30%	1,095	52.34	61.27	0.12	61.39	9.05	17.3%	
5	40%	1,460	58.72	70.14	0.19	70.33	11.61	19.8%	
5	50%	1,825	65.10	79.00	0.24	79.24	14.14	21.7%	
5	75%	2,738	81.05	101.18	0.42	101.60	20.55	25.4%	
8	20%	1,168	68.21	78.53	0.13	78.66	10.45	15.3%	
8	30%	1,752	78.42	92.71	0.23	92.94	14.52	18.5%	
8	40%	2,336	88.63	106.90	0.36	107.26	18.63	21.0%	
8	50%	2,920	98.83	121.08	0.44	121.52	22.69	23.0%	
8	75%	4,380	124.35	156.55	0.67	157.22	32.87	26.4%	
10	20%	1,460	83.05	95.94	0.19	96.13	13.08	15.7%	
10	30%	2,190	95.81	113.67	0.33	114.00	18.19	19.0%	
10	40%	2,920	108.56	131.40	0.44	131.84	23.28	21.4%	
10	50%	3,650	121.32	149.14	0.55	149.69	28.37	23.4%	
10	75%	5,475	153.22	193.47	0.83	194.30	41.08	26.8%	
12	20%	1,752	97.88	113.35	0.23	113.58	15.70	16.0%	
12	30%	2,628	113.19	134.63	0.40	135.03	21.84	19.3%	
12	40%	3,504	128.50	155.91	0.53	156.44	27.94	21.7%	
12	50%	4,380	143.81	177.19	0.67	177.86	34.05	23.7%	
12	75%	6,570	182.09	230.39	1.00	231.39	49.30	27.1%	
15	20%	2,190	120.14	139.47	0.33	139.80	19.66	16.4%	
15	30%	3,285	139.27	166.07	0.50	166.57	27.30	19.6%	
15	40%	4,380	158.41	192.67	0.67	193.34	34.93	22.1%	
15	50%	5,475	177.55	219.27	0.83	220.10	42.55	24.0%	
15	75%	8,213	225.40	285.77	1.25	287.02	61.62	27.3%	

ECT-1R Winter Average Energy On-Peak: 32%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 2001 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Residential Bill Analysis
ECT-1R/E-4 Summer (May-October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change		
				Base	EIC (C) x \$0.000152		Amount (\$) (G) - (D)	% (H) / (D)	
3	20%	438	39.35	44.37	0.04	44.41	5.06	12.9%	
3	30%	657	43.97	50.85	0.06	50.91	6.94	15.8%	
3	40%	876	59.91	70.71	0.10	70.81	10.90	18.2%	
3	50%	1,095	65.60	78.70	0.12	78.82	13.22	20.2%	
3	75%	1,643	92.77	114.71	0.21	114.92	22.15	23.9%	
5	20%	730	59.67	68.04	0.07	68.11	8.44	14.1%	
5	30%	1,095	83.08	97.23	0.12	97.35	14.27	17.2%	
5	40%	1,460	107.56	128.48	0.19	128.67	21.11	19.6%	
5	50%	1,825	118.58	143.97	0.24	144.21	25.63	21.6%	
5	75%	2,738	143.92	186.43	0.42	186.85	42.93	29.8%	
8	20%	1,168	111.19	127.69	0.13	127.82	16.63	15.0%	
8	30%	1,752	146.85	173.17	0.23	173.40	26.55	18.1%	
8	40%	2,336	165.24	204.17	0.36	204.53	39.29	23.8%	
8	50%	2,920	185.74	232.97	0.44	233.41	47.67	25.7%	
8	75%	4,380	236.97	304.98	0.67	305.65	68.68	29.0%	
10	20%	1,460	158.35	182.32	0.19	182.51	24.16	15.3%	
10	30%	2,190	183.74	222.01	0.33	222.34	38.60	21.0%	
10	40%	2,920	209.36	258.01	0.44	258.45	49.09	23.4%	
10	50%	3,650	234.98	294.02	0.55	294.57	59.59	25.4%	
10	75%	5,475	299.02	384.03	0.83	384.86	85.84	28.7%	
12	20%	1,752	187.47	216.24	0.23	216.47	29.00	15.5%	
12	30%	2,628	222.73	268.65	0.40	269.05	46.32	20.8%	
12	40%	3,504	253.47	311.85	0.53	312.38	58.91	23.2%	
12	50%	4,380	284.21	355.06	0.67	355.73	71.52	25.2%	
12	75%	6,570	361.06	463.08	1.00	464.08	103.02	28.5%	
15	20%	2,190	242.79	284.61	0.33	284.94	42.15	17.4%	
15	30%	3,285	281.22	338.61	0.50	339.11	57.89	20.6%	
15	40%	4,380	319.64	392.62	0.67	393.29	73.65	23.0%	
15	50%	5,475	358.07	446.63	0.83	447.46	89.39	25.0%	
15	75%	8,213	454.15	581.67	1.25	582.92	128.77	28.4%	

ECT-1R Summer Average Energy On-Peak: 40%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.
- 4) Appropriate percentage discounts have been applied to columns (B), (C) and (D).
Flat dollar discounts (customers with usage 2001 kWh and above) are applied to columns (B) and (C) only.

Arizona Public Service Company

**Typical Classified Service Bill Analysis
E-20 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
On-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
				Base	EIC (C) x \$0.000152	(E) + (F)	Amount (\$) (G) - (D)	% (H) / (D)
15	20%	2,190	209.86	211.33	0.33	211.66	1.80	0.9%
15	30%	3,285	286.83	288.93	0.50	289.43	2.60	0.9%
15	40%	4,380	363.81	366.53	0.67	367.20	3.39	0.9%
15	50%	5,475	440.79	444.13	0.83	444.96	4.17	0.9%
15	75%	8,213	633.26	638.17	1.25	639.42	6.16	1.0%
30	20%	4,380	391.49	394.43	0.67	395.10	3.61	0.9%
30	30%	6,570	545.44	549.63	1.00	550.63	5.19	1.0%
30	40%	8,760	699.39	704.83	1.33	706.16	6.77	1.0%
30	50%	10,950	853.35	860.03	1.66	861.69	8.34	1.0%
30	75%	16,425	1,238.23	1,248.03	2.50	1,250.53	12.30	1.0%
50	20%	7,300	633.66	638.56	1.11	639.67	6.01	0.9%
50	30%	10,950	890.25	897.23	1.66	898.89	8.64	1.0%
50	40%	14,600	1,146.84	1,155.90	2.22	1,158.12	11.28	1.0%
50	50%	18,250	1,403.42	1,414.57	2.77	1,417.34	13.92	1.0%
50	75%	27,375	2,044.90	2,061.24	4.16	2,065.40	20.50	1.0%
100	20%	14,600	1,239.09	1,248.90	2.22	1,251.12	12.03	1.0%
100	30%	21,900	1,752.26	1,766.23	3.33	1,769.56	17.30	1.0%
100	40%	29,200	2,265.44	2,283.57	4.44	2,288.01	22.57	1.0%
100	50%	36,500	2,778.62	2,800.90	5.55	2,806.45	27.83	1.0%
100	75%	54,750	4,061.56	4,094.24	8.32	4,102.56	41.00	1.0%
150	20%	21,900	1,844.51	1,859.23	3.33	1,862.56	18.05	1.0%
150	30%	32,850	2,614.28	2,635.24	4.99	2,640.23	25.95	1.0%
150	40%	43,800	3,384.05	3,411.24	6.66	3,417.90	33.85	1.0%
150	50%	54,750	4,153.81	4,187.24	8.32	4,195.56	41.75	1.0%
150	75%	82,125	6,078.23	6,127.25	12.48	6,139.73	61.50	1.0%

General Service TOU Average Energy On-Peak: 31%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Classified Service Bill Analysis
E-20 Summer (May-October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
On-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
				Base	EIC (C) x \$0.000152	(E) + (F)	Amount (\$) (G) - (D)	% (H) / (D)
15	20%	2,190	232.26	233.92	0.33	234.25	1.99	0.9%
15	30%	3,285	318.93	321.30	0.50	321.80	2.87	0.9%
15	40%	4,380	405.61	408.67	0.67	409.34	3.73	0.9%
15	50%	5,475	492.28	496.04	0.83	496.87	4.59	0.9%
15	75%	8,213	709.00	714.52	1.25	715.77	6.77	1.0%
30	20%	4,380	436.30	439.62	0.67	440.29	3.99	0.9%
30	30%	6,570	609.64	614.36	1.00	615.36	5.72	0.9%
30	40%	8,760	782.98	789.11	1.33	790.44	7.46	1.0%
30	50%	10,950	956.33	963.86	1.66	965.52	9.19	1.0%
30	75%	16,425	1,389.68	1,400.73	2.50	1,403.23	13.55	1.0%
50	20%	7,300	708.34	713.87	1.11	714.98	6.64	0.9%
50	30%	10,950	997.25	1,005.12	1.66	1,006.78	9.53	1.0%
50	40%	14,600	1,286.15	1,296.36	2.22	1,298.58	12.43	1.0%
50	50%	18,250	1,575.06	1,587.61	2.77	1,590.38	15.32	1.0%
50	75%	27,375	2,297.32	2,315.72	4.16	2,319.88	22.56	1.0%
100	20%	14,600	1,388.45	1,399.51	2.22	1,401.73	13.28	1.0%
100	30%	21,900	1,966.26	1,982.01	3.33	1,985.34	19.08	1.0%
100	40%	29,200	2,544.07	2,564.50	4.44	2,568.94	24.87	1.0%
100	50%	36,500	3,121.89	3,146.99	5.55	3,152.54	30.65	1.0%
100	75%	54,750	4,566.41	4,603.22	8.32	4,611.54	45.13	1.0%
150	20%	21,900	2,068.56	2,085.16	3.33	2,088.49	19.93	1.0%
150	30%	32,850	2,935.28	2,958.89	4.99	2,963.88	28.60	1.0%
150	40%	43,800	3,802.00	3,832.63	6.66	3,839.29	37.29	1.0%
150	50%	54,750	4,668.71	4,706.37	8.32	4,714.69	45.98	1.0%
150	75%	82,125	6,835.50	6,890.71	12.48	6,903.19	67.69	1.0%

General Service TOU Average Energy On-Peak: 31%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical General Service Bill Analysis
E-21 Winter (November-May)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed E-32TOU Rate Levels**

(A)	(B)	(C)	(D)	(E)	Components of Proposed Bill		(H)	Change	
On-Peak kW	Off-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Base	EIC <small>(D) x \$0.000152</small>	Monthly Bill under Proposed Rates <small>(F) + (G)</small>	Amount (\$) <small>(I) - (E)</small>	% <small>(J) / (E)</small>
7	10	15%	1,095	116.10	134.48	0.17	134.65	18.55	16.0%
7	10	30%	2,190	191.78	250.72	0.33	251.05	59.27	30.9%
7	10	45%	3,285	267.46	366.96	0.50	367.46	100.00	37.4%
7	10	60%	4,380	343.14	483.19	0.67	483.86	140.72	41.0%
7	10	75%	5,475	418.81	599.43	0.83	600.26	181.45	43.3%
15	20	15%	2,190	206.26	250.72	0.33	251.05	44.79	21.7%
15	20	30%	4,380	357.62	483.19	0.67	483.86	126.24	35.3%
15	20	45%	6,570	508.97	715.67	1.00	716.67	207.70	40.8%
15	20	60%	8,760	660.33	883.00	1.33	884.33	224.00	33.9%
15	20	75%	10,950	811.69	1,021.21	1.66	1,022.87	211.18	26.0%
38	50	15%	5,475	474.92	940.25	0.83	941.08	466.16	98.2%
38	50	30%	10,950	853.32	1,149.58	1.66	1,151.24	297.92	34.9%
38	50	45%	16,425	1,231.71	1,358.92	2.50	1,361.42	129.71	10.5%
38	50	60%	21,900	1,610.11	1,568.25	3.33	1,571.58	(38.53)	-2.4%
38	50	75%	27,375	1,988.50	1,777.58	4.16	1,781.74	(206.76)	-10.4%
58	75	15%	8,213	700.36	1,413.77	1.25	1,415.02	714.66	102.0%
58	75	30%	16,425	1,267.91	1,727.75	2.50	1,730.25	462.34	36.5%
58	75	45%	24,638	1,835.54	2,041.77	3.74	2,045.51	209.97	11.4%
58	75	60%	32,850	2,403.10	2,355.75	4.99	2,360.74	(42.36)	-1.8%
58	75	75%	41,063	2,970.72	2,669.77	6.24	2,676.01	(294.71)	-9.9%
77	100	15%	10,950	923.91	1,874.75	1.66	1,876.41	952.50	103.1%
77	100	30%	21,900	1,680.70	2,293.42	3.33	2,296.75	616.05	36.7%
77	100	45%	32,850	2,437.49	2,712.09	4.99	2,717.08	279.59	11.5%
77	100	60%	43,800	3,194.27	3,130.76	6.66	3,137.42	(56.85)	-1.8%
77	100	75%	54,750	3,951.06	3,549.42	8.32	3,557.74	(393.32)	-10.0%

General Service TOU Average Energy On-Peak: 31%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 3) The EIC is the proposed Environmental Improvement Charge.
- 4) Present Rates are rates effective 4/1/2005.
- 5) For purposes of calculating the monthly bill, customers are categorized in this manner:
0 - 99 kW = self contained
100 kW and above = Instrument-rated

Arizona Public Service Company

**Typical General Service Bill Analysis
E-21 Summer (June - October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed E-32TOU Rate Levels**

(A)	(B)	(C)	(D)	(E)	Components of Proposed Bill		(H)	Change	
On-Peak kW	Off-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Base	EIC <small>(D) x \$0.000152</small>	Monthly Bill under Proposed Rates <small>(F) + (G)</small>	Amount (\$) <small>(I) - (E)</small>	% <small>(J) / (E)</small>
7	10	15%	1,095	127.03	148.64	0.17	148.81	21.78	17.1%
7	10	30%	2,190	212.24	279.04	0.33	279.37	67.13	31.6%
7	10	45%	3,285	297.45	409.44	0.50	409.94	112.49	37.8%
7	10	60%	4,380	382.66	539.84	0.67	540.51	157.85	41.3%
7	10	75%	5,475	467.87	670.24	0.83	671.07	203.20	43.4%
15	20	15%	2,190	228.32	279.04	0.33	279.37	51.05	22.4%
15	20	30%	4,380	398.74	539.84	0.67	540.51	141.77	35.6%
15	20	45%	6,570	569.16	800.64	1.00	801.64	232.48	40.8%
15	20	60%	8,760	739.58	996.29	1.33	997.62	258.04	34.9%
15	20	75%	10,950	910.00	1,162.83	1.66	1,164.49	254.49	28.0%
38	50	15%	5,475	530.18	1,010.67	0.83	1,011.50	481.32	90.8%
38	50	30%	10,950	956.23	1,290.43	1.66	1,292.09	335.86	35.1%
38	50	45%	16,425	1,382.28	1,570.19	2.50	1,572.69	190.41	13.8%
38	50	60%	21,900	1,808.33	1,849.95	3.33	1,853.28	44.95	2.5%
38	50	75%	27,375	2,234.38	2,129.71	4.16	2,133.87	(100.51)	-4.5%
58	75	15%	8,213	783.44	1,519.41	1.25	1,520.66	737.22	94.1%
58	75	30%	16,425	1,422.48	1,939.03	2.50	1,941.53	519.05	36.5%
58	75	45%	24,638	2,061.60	2,358.69	3.74	2,362.43	300.83	14.6%
58	75	60%	32,850	2,700.63	2,778.31	4.99	2,783.30	82.67	3.1%
58	75	75%	41,063	3,339.75	3,197.97	6.24	3,204.21	(135.54)	-4.1%
77	100	15%	10,950	1,034.62	2,015.60	1.66	2,017.26	982.64	95.0%
77	100	30%	21,900	1,886.72	2,575.12	3.33	2,578.45	691.73	36.7%
77	100	45%	32,850	2,738.82	3,134.64	4.99	3,139.63	400.81	14.6%
77	100	60%	43,800	3,590.92	3,694.16	6.66	3,700.82	109.90	3.1%
77	100	75%	54,750	4,443.02	4,253.68	8.32	4,262.00	(181.02)	-4.1%

General Service TOU Average Energy On-Peak: 31%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 3) The EIC is the proposed Environmental Improvement Charge.
- 4) Present Rates are rates effective 4/1/2005.
- 5) For purposes of calculating the monthly bill, customers are categorized in this manner:
0 - 99 kW = self contained
100 kW and above = Instrument-rated

Arizona Public Service Company

**Typical General Service Bill Analysis
E-22 Winter (November-May)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed E-32TOU Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)		(G)	(H)	(I)		(J)
On-Peak kW	Off-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (F) + (G)	Monthly Bill under Proposed Rates (F) + (G)	Change		
					Base	EIC (D) x \$0.000152			Amount (\$) (I) - (E)	% (J) / (E)	
10	20	15%	2,190	214.94	250.72	0.33	251.05	251.05	36.11	16.8%	
10	20	30%	4,380	381.93	483.19	0.67	483.86	483.86	101.93	26.7%	
10	20	45%	6,570	548.92	715.67	1.00	716.67	716.67	167.75	30.6%	
10	20	60%	8,760	715.90	883.00	1.33	884.33	884.33	168.43	23.5%	
10	20	75%	10,950	882.89	1,021.21	1.66	1,022.87	1,022.87	139.98	15.9%	
25	50	15%	5,475	495.72	777.77	0.83	778.60	778.60	282.88	57.1%	
25	50	30%	10,950	913.19	987.11	1.66	988.77	988.77	75.58	8.3%	
25	50	45%	16,425	1,330.66	1,196.44	2.50	1,198.94	1,198.94	(131.72)	-9.9%	
25	50	60%	21,900	1,748.14	1,405.78	3.33	1,409.11	1,409.11	(339.03)	-19.4%	
25	50	75%	27,375	2,165.61	1,615.11	4.16	1,619.27	1,619.27	(546.34)	-25.2%	
50	100	15%	10,950	963.69	1,537.31	1.66	1,538.97	1,538.97	575.28	59.7%	
50	100	30%	21,900	1,798.64	1,955.98	3.33	1,959.31	1,959.31	160.67	8.9%	
50	100	45%	32,850	2,633.58	2,374.64	4.99	2,379.63	2,379.63	(253.95)	-9.6%	
50	100	60%	43,800	3,468.52	2,793.31	6.66	2,799.97	2,799.97	(668.55)	-19.3%	
50	100	75%	54,750	4,303.46	3,211.98	8.32	3,220.30	3,220.30	(1,083.16)	-25.2%	
250	500	15%	54,750	4,707.46	6,670.31	8.32	6,678.63	6,678.63	1,971.17	41.9%	
250	500	30%	109,500	8,882.18	8,763.65	16.64	8,780.29	8,780.29	(101.89)	-1.1%	
250	500	45%	164,250	13,056.89	10,856.99	24.97	10,881.96	10,881.96	(2,174.93)	-16.7%	
250	500	60%	219,000	17,231.61	12,950.33	33.29	12,983.62	12,983.62	(4,247.99)	-24.7%	
250	500	75%	273,750	21,406.32	15,043.66	41.61	15,085.27	15,085.27	(6,321.05)	-29.5%	
500	1,000	15%	109,500	9,387.18	12,868.40	16.64	12,885.04	12,885.04	3,497.86	37.3%	
500	1,000	30%	219,000	17,736.61	17,055.08	33.29	17,088.37	17,088.37	(648.24)	-3.7%	
500	1,000	45%	328,500	26,086.04	21,241.75	49.93	21,291.68	21,291.68	(4,794.36)	-18.4%	
500	1,000	60%	438,000	34,435.47	25,428.43	66.58	25,495.01	25,495.01	(8,940.46)	-26.0%	
500	1,000	75%	547,500	42,784.90	29,615.11	83.22	29,698.33	29,698.33	(13,086.57)	-30.6%	
1,000	2,000	15%	219,000	18,746.61	25,264.58	33.29	25,297.87	25,297.87	6,551.26	34.9%	
1,000	2,000	30%	438,000	35,445.47	33,637.93	66.58	33,704.51	33,704.51	(1,740.96)	-4.9%	
1,000	2,000	45%	657,000	52,144.33	42,011.29	99.86	42,111.15	42,111.15	(10,033.18)	-19.2%	
1,000	2,000	60%	876,000	68,843.19	50,384.64	133.15	50,517.79	50,517.79	(18,325.40)	-26.6%	
1,000	2,000	75%	1,095,000	85,542.05	58,758.00	166.44	58,924.44	58,924.44	(26,617.61)	-31.1%	

General Service TOU Average Energy On-Peak: 31%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 3) The EIC is the proposed Environmental Improvement Charge.
- 4) Present Rates are rates effective 4/1/2005.
- 5) For purposes of calculating the monthly bill, customers are categorized in this manner:
0 - 99 kW = self contained
100 kW and above = Instrument-rated

Arizona Public Service Company

**Typical General Service Bill Analysis
E-22 Summer (June-October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed E-32TOU Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F) Components of Proposed Bill		(G)	(H)	(I) Change	
On-Peak kW	Off-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Base	EIC (D) x \$0.000152	Monthly Bill under Proposed Rates (F) + (G)	Monthly Bill under Proposed Rates (F) + (G)	Amount (\$) (I) - (E)	% (J) / (E)
10	20	15%	2,190	245.32	279.04	0.33	279.37	279.37	34.05	13.9%
10	20	30%	4,380	440.59	539.84	0.67	540.51	540.51	99.92	22.7%
10	20	45%	6,570	635.86	800.64	1.00	801.64	801.64	165.78	26.1%
10	20	60%	8,760	831.14	996.29	1.33	997.62	997.62	166.48	20.0%
10	20	75%	10,950	1,026.41	1,162.83	1.66	1,164.49	1,164.49	138.08	13.5%
25	50	15%	5,475	571.68	848.20	0.83	849.03	849.03	277.35	48.5%
25	50	30%	10,950	1,059.86	1,127.96	1.66	1,129.62	1,129.62	69.76	6.6%
25	50	45%	16,425	1,548.04	1,407.72	2.50	1,410.22	1,410.22	(137.82)	-8.9%
25	50	60%	21,900	2,036.21	1,687.48	3.33	1,690.81	1,690.81	(345.40)	-17.0%
25	50	75%	27,375	2,524.39	1,967.24	4.16	1,971.40	1,971.40	(552.99)	-21.9%
50	100	15%	10,950	1,115.61	1,678.16	1.66	1,679.82	1,679.82	564.21	50.6%
50	100	30%	21,900	2,091.96	2,237.68	3.33	2,241.01	2,241.01	149.05	7.1%
50	100	45%	32,850	3,068.32	2,797.20	4.99	2,802.19	2,802.19	(266.13)	-8.7%
50	100	60%	43,800	4,044.68	3,356.71	6.66	3,363.37	3,363.37	(681.31)	-16.8%
50	100	75%	54,750	5,021.03	3,916.23	8.32	3,924.55	3,924.55	(1,096.48)	-21.8%
250	500	15%	54,750	5,467.03	7,374.56	8.32	7,382.88	7,382.88	1,915.85	35.0%
250	500	30%	109,500	10,348.82	10,172.16	16.64	10,188.80	10,188.80	(160.02)	-1.5%
250	500	45%	164,250	15,230.60	12,969.75	24.97	12,994.72	12,994.72	(2,235.88)	-14.7%
250	500	60%	219,000	20,112.39	15,767.34	33.29	15,800.63	15,800.63	(4,311.76)	-21.4%
250	500	75%	273,750	24,994.17	18,564.94	41.61	18,606.55	18,606.55	(6,387.62)	-25.6%
500	1,000	15%	109,500	10,906.32	14,276.91	16.64	14,293.55	14,293.55	3,387.23	31.1%
500	1,000	30%	219,000	20,669.89	19,872.09	33.29	19,905.38	19,905.38	(764.51)	-3.7%
500	1,000	45%	328,500	30,433.45	25,467.28	49.93	25,517.21	25,517.21	(4,916.24)	-16.2%
500	1,000	60%	438,000	40,197.02	31,062.47	66.58	31,129.05	31,129.05	(9,067.97)	-22.6%
500	1,000	75%	547,500	49,960.59	36,657.66	83.22	36,740.88	36,740.88	(13,219.71)	-26.5%
1,000	2,000	15%	219,000	21,784.89	28,081.59	33.29	28,114.88	28,114.88	6,329.99	29.1%
1,000	2,000	30%	438,000	41,312.02	39,271.97	66.58	39,338.55	39,338.55	(1,973.47)	-4.8%
1,000	2,000	45%	657,000	60,839.16	50,462.34	99.86	50,562.20	50,562.20	(10,276.96)	-16.9%
1,000	2,000	60%	876,000	80,366.29	61,652.72	133.15	61,785.87	61,785.87	(18,580.42)	-23.1%
1,000	2,000	75%	1,095,000	99,893.43	72,843.09	166.44	73,009.53	73,009.53	(26,883.90)	-26.9%

General Service TOU Average Energy On-Peak: 31%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 3) The EIC is the proposed Environmental Improvement Charge.
- 4) Present Rates are rates effective 4/1/2005.
- 5) For purposes of calculating the monthly bill, customers are categorized in this manner:
0 - 99 kW = self contained
100 kW and above = Instrument-rated

Arizona Public Service Company

**Typical General Service Bill Analysis
E-23 Winter (November-May)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed E-32TOU Rate Levels**

(A)	(B)	(C)	(D)	(E)	Components of Proposed Bill		(H)	Change	
On-Peak kW	Off-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Base	EIC (D) x \$0.000152	Monthly Bill under Proposed Rates (F) + (G)	Amount (\$) (I) - (E)	% (J) / (E)
17	20	15%	2,190	287.47	250.72	0.33	251.05	(36.42)	-12.7%
17	20	30%	4,380	416.35	483.19	0.67	483.86	67.51	16.2%
17	20	45%	6,570	545.24	715.67	1.00	716.67	171.43	31.4%
17	20	60%	8,760	674.12	883.00	1.33	884.33	210.21	31.2%
17	20	75%	10,950	803.01	1,021.21	1.66	1,022.87	219.86	27.4%
43	50	15%	5,475	632.12	1,002.74	0.83	1,003.57	371.45	58.8%
43	50	30%	10,950	954.33	1,212.07	1.66	1,213.73	259.40	27.2%
43	50	45%	16,425	1,276.55	1,421.41	2.50	1,423.91	147.36	11.5%
43	50	60%	21,900	1,598.76	1,630.74	3.33	1,634.07	35.31	2.2%
43	50	75%	27,375	1,920.98	1,840.07	4.16	1,844.23	(76.75)	-4.0%
65	75	15%	8,213	921.29	1,501.25	1.25	1,502.50	581.21	63.1%
65	75	30%	16,425	1,404.59	1,815.24	2.50	1,817.74	413.15	29.4%
65	75	45%	24,638	1,887.94	2,129.26	3.74	2,133.00	245.06	13.0%
65	75	60%	32,850	2,371.23	2,443.24	4.99	2,448.23	77.00	3.2%
65	75	75%	41,063	2,854.58	2,757.26	6.24	2,763.50	(91.08)	-3.2%
175	200	15%	21,900	2,367.00	3,650.68	3.33	3,654.01	1,287.01	54.4%
175	200	30%	43,800	3,655.86	4,488.02	6.66	4,494.68	838.82	22.9%
175	200	45%	65,700	4,944.72	5,325.35	9.99	5,335.34	390.62	7.9%
175	200	60%	87,600	6,233.58	6,162.69	13.32	6,176.01	(57.57)	-0.9%
175	200	75%	109,500	7,522.44	7,000.02	16.64	7,016.66	(505.78)	-6.7%
435	500	15%	54,750	5,813.49	8,395.06	8.32	8,403.38	2,589.89	44.5%
435	500	30%	109,500	9,035.64	10,488.40	16.64	10,505.04	1,469.40	16.3%
435	500	45%	164,250	12,257.80	12,581.74	24.97	12,606.71	348.91	2.8%
435	500	60%	219,000	15,479.95	14,675.08	33.29	14,708.37	(771.58)	-5.0%
435	500	75%	273,750	18,702.10	16,768.42	41.61	16,810.03	(1,892.07)	-10.1%
955	1,000	15%	109,500	12,062.04	17,110.36	16.64	17,127.00	5,064.96	42.0%
955	1,000	30%	219,000	18,506.35	21,297.04	33.29	21,330.33	2,823.98	15.3%
955	1,000	45%	328,500	24,950.65	25,483.72	49.93	25,533.65	583.00	2.3%
955	1,000	60%	438,000	31,394.96	29,670.40	66.58	29,736.98	(1,657.98)	-5.3%
955	1,000	75%	547,500	37,839.26	33,857.07	83.22	33,940.29	(3,898.97)	-10.3%

General Service TOU Average Energy On-Peak: 31%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 3) The EIC is the proposed Environmental Improvement Charge.
- 4) Present Rates are rates effective 4/1/2005.
- 5) For purposes of calculating the monthly bill, customers are categorized in this manner:
0 - 99 kW = self contained
100 kW and above = Instrument-rated

Arizona Public Service Company

**Typical General Service Bill Analysis
E-23 Summer (June-October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed E-32TOU Rate Levels**

(A)	(B)	(C)	(D)	(E)	Components of Proposed Bill		(H)	Change	
On-Peak kW	Off-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Base	EIC (D) x \$0.000152	Monthly Bill under Proposed Rates (F) + (G)	Amount (\$) (I) - (E)	% (J) / (E)
17	20	15%	2,190	312.32	279.04	0.33	279.37	(32.95)	-10.6%
17	20	30%	4,380	456.03	539.84	0.67	540.51	84.48	18.5%
17	20	45%	6,570	599.75	800.64	1.00	801.64	201.89	33.7%
17	20	60%	8,760	743.46	996.29	1.33	997.62	254.16	34.2%
17	20	75%	10,950	887.17	1,162.83	1.66	1,164.49	277.32	31.3%
43	50	15%	5,475	694.55	1,073.16	0.83	1,073.99	379.44	54.6%
43	50	30%	10,950	1,053.83	1,352.92	1.66	1,354.58	300.75	28.5%
43	50	45%	16,425	1,413.11	1,632.68	2.50	1,635.18	222.07	15.7%
43	50	60%	21,900	1,772.39	1,912.44	3.33	1,915.77	143.38	8.1%
43	50	75%	27,375	2,131.67	2,192.20	4.16	2,196.36	64.69	3.0%
65	75	15%	8,213	1,015.24	1,606.90	1.25	1,608.15	592.91	58.4%
65	75	30%	16,425	1,554.13	2,026.51	2.50	2,029.01	474.88	30.6%
65	75	45%	24,638	2,093.08	2,446.18	3.74	2,449.92	356.84	17.0%
65	75	60%	32,850	2,631.97	2,865.79	4.99	2,870.78	238.81	9.1%
65	75	75%	41,063	3,170.93	3,285.46	6.24	3,291.70	120.77	3.8%
175	200	15%	21,900	2,618.51	3,932.38	3.33	3,935.71	1,317.20	50.3%
175	200	30%	43,800	4,055.63	5,051.42	6.66	5,058.08	1,002.45	24.7%
175	200	45%	65,700	5,492.76	6,170.46	9.99	6,180.45	687.69	12.5%
175	200	60%	87,600	6,929.88	7,289.49	13.32	7,302.81	372.93	5.4%
175	200	75%	109,500	8,367.00	8,408.53	16.64	8,425.17	58.17	0.7%
435	500	15%	54,750	6,440.79	9,099.32	8.32	9,107.64	2,666.85	41.4%
435	500	30%	109,500	10,033.60	11,896.91	16.64	11,913.55	1,879.95	18.7%
435	500	45%	164,250	13,626.40	14,694.51	24.97	14,719.48	1,093.08	8.0%
435	500	60%	219,000	17,219.21	17,492.10	33.29	17,525.39	306.18	1.8%
435	500	75%	273,750	20,812.01	20,289.69	41.61	20,331.30	(480.71)	-2.3%
955	1,000	15%	109,500	13,366.80	18,518.87	16.64	18,535.51	5,168.71	38.7%
955	1,000	30%	219,000	20,552.41	24,114.06	33.29	24,147.35	3,594.94	17.5%
955	1,000	45%	328,500	27,738.02	29,709.25	49.93	29,759.18	2,021.16	7.3%
955	1,000	60%	438,000	34,923.63	35,304.43	66.58	35,371.01	447.38	1.3%
955	1,000	75%	547,500	42,109.24	40,899.62	83.22	40,982.84	(1,126.40)	-2.7%

General Service TOU Average Energy On-Peak: 31%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 3) The EIC is the proposed Environmental Improvement Charge.
- 4) Present Rates are rates effective 4/1/2005.
- 5) For purposes of calculating the monthly bill, customers are categorized in this manner:
0 - 99 kW = self contained
100 kW and above = Instrument-rated

Arizona Public Service Company

**Typical General Service Bill Analysis
E-24 Winter (November-May)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed E-32TOU Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F) Components of Proposed Bill		(G)	(H)	(I) Change	
On-Peak kW	Off-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Base	EIC (D) x \$0.000152	Monthly Bill under Proposed Rates (F) + (G)		Amount (\$) (I) - (E)	% (J) / (E)
58	75	15%	8,213	1,834.24	1,413.77	1.25	1,415.02		(419.22)	-22.9%
58	75	30%	16,425	2,146.73	1,727.75	2.50	1,730.25		(416.48)	-19.4%
58	75	45%	24,638	2,459.26	2,041.77	3.74	2,045.51		(413.75)	-16.8%
58	75	60%	32,850	2,771.75	2,355.75	4.99	2,360.74		(411.01)	-14.8%
58	75	75%	41,063	3,084.28	2,669.77	6.24	2,676.01		(408.27)	-13.2%
155	200	15%	21,900	3,180.54	3,464.22	3.33	3,467.55		287.01	9.0%
155	200	30%	43,800	4,013.90	4,301.56	6.66	4,308.22		294.32	7.3%
155	200	45%	65,700	4,847.26	5,138.89	9.99	5,148.88		301.62	6.2%
155	200	60%	87,600	5,680.62	5,976.23	13.32	5,989.55		308.93	5.4%
155	200	75%	109,500	6,513.98	6,813.56	16.64	6,830.20		316.22	4.9%
385	500	15%	54,750	6,387.88	7,928.91	8.32	7,937.23		1,549.35	24.3%
385	500	30%	109,500	8,471.28	10,022.25	16.64	10,038.89		1,567.61	18.5%
385	500	45%	164,250	10,554.69	12,115.59	24.97	12,140.56		1,585.87	15.0%
385	500	60%	219,000	12,638.09	14,208.93	33.29	14,242.22		1,604.13	12.7%
385	500	75%	273,750	14,721.49	16,302.27	41.61	16,343.88		1,622.39	11.0%
770	1,000	15%	109,500	11,747.63	15,385.61	16.64	15,402.25		3,654.62	31.1%
770	1,000	30%	219,000	15,914.44	19,572.29	33.29	19,605.58		3,691.14	23.2%
770	1,000	45%	328,500	20,081.24	23,758.96	49.93	23,808.89		3,727.65	18.6%
770	1,000	60%	438,000	24,248.04	27,945.64	66.58	28,012.22		3,764.18	15.5%
770	1,000	75%	547,500	28,414.85	32,132.32	83.22	32,215.54		3,800.69	13.4%
1,150	1,500	15%	164,250	17,064.84	22,795.69	24.97	22,820.66		5,755.82	33.7%
1,150	1,500	30%	328,500	23,315.04	29,075.70	49.93	29,125.63		5,810.59	24.9%
1,150	1,500	45%	492,750	29,565.25	35,355.72	74.90	35,430.62		5,865.37	19.8%
1,150	1,500	60%	657,000	35,815.45	41,635.74	99.86	41,735.60		5,920.15	16.5%
1,150	1,500	75%	821,250	42,065.66	47,915.75	124.83	48,040.58		5,974.92	14.2%
1,925	2,500	15%	273,750	27,826.89	37,755.69	41.61	37,797.30		9,970.41	35.8%
1,925	2,500	30%	547,500	38,243.90	48,222.38	83.22	48,305.60		10,061.70	26.3%
1,925	2,500	45%	821,250	48,660.91	58,689.08	124.83	58,813.91		10,153.00	20.9%
1,925	2,500	60%	1,095,000	59,077.92	69,155.77	166.44	69,322.21		10,244.29	17.3%
1,925	2,500	75%	1,368,750	69,494.92	79,622.47	208.05	79,830.52		10,335.60	14.9%

General Service TOU Average Energy On-Peak: 31%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 3) The EIC is the proposed Environmental Improvement Charge.
- 4) Present Rates are rates effective 4/1/2005.
- 5) For purposes of calculating the monthly bill, customers are categorized in this manner:
0 - 99 kW = self contained
100 kW and above = Instrument-rated

Arizona Public Service Company

**Typical General Service Bill Analysis
E-24 Summer (June-October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed E-32TOU Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)		(G)	(H)	(I)		(J)
On-Peak kW	Off-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (F) + (G)	Monthly Bill under Proposed Rates (F) + (G)	Change		
					Base	EIC (D) x \$0.000152			Amount (\$) (I) - (E)	% (J) / (E)	
58	75	15%	8,213	1,922.43	1,519.41	1.25	1,520.66	1,520.66	(401.77)	-20.9%	
58	75	30%	16,425	2,272.07	1,939.03	2.50	1,941.53	1,941.53	(330.54)	-14.5%	
58	75	45%	24,638	2,621.75	2,358.69	3.74	2,362.43	2,362.43	(259.32)	-9.9%	
58	75	60%	32,850	2,971.39	2,778.31	4.99	2,783.30	2,783.30	(188.09)	-6.3%	
58	75	75%	41,063	3,321.07	3,197.97	6.24	3,204.21	3,204.21	(116.86)	-3.5%	
155	200	15%	21,900	3,416.01	3,745.92	3.33	3,749.25	3,749.25	333.24	9.8%	
155	200	30%	43,800	4,348.44	4,864.96	6.66	4,871.62	4,871.62	523.18	12.0%	
155	200	45%	65,700	5,280.86	5,984.00	9.99	5,993.99	5,993.99	713.13	13.5%	
155	200	60%	87,600	6,213.29	7,103.03	13.32	7,116.35	7,116.35	903.06	14.5%	
155	200	75%	109,500	7,145.72	8,222.07	16.64	8,238.71	8,238.71	1,092.99	15.3%	
385	500	15%	54,750	6,974.35	8,633.17	8.32	8,641.49	8,641.49	1,667.14	23.9%	
385	500	30%	109,500	9,305.42	11,430.76	16.64	11,447.40	11,447.40	2,141.98	23.0%	
385	500	45%	164,250	11,636.49	14,228.36	24.97	14,253.33	14,253.33	2,616.84	22.5%	
385	500	60%	219,000	13,967.56	17,025.95	33.29	17,059.24	17,059.24	3,091.68	22.1%	
385	500	75%	273,750	16,298.62	19,823.54	41.61	19,865.15	19,865.15	3,566.53	21.9%	
770	1,000	15%	109,500	12,920.57	16,794.12	16.64	16,810.76	16,810.76	3,890.19	30.1%	
770	1,000	30%	219,000	17,582.71	22,389.30	33.29	22,422.59	22,422.59	4,839.88	27.5%	
770	1,000	45%	328,500	22,244.84	27,984.49	49.93	28,034.42	28,034.42	5,789.58	26.0%	
770	1,000	60%	438,000	26,906.98	33,579.68	66.58	33,646.26	33,646.26	6,739.28	25.0%	
770	1,000	75%	547,500	31,569.12	39,174.87	83.22	39,258.09	39,258.09	7,688.97	24.4%	
1,150	1,500	15%	164,250	18,819.84	24,908.45	24.97	24,933.42	24,933.42	6,113.58	32.5%	
1,150	1,500	30%	328,500	25,813.04	33,301.23	49.93	33,351.16	33,351.16	7,538.12	29.2%	
1,150	1,500	45%	492,750	32,806.25	41,694.01	74.90	41,768.91	41,768.91	8,962.66	27.3%	
1,150	1,500	60%	657,000	39,799.46	50,086.79	99.86	50,186.65	50,186.65	10,387.19	26.1%	
1,150	1,500	75%	821,250	46,792.66	58,479.57	124.83	58,604.40	58,604.40	11,811.74	25.2%	
1,925	2,500	15%	273,750	30,759.22	41,276.96	41.61	41,318.57	41,318.57	10,559.35	34.3%	
1,925	2,500	30%	547,500	42,414.57	55,264.93	83.22	55,348.15	55,348.15	12,933.58	30.5%	
1,925	2,500	45%	821,250	54,069.91	69,252.90	124.83	69,377.73	69,377.73	15,307.82	28.3%	
1,925	2,500	60%	1,095,000	65,725.26	83,240.87	166.44	83,407.31	83,407.31	17,682.05	26.9%	
1,925	2,500	75%	1,368,750	77,380.60	97,228.84	208.05	97,436.89	97,436.89	20,056.29	25.9%	

General Service TOU Average Energy On-Peak: 31%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 3) The EIC is the proposed Environmental Improvement Charge.
- 4) Present Rates are rates effective 4/1/2005.
- 5) For purposes of calculating the monthly bill, customers are categorized in this manner:
0 - 99 kW = self contained
100 kW and above = Instrument-rated

Arizona Public Service Company

**Typical General Service Bill Analysis
E-30 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
		Base	EIC		Amount (\$)	%
			(A) x \$0.000152	(C) + (D)	(E) - (B)	(F) / (B)
30	10.87	12.03	-	12.03	1.16	10.7%
40	11.74	13.29	0.01	13.30	1.56	13.3%
50	12.61	14.55	0.01	14.56	1.95	15.5%
60	13.48	15.81	0.01	15.82	2.34	17.4%
70	14.36	17.07	0.01	17.08	2.72	18.9%
80	15.23	18.32	0.01	18.33	3.10	20.4%
90	16.10	19.58	0.01	19.59	3.49	21.7%
100	16.97	20.84	0.02	20.86	3.89	22.9%
125	19.16	23.99	0.02	24.01	4.85	25.3%
150	21.34	27.14	0.02	27.16	5.82	27.3%
175	23.52	30.29	0.03	30.32	6.80	28.9%
200	25.70	33.44	0.03	33.47	7.77	30.2%
225	27.88	36.58	0.03	36.61	8.73	31.3%
250	30.06	39.73	0.04	39.77	9.71	32.3%
275	32.24	42.88	0.04	42.92	10.68	33.1%
300	34.42	46.03	0.05	46.08	11.66	33.9%
325	36.60	49.18	0.05	49.23	12.63	34.5%
350	38.78	52.33	0.05	52.38	13.60	35.1%
375	40.97	55.47	0.06	55.53	14.56	35.5%
400	43.15	58.62	0.06	58.68	15.53	36.0%
425	45.33	61.77	0.06	61.83	16.50	36.4%
450	47.51	64.92	0.07	64.99	17.48	36.8%
475	49.69	68.07	0.07	68.14	18.45	37.1%
500	51.87	71.22	0.08	71.30	19.43	37.5%
600	60.59	83.81	0.09	83.90	23.31	38.5%
700	69.32	96.40	0.11	96.51	27.19	39.2%
800	78.04	108.99	0.12	109.11	31.07	39.8%
900	86.77	121.59	0.14	121.73	34.96	40.3%
1,000	95.49	134.18	0.15	134.33	38.84	40.7%
1,500	139.11	197.15	0.23	197.38	58.27	41.9%
2,000	182.73	260.11	0.30	260.41	77.68	42.5%
2,500	226.35	323.08	0.38	323.46	97.11	42.9%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical General Service Bill Analysis
E-30 Summer (May-October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)		(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (C) + (D)	Change		
		Base	EIC		Amount (\$) (E) - (B)	% (F) / (B)	
			(A) x \$0.000152				
30	11.16	12.46	-	12.46	1.30	11.6%	
40	12.12	13.86	0.01	13.87	1.75	14.4%	
50	13.09	15.26	0.01	15.27	2.18	16.7%	
60	14.06	16.66	0.01	16.67	2.61	18.6%	
70	15.03	18.06	0.01	18.07	3.04	20.2%	
80	16.00	19.46	0.01	19.47	3.47	21.7%	
90	16.97	20.87	0.01	20.88	3.91	23.0%	
100	17.93	22.27	0.02	22.29	4.36	24.3%	
125	20.36	25.77	0.02	25.79	5.43	26.7%	
150	22.78	29.28	0.02	29.30	6.52	28.6%	
175	25.20	32.78	0.03	32.81	7.61	30.2%	
200	27.62	36.29	0.03	36.32	8.70	31.5%	
225	30.04	39.79	0.03	39.82	9.78	32.6%	
250	32.46	43.30	0.04	43.34	10.88	33.5%	
275	34.88	46.80	0.04	46.84	11.96	34.3%	
300	37.30	50.30	0.05	50.35	13.05	35.0%	
325	39.72	53.81	0.05	53.86	14.14	35.6%	
350	42.14	57.31	0.05	57.36	15.22	36.1%	
375	44.57	60.82	0.06	60.88	16.31	36.6%	
400	46.99	64.32	0.06	64.38	17.39	37.0%	
425	49.41	67.83	0.06	67.89	18.48	37.4%	
450	51.83	71.33	0.07	71.40	19.57	37.8%	
475	54.25	74.84	0.07	74.91	20.66	38.1%	
500	56.67	78.34	0.08	78.42	21.75	38.4%	
600	66.35	92.36	0.09	92.45	26.10	39.3%	
700	76.04	106.38	0.11	106.49	30.45	40.0%	
800	85.72	120.39	0.12	120.51	34.79	40.6%	
900	95.41	134.41	0.14	134.55	39.14	41.0%	
1,000	105.09	148.43	0.15	148.58	43.49	41.4%	
1,500	153.51	218.52	0.23	218.75	65.24	42.5%	
2,000	201.93	288.61	0.30	288.91	86.98	43.1%	
2,500	250.35	358.70	0.38	359.08	108.73	43.4%	

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical General Service Bill Analysis
E-32 Winter (November-April)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Monthly Bill under Proposed Rates (E) + (F)	Change	
				Base	EIC (C) x \$0.000152			Amount (\$) (G) - (D)	% (H) / (D)
10	15%	1,095	114.62	131.43	0.17	131.60	131.60	16.98	14.8%
10	30%	2,190	211.98	245.60	0.33	245.93	245.93	33.95	16.0%
10	45%	3,285	309.35	359.78	0.50	360.28	360.28	50.93	16.5%
10	60%	4,380	406.72	473.95	0.67	474.62	474.62	67.90	16.7%
10	75%	5,475	479.48	562.92	0.83	563.75	563.75	84.27	17.6%
100	15%	10,950	1,549.93	1,745.12	1.66	1,746.78	1,746.78	196.85	12.7%
100	30%	21,900	2,238.91	2,573.19	3.33	2,576.52	2,576.52	337.61	15.1%
100	45%	32,850	2,587.34	3,051.92	4.99	3,056.91	3,056.91	469.57	18.1%
100	60%	43,800	2,935.77	3,530.66	6.66	3,537.32	3,537.32	601.55	20.5%
100	75%	54,750	3,284.20	4,009.39	8.32	4,017.71	4,017.71	733.51	22.3%
200	15%	21,900	2,660.11	3,059.43	3.33	3,062.76	3,062.76	402.65	15.1%
200	30%	43,800	4,038.07	4,715.56	6.66	4,722.22	4,722.22	684.15	16.9%
200	45%	65,700	4,734.92	5,673.02	9.99	5,683.01	5,683.01	948.09	20.0%
200	60%	87,600	5,431.78	6,630.49	13.32	6,643.81	6,643.81	1,212.03	22.3%
200	75%	109,500	6,128.64	7,587.96	16.64	7,604.60	7,604.60	1,475.96	24.1%
500	15%	54,750	5,990.64	7,002.34	8.32	7,010.66	7,010.66	1,020.02	17.0%
500	30%	109,500	9,435.54	11,142.66	16.64	11,159.30	11,159.30	1,723.76	18.3%
500	45%	164,250	11,177.69	13,536.33	24.97	13,561.30	13,561.30	2,383.61	21.3%
500	60%	219,000	12,919.83	15,930.00	33.29	15,963.29	15,963.29	3,043.46	23.6%
500	75%	273,750	14,661.98	18,323.67	41.61	18,365.28	18,365.28	3,703.30	25.3%
1,500	15%	164,250	17,092.41	20,145.38	24.97	20,170.35	20,170.35	3,077.94	18.0%
1,500	30%	328,500	27,427.12	32,566.34	49.93	32,616.27	32,616.27	5,189.15	18.9%
1,500	45%	492,750	32,653.56	39,747.35	74.90	39,822.25	39,822.25	7,168.69	22.0%
1,500	60%	657,000	37,879.99	46,928.36	99.86	47,028.22	47,028.22	9,148.23	24.2%
1,500	75%	821,250	43,106.43	54,109.37	124.83	54,234.20	54,234.20	11,127.77	25.8%
3,000	15%	328,500	33,745.08	39,859.94	49.93	39,909.87	39,909.87	6,164.79	18.3%
3,000	30%	657,000	54,414.49	64,701.86	99.86	64,801.72	64,801.72	10,387.23	19.1%
3,000	45%	985,500	64,867.36	79,063.88	149.80	79,213.68	79,213.68	14,346.32	22.1%
3,000	60%	1,314,000	75,320.23	93,425.90	199.73	93,625.63	93,625.63	18,305.40	24.3%
3,000	75%	1,642,500	85,773.10	107,787.92	249.66	108,037.58	108,037.58	22,264.48	26.0%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 3) The EIC is the proposed Environmental Improvement Charge.
- 4) Present Rates are rates effective 4/1/2005.
- 5) For purposes of calculating the monthly bill, customers are categorized in this manner:
 - 0 - 99 kW = self contained
 - 100 kW and above = Instrument-rated

Arizona Public Service Company

**Typical General Service Bill Analysis
E-32 Summer (May-October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change	
				Base	EIC (C) x \$0.000152		Amount (\$) (G) - (D)	% (H) / (D)
10	15%	1,095	125.57	148.26	0.17	148.43	22.86	18.2%
10	30%	2,190	233.88	279.26	0.33	279.59	45.71	19.5%
10	45%	3,285	342.20	410.27	0.50	410.77	68.57	20.0%
10	60%	4,380	450.52	541.27	0.67	541.94	91.42	20.3%
10	75%	5,475	534.23	647.07	0.83	647.90	113.67	21.3%
100	15%	10,950	1,658.66	1,912.11	1.66	1,913.77	255.11	15.4%
100	30%	21,900	2,456.38	2,907.26	3.33	2,910.59	454.21	18.5%
100	45%	32,850	2,913.54	3,553.53	4.99	3,558.52	644.98	22.1%
100	60%	43,800	3,370.70	4,199.80	6.66	4,206.46	835.76	24.8%
100	75%	54,750	3,827.86	4,846.07	8.32	4,854.39	1,026.53	26.8%
200	15%	21,900	2,877.57	3,393.40	3.33	3,396.73	519.16	18.0%
200	30%	43,800	4,473.00	5,383.70	6.66	5,390.36	917.36	20.5%
200	45%	65,700	5,387.33	6,676.23	9.99	6,686.22	1,298.89	24.1%
200	60%	87,600	6,301.65	7,968.77	13.32	7,982.09	1,680.44	26.7%
200	75%	109,500	7,215.98	9,261.31	16.64	9,277.95	2,061.97	28.6%
500	15%	54,750	6,534.31	7,837.28	8.32	7,845.60	1,311.29	20.1%
500	30%	109,500	10,522.88	12,813.01	16.64	12,829.65	2,306.77	21.9%
500	45%	164,250	12,808.69	16,044.36	24.97	16,069.33	3,260.64	25.5%
500	60%	219,000	15,094.50	19,275.70	33.29	19,308.99	4,214.49	27.9%
500	75%	273,750	17,380.31	22,507.05	41.61	22,548.66	5,168.35	29.7%
1,500	15%	164,250	18,723.42	22,650.19	24.97	22,675.16	3,951.74	21.1%
1,500	30%	328,500	30,689.13	37,577.39	49.93	37,627.32	6,938.19	22.6%
1,500	45%	492,750	37,546.56	47,271.43	74.90	47,346.33	9,799.77	26.1%
1,500	60%	657,000	44,404.00	56,965.46	99.86	57,065.32	12,661.32	28.5%
1,500	75%	821,250	51,261.44	66,659.50	124.83	66,784.33	15,522.89	30.3%
3,000	15%	328,500	37,007.08	44,869.57	49.93	44,919.50	7,912.42	21.4%
3,000	30%	657,000	60,938.50	74,723.96	99.86	74,823.82	13,885.32	22.8%
3,000	45%	985,500	74,653.38	94,112.03	149.80	94,261.83	19,608.45	26.3%
3,000	60%	1,314,000	88,368.25	113,500.10	199.73	113,699.83	25,331.58	28.7%
3,000	75%	1,642,500	102,083.13	132,888.17	249.66	133,137.83	31,054.70	30.4%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 3) The EIC is the proposed Environmental Improvement Charge.
- 4) Present Rates are rates effective 4/1/2005.
- 5) For purposes of calculating the monthly bill, customers are categorized in this manner:
 - 0 - 99 kW = self contained
 - 100 kW and above = Instrument-rated

Arizona Public Service Company

**Typical General Service Bill Analysis
E-32 TOU Winter (November-April)**

**Customer Bills at Varying Consumption Levels at 31% on-peak
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)		(G)	(H)	(I)		(J)
On-Peak kW	Off-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill			Monthly Bill under Proposed Rates	Change		
					Base	EIC	(D) x \$0.000152	(F) + (G)	Amount (\$)	%	(I) / (E)
									(H) - (E)		(I) / (E)
10	20	15%	2,190	196.22	250.72	0.33		251.05	54.83	27.9%	
10	20	30%	4,380	375.18	483.19	0.67		483.86	108.68	29.0%	
10	20	45%	6,570	472.81	715.67	1.00		716.67	243.86	51.6%	
10	20	60%	8,760	538.31	883.00	1.33		884.33	346.02	64.3%	
10	20	75%	10,950	603.81	1,021.21	1.66		1,022.87	419.06	69.4%	
100	120	15%	13,140	1,990.97	2,332.68	2.00		2,334.68	343.71	17.3%	
100	120	30%	26,280	2,361.78	2,835.08	3.99		2,839.07	477.29	20.2%	
100	120	45%	39,420	2,732.59	3,337.48	5.99		3,343.47	610.88	22.4%	
100	120	60%	52,560	3,103.40	3,839.89	7.99		3,847.88	744.48	24.0%	
100	120	75%	65,700	3,474.21	4,342.29	9.99		4,352.28	878.07	25.3%	
200	220	15%	24,090	3,388.68	4,038.45	3.66		4,042.11	653.43	19.3%	
200	220	30%	48,180	4,068.50	4,959.52	7.32		4,966.84	898.34	22.1%	
200	220	45%	72,270	4,748.32	5,880.59	10.99		5,891.58	1,143.26	24.1%	
200	220	60%	96,360	5,428.14	6,801.66	14.65		6,816.31	1,388.17	25.6%	
200	220	75%	120,450	6,107.96	7,722.73	18.31		7,741.04	1,633.08	26.7%	
500	600	15%	65,700	8,128.77	9,774.53	9.99		9,784.52	1,655.75	20.4%	
500	600	30%	131,400	9,982.83	12,286.53	19.97		12,306.50	2,323.67	23.3%	
500	600	45%	197,100	11,836.88	14,798.54	29.96		14,828.50	2,991.62	25.3%	
500	600	60%	262,800	13,690.94	17,310.55	39.95		17,350.50	3,659.56	26.7%	
500	600	75%	328,500	15,544.99	19,822.55	49.93		19,872.48	4,327.49	27.8%	
1,500	1,700	15%	186,150	22,789.57	27,605.67	28.29		27,633.96	4,844.39	21.3%	
1,500	1,700	30%	372,300	28,042.73	34,723.02	56.59		34,779.61	6,736.88	24.0%	
1,500	1,700	45%	558,450	33,295.88	41,840.38	84.88		41,925.26	8,629.38	25.9%	
1,500	1,700	60%	744,600	38,549.03	48,957.73	113.18		49,070.91	10,521.88	27.3%	
1,500	1,700	75%	930,750	43,802.19	56,075.08	141.47		56,216.55	12,414.36	28.3%	
2,500	2,800	15%	306,600	37,450.37	45,436.82	46.60		45,483.42	8,033.05	21.4%	
2,500	2,800	30%	613,200	46,102.62	57,159.52	93.21		57,252.73	11,150.11	24.2%	
2,500	2,800	45%	919,800	54,754.88	68,882.21	139.81		69,022.02	14,267.14	26.1%	
2,500	2,800	60%	1,226,400	63,407.13	80,604.91	186.41		80,791.32	17,384.19	27.4%	
2,500	2,800	75%	1,533,000	72,059.38	92,327.61	233.02		92,560.63	20,501.25	28.5%	

General Service TOU Average Energy On-Peak: 31%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 3) The EIC is the proposed Environmental Improvement Charge.
- 4) Present Rates are rates effective 4/1/2005.
- 5) For purposes of calculating the monthly bill, customers are categorized in this manner:
 - 0 - 99 kW = self contained
 - 100 kW and above = Instrument-rated

Arizona Public Service Company

**Typical General Service Bill Analysis
E-32 TOU Summer (May-October)**

**Customer Bills at Varying Consumption Levels at 31% on-peak
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F) Components of Proposed Bill		(G)	(H)	(I) Change	
On-Peak kW	Off-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Base	EIC (D) x \$0.000152	Monthly Bill under Proposed Rates (F) + (G)		Amount (\$) (H) - (E)	% (I) / (E)
10	20	15%	2,190	218.12	279.04	0.33	279.37		61.25	28.1%
10	20	30%	4,380	418.98	539.84	0.67	540.51		121.53	29.0%
10	20	45%	6,570	538.51	800.64	1.00	801.64		263.13	48.9%
10	20	60%	8,760	625.91	996.29	1.33	997.62		371.71	59.4%
10	20	75%	10,950	713.31	1,162.83	1.66	1,164.49		451.18	63.3%
100	120	15%	13,140	2,121.45	2,501.70	2.00	2,503.70		382.25	18.0%
100	120	30%	26,280	2,622.74	3,173.12	3.99	3,177.11		554.37	21.1%
100	120	45%	39,420	3,124.03	3,844.55	5.99	3,850.54		726.51	23.3%
100	120	60%	52,560	3,625.32	4,515.97	7.99	4,523.96		898.64	24.8%
100	120	75%	65,700	4,126.62	5,187.39	9.99	5,197.38		1,070.76	25.9%
200	220	15%	24,090	3,627.89	4,348.32	3.66	4,351.98		724.09	20.0%
200	220	30%	48,180	4,546.93	5,579.26	7.32	5,586.58		1,039.65	22.9%
200	220	45%	72,270	5,465.96	6,810.20	10.99	6,821.19		1,355.23	24.8%
200	220	60%	96,360	6,384.99	8,041.14	14.65	8,055.79		1,670.80	26.2%
200	220	75%	120,450	7,304.03	9,272.09	18.31	9,290.40		1,986.37	27.2%
500	600	15%	65,700	8,781.18	10,619.63	9.99	10,629.62		1,848.44	21.1%
500	600	30%	131,400	11,287.63	13,976.74	19.97	13,996.71		2,709.08	24.0%
500	600	45%	197,100	13,794.09	17,333.86	29.96	17,363.82		3,569.73	25.9%
500	600	60%	262,800	16,300.54	20,690.97	39.95	20,730.92		4,430.38	27.2%
500	600	75%	328,500	18,807.00	24,048.08	49.93	24,098.01		5,291.01	28.1%
1,500	1,700	15%	186,150	24,638.04	30,000.14	28.29	30,028.43		5,390.39	21.9%
1,500	1,700	30%	372,300	31,739.67	39,511.96	56.59	39,568.55		7,828.88	24.7%
1,500	1,700	45%	558,450	38,841.29	49,023.77	84.88	49,108.65		10,267.36	26.4%
1,500	1,700	60%	744,600	45,942.91	58,535.59	113.18	58,648.77		12,705.86	27.7%
1,500	1,700	75%	930,750	53,044.53	68,047.41	141.47	68,188.88		15,144.35	28.6%
2,500	2,800	15%	306,600	40,494.91	49,380.64	46.60	49,427.24		8,932.33	22.1%
2,500	2,800	30%	613,200	52,191.70	65,047.17	93.21	65,140.38		12,948.68	24.8%
2,500	2,800	45%	919,800	63,888.49	80,713.69	139.81	80,853.50		16,965.01	26.6%
2,500	2,800	60%	1,226,400	75,585.28	96,380.22	186.41	96,566.63		20,981.35	27.8%
2,500	2,800	75%	1,533,000	87,282.07	112,046.74	233.02	112,279.76		24,997.69	28.6%

General Service TOU Average Energy On-Peak: 31%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 3) The EIC is the proposed Environmental Improvement Charge.
- 4) Present Rates are rates effective 4/1/2005.
- 5) For purposes of calculating the monthly bill, customers are categorized in this manner:
0 - 99 kW = self contained
100 kW and above = Instrument-rated

Arizona Public Service Company

**Typical General Service Bill Analysis
E-34**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change		
				Base	EIC (C) x \$0.000152		Amount (\$) (G) - (D)	% (H) / (D)	
3,000	20%	438,000	51,004.56	59,910.18	66.58	59,976.76	8,972.20	17.6%	
3,000	30%	657,000	57,975.33	69,725.76	99.86	69,825.62	11,850.29	20.4%	
3,000	40%	876,000	64,946.10	79,541.34	133.15	79,674.49	14,728.39	22.7%	
3,000	50%	1,095,000	71,916.87	89,356.92	166.44	89,523.36	17,606.49	24.5%	
3,000	75%	1,642,500	89,343.80	113,895.87	249.66	114,145.53	24,801.73	27.8%	
3,500	20%	511,000	59,499.65	69,889.54	77.67	69,967.21	10,467.56	17.6%	
3,500	30%	766,500	67,632.22	81,341.05	116.51	81,457.56	13,825.34	20.4%	
3,500	40%	1,022,000	75,764.78	92,792.56	155.34	92,947.90	17,183.12	22.7%	
3,500	50%	1,277,500	83,897.35	104,244.07	194.18	104,438.25	20,540.90	24.5%	
3,500	75%	1,916,250	104,228.76	132,872.85	291.27	133,164.12	28,935.36	27.8%	
4,000	20%	584,000	67,994.74	79,868.90	88.77	79,957.67	11,962.93	17.6%	
4,000	30%	876,000	77,289.10	92,956.34	133.15	93,089.49	15,800.39	20.4%	
4,000	40%	1,168,000	86,583.46	106,043.78	177.54	106,221.32	19,637.86	22.7%	
4,000	50%	1,460,000	95,877.82	119,131.22	221.92	119,353.14	23,475.32	24.5%	
4,000	75%	2,190,000	119,113.72	151,849.82	332.88	152,182.70	33,068.98	27.8%	
4,500	20%	657,000	76,489.83	89,848.26	99.86	89,948.12	13,458.29	17.6%	
4,500	30%	985,500	86,945.99	104,571.63	149.80	104,721.43	17,775.44	20.4%	
4,500	40%	1,314,000	97,402.14	119,295.00	199.73	119,494.73	22,092.59	22.7%	
4,500	50%	1,642,500	107,858.30	134,018.37	249.66	134,268.03	26,409.73	24.5%	
4,500	75%	2,463,750	133,998.68	170,826.80	374.49	171,201.29	37,202.61	27.8%	
5,000	20%	730,000	84,984.92	99,827.62	110.96	99,938.58	14,953.66	17.6%	
5,000	30%	1,095,000	96,602.87	116,186.92	166.44	116,353.36	19,750.49	20.4%	
5,000	40%	1,460,000	108,220.82	132,546.22	221.92	132,768.14	24,547.32	22.7%	
5,000	50%	1,825,000	119,838.77	148,905.52	277.40	149,182.92	29,344.15	24.5%	
5,000	75%	2,737,500	148,883.65	189,803.77	416.10	190,219.87	41,336.22	27.8%	
6,000	20%	876,000	101,975.10	119,786.34	133.15	119,919.49	17,944.39	17.6%	
6,000	30%	1,314,000	115,916.64	139,417.50	199.73	139,617.23	23,700.59	20.4%	
6,000	40%	1,752,000	129,858.18	159,048.66	266.30	159,314.96	29,456.78	22.7%	
6,000	50%	2,190,000	143,799.72	178,679.82	332.88	179,012.70	35,212.98	24.5%	
6,000	75%	3,285,000	178,653.57	227,757.72	499.32	228,257.04	49,603.47	27.8%	
7,000	20%	1,022,000	118,965.28	139,745.06	155.34	139,900.40	20,935.12	17.6%	
7,000	30%	1,533,000	135,230.41	162,648.08	233.02	162,881.10	27,650.69	20.4%	
7,000	40%	2,044,000	151,495.54	185,551.10	310.69	185,861.79	34,366.25	22.7%	
7,000	50%	2,555,000	167,760.67	208,454.12	388.36	208,842.48	41,081.81	24.5%	
7,000	75%	3,832,500	208,423.50	265,711.67	582.54	266,294.21	57,870.71	27.8%	

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 3) The EIC is the proposed Environmental Improvement Charge.
- 4) Present Rates are rates effective 4/1/2005.
- 5) For purposes of calculating the monthly bill, customers are categorized in this manner:
 - 0 - 99 kW = self contained
 - 100 kW and above = Instrument-rated

Arizona Public Service Company

**Typical General Service Bill Analysis
E-35**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
On-Peak kW	Off-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
					Base	EIC		Amount (\$)	%
					(D) x \$0.000152	(F) + (G)		(H) - (E)	(I) / (E)
3,000	4,000	20%	438,000	51,838.40	62,207.66	66.58	62,274.24	10,435.84	20.1%
3,000	4,000	30%	657,000	58,437.09	71,164.98	99.86	71,264.84	12,827.75	22.0%
3,000	4,000	40%	876,000	65,035.78	80,122.30	133.15	80,255.45	15,219.67	23.4%
3,000	4,000	50%	1,095,000	71,634.47	89,079.62	166.44	89,246.06	17,611.59	24.6%
3,000	4,000	75%	1,642,500	88,131.19	111,472.91	249.66	111,722.57	23,591.38	26.8%
3,500	4,500	20%	511,000	60,472.46	72,167.93	77.67	72,245.60	11,773.14	19.5%
3,500	4,500	30%	766,500	68,170.93	82,618.14	116.51	82,734.65	14,563.72	21.4%
3,500	4,500	40%	1,022,000	75,869.40	93,068.34	155.34	93,223.68	17,354.28	22.9%
3,500	4,500	50%	1,277,500	83,567.87	103,518.55	194.18	103,712.73	20,144.86	24.1%
3,500	4,500	75%	1,916,250	102,814.05	129,644.06	291.27	129,935.33	27,121.28	26.4%
4,000	5,000	20%	584,000	69,106.52	82,128.20	88.77	82,216.97	13,110.45	19.0%
4,000	5,000	30%	876,000	77,904.78	94,071.30	133.15	94,204.45	16,299.67	20.9%
4,000	5,000	40%	1,168,000	86,703.03	106,014.39	177.54	106,191.93	19,488.90	22.5%
4,000	5,000	50%	1,460,000	95,501.28	117,957.48	221.92	118,179.40	22,678.12	23.7%
4,000	5,000	75%	2,190,000	117,496.91	147,815.21	332.88	148,148.09	30,651.18	26.1%
4,500	6,000	20%	657,000	77,740.59	93,294.48	99.86	93,394.34	15,653.75	20.1%
4,500	6,000	30%	985,500	87,638.62	106,730.46	149.80	106,880.26	19,241.64	22.0%
4,500	6,000	40%	1,314,000	97,536.65	120,166.43	199.73	120,366.16	22,829.51	23.4%
4,500	6,000	50%	1,642,500	107,434.69	133,602.41	249.66	133,852.07	26,417.38	24.6%
4,500	6,000	75%	2,463,750	132,179.77	167,192.36	374.49	167,566.85	35,387.08	26.8%
5,000	7,000	20%	730,000	86,374.65	104,460.75	110.96	104,571.71	18,197.06	21.1%
5,000	7,000	30%	1,095,000	97,372.47	119,389.62	166.44	119,556.06	22,183.59	22.8%
5,000	7,000	40%	1,460,000	108,370.28	134,318.48	221.92	134,540.40	26,170.12	24.1%
5,000	7,000	50%	1,825,000	119,368.10	149,247.35	277.40	149,524.75	30,156.65	25.3%
5,000	7,000	75%	2,737,500	146,862.63	186,569.51	416.10	186,985.61	40,122.98	27.3%
6,000	8,000	20%	876,000	103,642.78	124,381.30	133.15	124,514.45	20,871.67	20.1%
6,000	8,000	30%	1,314,000	116,840.15	142,295.93	199.73	142,495.66	25,655.51	22.0%
6,000	8,000	40%	1,752,000	130,037.53	160,210.57	266.30	160,476.87	30,439.34	23.4%
6,000	8,000	50%	2,190,000	143,234.91	178,125.21	332.88	178,458.09	35,223.18	24.6%
6,000	8,000	75%	3,285,000	176,228.36	222,911.81	499.32	223,411.13	47,182.77	26.8%
7,000	8,500	20%	1,022,000	120,910.90	143,095.84	155.34	143,251.18	22,340.28	18.5%
7,000	8,500	30%	1,533,000	136,307.84	163,996.25	233.02	164,229.27	27,921.43	20.5%
7,000	8,500	40%	2,044,000	151,704.78	184,896.66	310.69	185,207.35	33,502.57	22.1%
7,000	8,500	50%	2,555,000	167,101.73	205,797.08	388.36	206,185.44	39,083.71	23.4%
7,000	8,500	75%	3,832,500	205,594.08	258,048.10	582.54	258,630.64	53,036.56	25.8%

E-35 Average Energy On-Peak: 30%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 3) The EIC is the proposed Environmental Improvement Charge.
- 4) Present Rates are rates effective 4/1/2005.
- 5) For purposes of calculating the monthly bill, customers are categorized in this manner:
 - 0 - 99 kW = self contained
 - 100 kW and above = Instrument-rated

Arizona Public Service Company

Typical Classified Service Bill Analysis

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>kW</u>	<u>Load Factor</u>	<u>Monthly kWh</u>	<u>Monthly Bill under Present Rates</u>	<u>Components of Proposed Bill</u>		<u>Monthly Bill under Proposed Rates</u>	<u>Change</u>	
				<u>Base</u>	<u>EIC</u>		<u>Amount (\$)</u>	<u>%</u>
					$(C) \times \$0.00017$	$(E) + (F)$	$(G) - (D)$	$(H) / (D)$

No typical bill analysis is presented for Rate Schedule E-36
as the only rate change proposed is to market price determinations.

Arizona Public Service Company
Typical General Service Bill Analysis
E-38 Water Pumping Winter (November-April)
Customer Bills at Varying Consumption Levels
at Present and Proposed E-221 Rate Levels

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)		(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Monthly Bill under Proposed Rates (E) + (F)	Change		
				Base	EIC (C) x \$0.000152			Amount (\$) (G) - (D)	% (H) / (D)	
10	20%	1,460	101.35	135.19	0.22	135.41	135.41	34.06	33.6%	
10	35%	2,555	163.04	207.45	0.39	207.84	207.84	44.80	27.5%	
10	50%	3,650	224.73	271.92	0.55	272.47	272.47	47.74	21.2%	
10	65%	4,745	286.42	331.24	0.72	331.96	331.96	45.54	15.9%	
10	80%	5,840	348.12	390.57	0.89	391.46	391.46	43.34	12.4%	
30	20%	4,380	274.46	361.08	0.67	361.75	361.75	87.29	31.8%	
30	35%	7,665	459.54	577.86	1.17	579.03	579.03	119.49	26.0%	
30	50%	10,950	644.61	765.58	1.66	767.24	767.24	122.63	19.0%	
30	65%	14,235	829.69	943.57	2.16	945.73	945.73	116.04	14.0%	
30	80%	17,520	1,014.77	1,121.55	2.66	1,124.21	1,124.21	109.44	10.8%	
75	20%	10,950	663.96	869.34	1.66	871.00	871.00	207.04	31.2%	
75	35%	19,163	1,126.68	1,411.31	2.91	1,414.22	1,414.22	287.54	25.5%	
75	50%	27,375	1,589.35	1,876.34	4.16	1,880.50	1,880.50	291.15	18.3%	
75	65%	35,588	2,052.07	2,321.32	5.41	2,326.73	2,326.73	274.66	13.4%	
75	80%	43,800	2,514.73	2,766.25	6.66	2,772.91	2,772.91	258.18	10.3%	
100	20%	14,600	880.35	1,151.70	2.22	1,153.92	1,153.92	273.57	31.1%	
100	35%	25,550	1,497.28	1,874.29	3.88	1,878.17	1,878.17	380.89	25.4%	
100	50%	36,500	2,114.20	2,493.43	5.55	2,498.98	2,498.98	384.78	18.2%	
100	65%	47,450	2,731.12	3,086.70	7.21	3,093.91	3,093.91	362.79	13.3%	
100	80%	58,400	3,348.05	3,679.97	8.88	3,688.85	3,688.85	340.80	10.2%	
150	20%	21,900	1,313.14	1,716.43	3.33	1,719.76	1,719.76	406.62	31.0%	
150	35%	38,325	2,238.52	2,800.31	5.83	2,806.14	2,806.14	567.62	25.4%	
150	50%	54,750	3,163.91	3,727.60	8.32	3,735.92	3,735.92	572.01	18.1%	
150	65%	71,175	4,089.29	4,617.51	10.82	4,628.33	4,628.33	539.04	13.2%	
150	80%	87,600	5,014.67	5,507.41	13.32	5,520.73	5,520.73	506.06	10.1%	
200	20%	29,200	1,745.92	2,281.15	4.44	2,285.59	2,285.59	539.67	30.9%	
200	35%	51,100	2,979.76	3,726.34	7.77	3,734.11	3,734.11	754.35	25.3%	
200	50%	73,000	4,213.61	4,961.77	11.10	4,972.87	4,972.87	759.26	18.0%	
200	65%	94,900	5,447.46	6,148.31	14.42	6,162.73	6,162.73	715.27	13.1%	
200	80%	116,800	6,681.30	7,334.86	17.75	7,352.61	7,352.61	671.31	10.0%	
300	20%	43,800	2,611.48	3,410.61	6.66	3,417.27	3,417.27	805.79	30.9%	
300	35%	76,650	4,462.25	5,578.38	11.65	5,590.03	5,590.03	1,127.78	25.3%	
300	50%	109,500	6,313.02	7,430.12	16.64	7,446.76	7,446.76	1,133.74	18.0%	
300	65%	142,350	8,163.79	9,209.93	21.64	9,231.57	9,231.57	1,067.78	13.1%	
300	80%	175,200	10,014.56	10,989.74	26.63	11,016.37	11,016.37	1,001.81	10.0%	

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical General Service Bill Analysis
E-38 Water Pumping Summer (May-October)**

**Customer Bills at Varying Consumption Levels
at Present and Proposed E-221 Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)		(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Monthly Bill under Proposed Rates (E) + (F)	Change		
				Base	EIC (C) x \$0.000152			Amount (\$) (G) - (D)	% (H) / (D)	
10	20%	1,460	119.04	135.19	0.22	135.41	135.41	16.37	13.8%	
10	35%	2,555	194.01	207.45	0.39	207.84	207.84	13.83	7.1%	
10	50%	3,650	258.06	271.92	0.55	272.47	272.47	14.41	5.6%	
10	65%	4,745	319.75	331.24	0.72	331.96	331.96	12.21	3.8%	
10	80%	5,840	381.45	390.57	0.89	391.46	391.46	10.01	2.6%	
30	20%	4,380	327.54	361.08	0.67	361.75	361.75	34.21	10.4%	
30	35%	7,665	552.44	577.86	1.17	579.03	579.03	26.59	4.8%	
30	50%	10,950	744.60	765.58	1.66	767.24	767.24	22.64	3.0%	
30	65%	14,235	929.68	943.57	2.16	945.73	945.73	16.05	1.7%	
30	80%	17,520	1,114.76	1,121.55	2.66	1,124.21	1,124.21	9.45	0.8%	
75	20%	10,950	796.68	869.34	1.66	871.00	871.00	74.32	9.3%	
75	35%	19,163	1,358.94	1,411.31	2.91	1,414.22	1,414.22	55.28	4.1%	
75	50%	27,375	1,839.32	1,876.34	4.16	1,880.50	1,880.50	41.18	2.2%	
75	65%	35,588	2,302.04	2,321.32	5.41	2,326.73	2,326.73	24.69	1.1%	
75	80%	43,800	2,764.71	2,766.25	6.66	2,772.91	2,772.91	8.20	0.3%	
100	20%	14,600	1,057.31	1,151.70	2.22	1,153.92	1,153.92	96.61	9.1%	
100	35%	25,550	1,806.94	1,874.29	3.88	1,878.17	1,878.17	71.23	3.9%	
100	50%	36,500	2,447.50	2,493.43	5.55	2,498.98	2,498.98	51.48	2.1%	
100	65%	47,450	3,064.42	3,086.70	7.21	3,093.91	3,093.91	29.49	1.0%	
100	80%	58,400	3,681.35	3,679.97	8.88	3,688.85	3,688.85	7.50	0.2%	
150	20%	21,900	1,578.56	1,716.43	3.33	1,719.76	1,719.76	141.20	8.9%	
150	35%	38,325	2,703.02	2,800.31	5.83	2,806.14	2,806.14	103.12	3.8%	
150	50%	54,750	3,663.86	3,727.60	8.32	3,735.92	3,735.92	72.06	2.0%	
150	65%	71,175	4,589.24	4,617.51	10.82	4,628.33	4,628.33	39.09	0.9%	
150	80%	87,600	5,514.62	5,507.41	13.32	5,520.73	5,520.73	6.11	0.1%	
200	20%	29,200	2,099.82	2,281.15	4.44	2,285.59	2,285.59	185.77	8.8%	
200	35%	51,100	3,599.10	3,726.34	7.77	3,734.11	3,734.11	135.01	3.8%	
200	50%	73,000	4,880.21	4,961.77	11.10	4,972.87	4,972.87	92.66	1.9%	
200	65%	94,900	6,114.06	6,148.31	14.42	6,162.73	6,162.73	48.67	0.8%	
200	80%	116,800	7,347.90	7,334.86	17.75	7,352.61	7,352.61	4.71	0.1%	
300	20%	43,800	3,142.34	3,410.61	6.66	3,417.27	3,417.27	274.93	8.7%	
300	35%	76,650	5,391.25	5,578.38	11.65	5,590.03	5,590.03	198.78	3.7%	
300	50%	109,500	7,312.92	7,430.12	16.64	7,446.76	7,446.76	133.84	1.8%	
300	65%	142,350	9,163.69	9,209.93	21.64	9,231.57	9,231.57	67.88	0.7%	
300	80%	175,200	11,014.46	10,989.74	26.63	11,016.37	11,016.37	1.91	0.0%	

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Classified Service Bill Analysis
E-221-8T Time-of-Use Water Pumping**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F) Components of Proposed Bill		(G)	(H)	(I) Change		(J)
On-Peak kW	Off-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Base	EIC <small>(D) x \$0.000152</small>	Monthly Bill under Proposed Rates <small>(F) + (G)</small>		Amount (\$) <small>(H) - (E)</small>	% <small>(I) / (E)</small>	
10	30	20%	1,460	190.37	214.43	0.22	214.65		24.28	12.8%	
10	30	35%	2,555	247.29	273.38	0.39	273.77		26.48	10.7%	
10	30	50%	3,650	304.20	332.34	0.55	332.89		28.69	9.4%	
10	30	65%	4,745	361.11	391.29	0.72	392.01		30.90	8.6%	
10	30	80%	5,840	418.02	450.24	0.89	451.13		33.11	7.9%	
30	90	20%	4,380	541.54	592.24	0.67	592.91		51.37	9.5%	
30	90	35%	7,665	712.28	769.09	1.17	770.26		57.98	8.1%	
30	90	50%	10,950	883.02	945.95	1.66	947.61		64.59	7.3%	
30	90	65%	14,235	1,053.75	1,122.80	2.16	1,124.96		71.21	6.8%	
30	90	80%	17,520	1,224.49	1,299.65	2.66	1,302.31		77.82	6.4%	
75	225	20%	10,950	1,331.67	1,442.30	1.66	1,443.96		112.29	8.4%	
75	225	35%	19,163	1,758.54	1,884.46	2.91	1,887.37		128.83	7.3%	
75	225	50%	27,375	2,185.36	2,326.57	4.16	2,330.73		145.37	6.7%	
75	225	65%	35,588	2,612.23	2,768.73	5.41	2,774.14		161.91	6.2%	
75	225	80%	43,800	3,039.05	3,210.84	6.66	3,217.50		178.45	5.9%	
100	300	20%	14,600	1,770.63	1,914.55	2.22	1,916.77		146.14	8.3%	
100	300	35%	25,550	2,339.75	2,504.07	3.88	2,507.95		168.20	7.2%	
100	300	50%	36,500	2,908.88	3,093.58	5.55	3,099.13		190.25	6.5%	
100	300	65%	47,450	3,478.00	3,683.10	7.21	3,690.31		212.31	6.1%	
100	300	80%	58,400	4,047.13	4,272.61	8.88	4,281.49		234.36	5.8%	
150	450	20%	21,900	2,648.54	2,859.06	3.33	2,862.39		213.85	8.1%	
150	450	35%	38,325	3,502.23	3,743.33	5.83	3,749.16		246.93	7.1%	
150	450	50%	54,750	4,355.92	4,627.61	8.32	4,635.93		280.01	6.4%	
150	450	65%	71,175	5,209.61	5,511.88	10.82	5,522.70		313.09	6.0%	
150	450	80%	87,600	6,063.30	6,396.15	13.32	6,409.47		346.17	5.7%	
200	600	20%	29,200	3,526.46	3,803.57	4.44	3,808.01		281.55	8.0%	
200	600	35%	51,100	4,664.71	4,982.60	7.77	4,990.37		325.66	7.0%	
200	600	50%	73,000	5,802.97	6,161.63	11.10	6,172.73		369.76	6.4%	
200	600	65%	94,900	6,941.22	7,340.66	14.42	7,355.08		413.86	6.0%	
200	600	80%	116,800	8,079.47	8,519.69	17.75	8,537.44		457.97	5.7%	
300	900	20%	43,800	5,282.30	5,692.59	6.66	5,699.25		416.95	7.9%	
300	900	35%	76,650	6,989.67	7,461.14	11.65	7,472.79		483.12	6.9%	
300	900	50%	109,500	8,697.05	9,229.68	16.64	9,246.32		549.27	6.3%	
300	900	65%	142,350	10,404.43	10,998.23	21.64	11,019.87		615.44	5.9%	
300	900	80%	175,200	12,111.81	12,766.77	26.63	12,793.40		681.59	5.6%	

E-221-8T Average Energy On-Peak: 30%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company
Typical Classified Service Bill Analysis
E-40

Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels

(A)	(B)	(C)	(D)		(E)	(F)	(G)		(H)
HP	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill			Monthly Bill under Proposed Rates	Change		
			Base	EIC			Amount (\$)	%	
				(B) x \$0.000152		(D) + (E)	(F) - (C)	(G) / (C)	
25	-	26.25	31.80	-		31.80	5.55	21.1%	
25	250	42.67	51.70	0.04		51.74	9.07	21.3%	
25	500	59.10	71.59	0.08		71.67	12.57	21.3%	
25	750	75.52	91.49	0.11		91.60	16.08	21.3%	
25	1,000	91.94	111.38	0.15		111.53	19.59	21.3%	
50	-	52.50	63.60	-		63.60	11.10	21.1%	
50	250	68.92	83.50	0.04		83.54	14.62	21.2%	
50	500	85.35	103.39	0.08		103.47	18.12	21.2%	
50	750	101.77	123.29	0.11		123.40	21.63	21.3%	
50	1,000	118.19	143.18	0.15		143.33	25.14	21.3%	
75	-	78.75	95.40	-		95.40	16.65	21.1%	
75	250	95.17	115.30	0.04		115.34	20.17	21.2%	
75	500	111.60	135.19	0.08		135.27	23.67	21.2%	
75	750	128.02	155.09	0.11		155.20	27.18	21.2%	
75	1,000	144.44	174.98	0.15		175.13	30.69	21.2%	
100	-	105.00	127.20	-		127.20	22.20	21.1%	
100	250	121.42	147.10	0.04		147.14	25.72	21.2%	
100	500	137.85	166.99	0.08		167.07	29.22	21.2%	
100	750	154.27	186.89	0.11		187.00	32.73	21.2%	
100	1,000	170.69	206.78	0.15		206.93	36.24	21.2%	

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company
Typical Classified Service Bill Analysis
E-47

Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Type of Fixture	Lumen	Monthly kWh	Ownership	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (F) + (G)	Change	
					Base	EIC (D) x \$0.000152		Amount (\$) (H) - (E)	% (I) / (E)
HPS, cobra / roadway	5,800	29	Company	8.03	8.20	-	8.20	0.17	2.1%
		29	Customer	5.27	4.85	-	4.85	(0.42)	-8.0%
HPS, cobra / roadway	9,500	41	Company	9.37	9.65	0.01	9.66	0.29	3.1%
		41	Customer	6.17	5.94	0.01	5.95	(0.22)	-3.6%
HPS, architectural	9,500	41	Company	13.79	14.44	0.01	14.45	0.66	4.8%
		41	Customer	6.17	6.89	0.01	6.90	0.73	11.8%
HPS, acorn luminaire	9,500	41	Company	20.27	25.42	0.01	25.43	5.16	25.5%
		41	Customer	5.00	8.65	0.01	8.66	3.66	73.2%
HPS, cobra / roadway	16,000	69	Company	11.62	12.10	0.01	12.11	0.49	4.2%
		69	Customer	8.28	8.28	0.01	8.29	0.01	0.1%
HPS, architectural	16,000	69	Company	16.03	16.87	0.01	16.88	0.85	5.3%
		69	Customer	8.28	9.22	0.01	9.23	0.95	11.5%
HPS, acorn luminaire	16,000	69	Company	22.45	28.21	0.01	28.22	5.77	25.7%
		69	Customer	6.71	10.94	0.01	10.95	4.24	63.2%
HPS, cobra / roadway	30,000	99	Company	13.91	14.58	0.02	14.60	0.69	5.0%
		99	Customer	10.53	10.76	0.02	10.78	0.25	2.4%
HPS, architectural	30,000	99	Company	18.93	20.02	0.02	20.04	1.11	5.9%
		99	Customer	10.53	11.84	0.02	11.86	1.33	12.6%
HPS, cobra / roadway	50,000	153	Company	18.70	19.78	0.02	19.80	1.10	5.9%
		153	Customer	14.60	15.37	0.02	15.39	0.79	5.4%
HPS, architectural	50,000	153	Company	23.24	24.69	0.02	24.71	1.47	6.3%
		153	Customer	15.16	17.02	0.02	17.04	1.88	12.4%
LPS, architectural	8,000	30	Company	19.83	20.99	-	20.99	1.16	5.8%
		30	Customer	7.80	9.22	-	9.22	1.42	18.2%
LPS, architectural	13,500	50	Company	23.30	24.76	0.01	24.77	1.47	6.3%
		50	Customer	8.82	11.12	0.01	11.13	2.31	26.2%
LPS, architectural	22,500	72	Company	26.55	28.28	0.01	28.29	1.74	6.6%
		72	Customer	11.17	13.57	0.01	13.58	2.41	21.6%
LPS, architectural	33,000	90	Company	30.59	34.02	0.01	34.03	3.44	11.2%
		90	Customer	12.99	15.99	0.01	16.00	3.01	23.2%
Type of Pole	Height	Desc.							
Direct Bury	30 FT	Round Steel	Company	12.07	13.50	-	13.50	1.43	11.8%
			Customer	N/A					N/A
Direct Bury	34 FT	Square Steel	Company	13.34	14.91	-	14.91	1.57	11.8%
			Customer	N/A					N/A

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company
Typical Classified Service Bill Analysis
E-51 Winter without Supplemental Billing (November-April)

Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
On-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Change	
				Base	EIC (C) x \$0.000152		Amount (\$) (G) - (D)	% (H) / (D)
50	20%	7,300	307.50	409.76	1.11	410.87	103.37	33.6%
50	30%	10,950	392.69	535.83	1.66	537.49	144.80	36.9%
50	40%	14,600	477.87	661.89	2.22	664.11	186.24	39.0%
50	50%	18,250	563.06	787.96	2.77	790.73	227.67	40.4%
50	75%	27,375	776.03	1,103.13	4.16	1,107.29	331.26	42.7%
100	20%	14,600	581.87	786.39	2.22	788.61	206.74	35.5%
100	30%	21,900	752.25	1,038.53	3.33	1,041.86	289.61	38.5%
100	40%	29,200	922.63	1,290.67	4.44	1,295.11	372.48	40.4%
100	50%	36,500	1,093.00	1,542.80	5.55	1,548.35	455.35	41.7%
100	75%	54,750	1,518.95	2,173.15	8.32	2,181.47	662.52	43.6%
200	20%	29,200	1,130.63	1,539.67	4.44	1,544.11	413.48	36.6%
200	30%	43,800	1,471.38	2,043.94	6.66	2,050.60	579.22	39.4%
200	40%	58,400	1,812.14	2,548.22	8.88	2,557.10	744.96	41.1%
200	50%	73,000	2,152.89	3,052.49	11.10	3,063.59	910.70	42.3%
200	75%	109,500	3,004.77	4,313.17	16.64	4,329.81	1,325.04	44.1%
300	20%	43,800	1,679.38	2,292.94	6.66	2,299.60	620.22	36.9%
300	30%	65,700	2,190.51	3,049.35	9.99	3,059.34	868.83	39.7%
300	40%	87,600	2,701.64	3,805.76	13.32	3,819.08	1,117.44	41.4%
300	50%	109,500	3,212.77	4,562.17	16.64	4,578.81	1,366.04	42.5%
300	75%	164,250	4,490.60	6,453.20	24.97	6,478.17	1,987.57	44.3%
500	20%	73,000	2,776.89	3,799.49	11.10	3,810.59	1,033.70	37.2%
500	30%	109,500	3,628.77	5,060.17	16.64	5,076.81	1,448.04	39.9%
500	40%	146,000	4,480.66	6,320.86	22.19	6,343.05	1,862.39	41.6%
500	50%	182,500	5,332.54	7,581.54	27.74	7,609.28	2,276.74	42.7%
500	75%	273,750	7,462.25	10,733.25	41.61	10,774.86	3,312.61	44.4%
1,000	20%	146,000	5,520.66	7,565.86	22.19	7,588.05	2,067.39	37.4%
1,000	30%	219,000	7,224.43	10,087.23	33.29	10,120.52	2,896.09	40.1%
1,000	40%	292,000	8,928.20	12,608.60	44.38	12,652.98	3,724.78	41.7%
1,000	50%	365,000	10,631.96	15,129.96	55.48	15,185.44	4,553.48	42.8%
1,000	75%	547,500	14,891.39	21,433.39	83.22	21,516.61	6,625.22	44.5%

E-51 Winter Average Energy On-Peak: 17%

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company
Typical Classified Service Bill Analysis
E-51 Summer without Supplemental Billing (May - October)

Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)		(I)
On-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change			
				Base	EIC (C) x \$0.000152	(E) + (F)	Amount (\$) (G) - (D)	% (H) / (D)		
50	20%	7,300	324.01	426.27	1.11	427.38	103.37	31.9%		
50	30%	10,950	417.46	560.60	1.66	562.26	144.80	34.7%		
50	40%	14,600	510.91	694.93	2.22	697.15	186.24	36.5%		
50	50%	18,250	604.36	829.26	2.77	832.03	227.67	37.7%		
50	75%	27,375	837.97	1,165.07	4.16	1,169.23	331.26	39.5%		
100	20%	14,600	614.91	819.43	2.22	821.65	206.74	33.6%		
100	30%	21,900	801.80	1,088.08	3.33	1,091.41	289.61	36.1%		
100	40%	29,200	988.70	1,356.74	4.44	1,361.18	372.48	37.7%		
100	50%	36,500	1,175.59	1,625.39	5.55	1,630.94	455.35	38.7%		
100	75%	54,750	1,642.83	2,297.03	8.32	2,305.35	662.52	40.3%		
200	20%	29,200	1,196.70	1,605.74	4.44	1,610.18	413.48	34.6%		
200	30%	43,800	1,570.49	2,143.05	6.66	2,149.71	579.22	36.9%		
200	40%	58,400	1,944.28	2,680.36	8.88	2,689.24	744.96	38.3%		
200	50%	73,000	2,318.07	3,217.67	11.10	3,228.77	910.70	39.3%		
200	75%	109,500	3,252.54	4,560.94	16.64	4,577.58	1,325.04	40.7%		
300	20%	43,800	1,778.49	2,392.05	6.66	2,398.71	620.22	34.9%		
300	30%	65,700	2,339.17	3,198.01	9.99	3,208.00	868.83	37.1%		
300	40%	87,600	2,899.86	4,003.98	13.32	4,017.30	1,117.44	38.5%		
300	50%	109,500	3,460.54	4,809.94	16.64	4,826.58	1,366.04	39.5%		
300	75%	164,250	4,862.25	6,824.85	24.97	6,849.82	1,987.57	40.9%		
500	20%	73,000	2,942.07	3,964.67	11.10	3,975.77	1,033.70	35.1%		
500	30%	109,500	3,876.54	5,307.94	16.64	5,324.58	1,448.04	37.4%		
500	40%	146,000	4,811.01	6,651.21	22.19	6,673.40	1,862.39	38.7%		
500	50%	182,500	5,745.49	7,994.49	27.74	8,022.23	2,276.74	39.6%		
500	75%	273,750	8,081.67	11,352.67	41.61	11,394.28	3,312.61	41.0%		
1,000	20%	146,000	5,851.01	7,896.21	22.19	7,918.40	2,067.39	35.3%		
1,000	30%	219,000	7,719.96	10,582.76	33.29	10,616.05	2,896.09	37.5%		
1,000	40%	292,000	9,588.90	13,269.30	44.38	13,313.68	3,724.78	38.8%		
1,000	50%	365,000	11,457.85	15,955.85	55.48	16,011.33	4,553.48	39.7%		
1,000	75%	547,500	16,130.22	22,672.22	83.22	22,755.44	6,625.22	41.1%		

E-51 Summer Average Energy On-Peak: 17%

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Classified Service Bill Analysis
E-58**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Type of Fixture	Lumen	Monthly kWh	Ownership	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (F) + (G)	Change	
					Base	EIC (D) x \$0.000152		Amount (\$) (H) - (E)	% (I) / (E)
HPS, cobra / roadway	5,800	29	Inv. By Co.	6.41	8.20	-	8.20	1.79	27.9%
		29	Inv. By Others	3.79	4.85	-	4.85	1.06	28.0%
HPS, cobra / roadway	9,500	41	Inv. By Co.	7.54	9.65	0.01	9.66	2.12	28.1%
		41	Inv. By Others	4.64	5.94	0.01	5.95	1.31	28.2%
HPS, architectural	9,500	41	Inv. By Co.	11.28	14.44	0.01	14.45	3.17	28.1%
		41	Inv. By Others	5.38	6.89	0.01	6.90	1.52	28.3%
HPS, acorn luminaire	9,500	41	Inv. By Co.	19.86	25.42	0.01	25.43	5.57	28.0%
		41	Inv. By Others	6.76	8.65	0.01	8.66	1.90	28.1%
HPS, cobra / roadway	16,000	69	Inv. By Co.	9.45	12.10	0.01	12.11	2.66	28.1%
		69	Inv. By Others	6.47	8.28	0.01	8.29	1.82	28.1%
HPS, architectural	16,000	69	Inv. By Co.	13.18	16.87	0.01	16.88	3.70	28.1%
		69	Inv. By Others	7.20	9.22	0.01	9.23	2.03	28.2%
HPS, acorn luminaire	16,000	69	Inv. By Co.	22.04	28.21	0.01	28.22	6.18	28.0%
		69	Inv. By Others	8.55	10.94	0.01	10.95	2.40	28.1%
HPS, cobra / roadway	30,000	99	Inv. By Co.	11.39	14.58	0.02	14.60	3.21	28.2%
		99	Inv. By Others	8.41	10.76	0.02	10.78	2.37	28.2%
HPS, architectural	30,000	99	Inv. By Co.	15.64	20.02	0.02	20.04	4.40	28.1%
		99	Inv. By Others	9.25	11.84	0.02	11.86	2.61	28.2%
HPS, cobra / roadway	50,000	153	Inv. By Co.	15.45	19.78	0.02	19.80	4.35	28.2%
		153	Inv. By Others	12.01	15.37	0.02	15.39	3.38	28.1%
HPS, architectural	50,000	153	Inv. By Co.	19.29	24.69	0.02	24.71	5.42	28.1%
		153	Inv. By Others	13.30	17.02	0.02	17.04	3.74	28.1%
LPS, architectural	8,000	30	Inv. By Co.	16.40	20.99	-	20.99	4.59	28.0%
		30	Inv. By Others	7.20	9.22	-	9.22	2.02	28.1%
LPS, architectural	13,500	50	Inv. By Co.	19.34	24.76	0.01	24.77	5.43	28.1%
		50	Inv. By Others	8.69	11.12	0.01	11.13	2.44	28.1%
LPS, architectural	22,500	72	Inv. By Co.	22.09	28.28	0.01	28.29	6.20	28.1%
		72	Inv. By Others	10.60	13.57	0.01	13.58	2.98	28.1%
LPS, architectural	33,000	90	Inv. By Co.	26.58	34.02	0.01	34.03	7.45	28.0%
		90	Inv. By Others	12.49	15.99	0.01	16.00	3.51	28.1%
Type of Pole	Height	Desc.							
Direct Bury	30 FT	Round Steel	Inv. By Co.	10.55	13.50	-	13.50	2.95	28.0%
			Inv. By Others	1.95	2.50	-	2.50	0.55	28.2%
Direct Bury	34 FT	Square Steel	Inv. By Co.	11.65	14.91	-	14.91	3.26	28.0%
			Inv. By Others	2.02	2.59	-	2.59	0.57	28.2%
Direct Bury	38 FT	Square Steel	Inv. By Co.	12.51	16.01	-	16.01	3.50	28.0%
			Inv. By Others	2.17	2.78	-	2.78	0.61	28.1%

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company
Typical Classified Service Bill Analysis
E-59

Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)
			Monthly Bill under	Components of Proposed Bill		Monthly Bill under	Change		
Lamps	kWh per Lamp	Monthly kWh	Present Rates	Base	EIC	Proposed Rates	Amount (\$)	%	
					(C) x \$0.000152	(E) + (F)	(G) - (D)	(H) / (D)	
50	30	1,500	192.84	211.25	0.23	211.48	18.64	9.7%	
50	60	3,000	262.68	299.49	0.46	299.95	37.27	14.2%	
50	75	3,750	297.60	343.61	0.57	344.18	46.58	15.7%	
50	100	5,000	355.80	417.15	0.76	417.91	62.11	17.5%	
50	150	7,500	472.20	564.23	1.14	565.37	93.17	19.7%	
100	30	3,000	385.68	422.49	0.46	422.95	37.27	9.7%	
100	60	6,000	525.36	598.98	0.91	599.89	74.53	14.2%	
100	75	7,500	595.20	687.23	1.14	688.37	93.17	15.7%	
100	100	10,000	711.60	834.30	1.52	835.82	124.22	17.5%	
100	150	15,000	944.40	1,128.45	2.28	1,130.73	186.33	19.7%	
200	30	6,000	771.36	844.98	0.91	845.89	74.53	9.7%	
200	60	12,000	1,050.72	1,197.96	1.82	1,199.78	149.06	14.2%	
200	75	15,000	1,190.40	1,374.45	2.28	1,376.73	186.33	15.7%	
200	100	20,000	1,423.20	1,668.60	3.04	1,671.64	248.44	17.5%	
200	150	30,000	1,888.80	2,256.90	4.56	2,261.46	372.66	19.7%	
500	30	15,000	1,928.40	2,112.45	2.28	2,114.73	186.33	9.7%	
500	60	30,000	2,626.80	2,994.90	4.56	2,999.46	372.66	14.2%	
500	75	37,500	2,976.00	3,436.13	5.70	3,441.83	465.83	15.7%	
500	100	50,000	3,558.00	4,171.50	7.60	4,179.10	621.10	17.5%	
500	150	75,000	4,722.00	5,642.25	11.40	5,653.65	931.65	19.7%	
1,000	30	30,000	3,856.80	4,224.90	4.56	4,229.46	372.66	9.7%	
1,000	60	60,000	5,253.60	5,989.80	9.12	5,998.92	745.32	14.2%	
1,000	75	75,000	5,952.00	6,872.25	11.40	6,883.65	931.65	15.7%	
1,000	100	100,000	7,116.00	8,343.00	15.20	8,358.20	1,242.20	17.5%	
1,000	150	150,000	9,444.00	11,284.50	22.80	11,307.30	1,863.30	19.7%	
2,000	30	60,000	7,713.60	8,449.80	9.12	8,458.92	745.32	9.7%	
2,000	60	120,000	10,507.20	11,979.60	18.24	11,997.84	1,490.64	14.2%	
2,000	75	150,000	11,904.00	13,744.50	22.80	13,767.30	1,863.30	15.7%	
2,000	100	200,000	14,232.00	16,686.00	30.40	16,716.40	2,484.40	17.5%	
2,000	150	300,000	18,888.00	22,569.00	45.60	22,614.60	3,726.60	19.7%	

Supporting Schedules:
N/A

Recap Schedules:
N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Classified Service Bill Analysis
E-67**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
		Base	EIC		Amount (\$)	%
			(A) x \$0.000152	(C) + (D)	(E) - (B)	(F) / (B)
30	1.10	1.47	-	1.47	0.37	33.6%
40	1.46	1.96	0.01	1.97	0.51	34.9%
50	1.83	2.45	0.01	2.46	0.63	34.4%
60	2.19	2.94	0.01	2.95	0.76	34.7%
70	2.56	3.43	0.01	3.44	0.88	34.4%
80	2.92	3.92	0.01	3.93	1.01	34.6%
90	3.29	4.41	0.01	4.42	1.13	34.3%
100	3.65	4.90	0.02	4.92	1.27	34.8%
125	4.57	6.12	0.02	6.14	1.57	34.4%
150	5.48	7.34	0.02	7.36	1.88	34.3%
175	6.39	8.57	0.03	8.60	2.21	34.6%
200	7.31	9.79	0.03	9.82	2.51	34.3%
225	8.22	11.01	0.03	11.04	2.82	34.3%
250	9.14	12.24	0.04	12.28	3.14	34.4%
275	10.05	13.46	0.04	13.50	3.45	34.3%
300	10.96	14.69	0.05	14.74	3.78	34.5%
325	11.88	15.91	0.05	15.96	4.08	34.3%
350	12.79	17.13	0.05	17.18	4.39	34.3%
375	13.70	18.36	0.06	18.42	4.72	34.5%
400	14.62	19.58	0.06	19.64	5.02	34.3%
425	15.53	20.80	0.06	20.86	5.33	34.3%
450	16.44	22.03	0.07	22.10	5.66	34.4%
475	17.36	23.25	0.07	23.32	5.96	34.3%
500	18.27	24.48	0.08	24.56	6.29	34.4%
600	21.92	29.37	0.09	29.46	7.54	34.4%
700	25.58	34.27	0.11	34.38	8.80	34.4%
800	29.23	39.16	0.12	39.28	10.05	34.4%
900	32.89	44.06	0.14	44.20	11.31	34.4%
1,000	36.54	48.95	0.15	49.10	12.56	34.4%
1,500	54.81	73.43	0.23	73.66	18.85	34.4%
2,000	73.08	97.90	0.30	98.20	25.12	34.4%
2,500	91.35	122.38	0.38	122.76	31.41	34.4%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical General Service Bill Analysis
E-221 Water Pumping**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)		(I)
kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates (E) + (F)	Monthly Bill under Proposed Rates (E) + (F)	Change		
				Base	EIC (C) x \$0.000152			Amount (\$) (G) - (D)	% (H) / (D)	
10	20%	1,460	135.40	135.19	0.22	135.41	135.41	0.01	0.0%	
10	35%	2,555	207.80	207.45	0.39	207.84	207.84	0.04	0.0%	
10	50%	3,650	272.39	271.92	0.55	272.47	272.47	0.07	0.0%	
10	65%	4,745	331.84	331.24	0.72	331.96	331.96	0.12	0.0%	
10	80%	5,840	391.29	390.57	0.89	391.46	391.46	0.17	0.0%	
30	20%	4,380	361.67	361.08	0.67	361.75	361.75	0.08	0.0%	
30	35%	7,665	578.87	577.86	1.17	579.03	579.03	0.16	0.0%	
30	50%	10,950	766.98	765.58	1.66	767.24	767.24	0.27	0.0%	
30	65%	14,235	945.32	943.57	2.16	945.73	945.73	0.41	0.0%	
30	80%	17,520	1,123.66	1,121.55	2.66	1,124.21	1,124.21	0.55	0.0%	
75	20%	10,950	870.78	869.34	1.66	871.00	871.00	0.22	0.0%	
75	35%	19,163	1,413.82	1,411.31	2.91	1,414.22	1,414.22	0.40	0.0%	
75	50%	27,375	1,879.79	1,876.34	4.16	1,880.50	1,880.50	0.71	0.0%	
75	65%	35,588	2,325.67	2,321.32	5.41	2,326.73	2,326.73	1.06	0.0%	
75	80%	43,800	2,771.50	2,766.25	6.66	2,772.91	2,772.91	1.41	0.1%	
100	20%	14,600	1,153.62	1,151.70	2.22	1,153.92	1,153.92	0.31	0.0%	
100	35%	25,550	1,877.63	1,874.29	3.88	1,878.17	1,878.17	0.54	0.0%	
100	50%	36,500	2,498.01	2,493.43	5.55	2,498.98	2,498.98	0.96	0.0%	
100	65%	47,450	3,092.49	3,086.70	7.21	3,093.91	3,093.91	1.42	0.0%	
100	80%	58,400	3,686.96	3,679.97	8.88	3,688.85	3,688.85	1.88	0.1%	
150	20%	21,900	1,719.29	1,716.43	3.33	1,719.76	1,719.76	0.47	0.0%	
150	35%	38,325	2,805.31	2,800.31	5.83	2,806.14	2,806.14	0.83	0.0%	
150	50%	54,750	3,734.47	3,727.60	8.32	3,735.92	3,735.92	1.45	0.0%	
150	65%	71,175	4,626.18	4,617.51	10.82	4,628.33	4,628.33	2.14	0.0%	
150	80%	87,600	5,517.89	5,507.41	13.32	5,520.73	5,520.73	2.84	0.1%	
200	20%	29,200	2,284.97	2,281.15	4.44	2,285.59	2,285.59	0.63	0.0%	
200	35%	51,100	3,733.00	3,726.34	7.77	3,734.11	3,734.11	1.11	0.0%	
200	50%	73,000	4,970.92	4,961.77	11.10	4,972.87	4,972.87	1.95	0.0%	
200	65%	94,900	6,159.87	6,148.31	14.42	6,162.73	6,162.73	2.86	0.0%	
200	80%	116,800	7,348.82	7,334.86	17.75	7,352.61	7,352.61	3.78	0.1%	
300	20%	43,800	3,416.32	3,410.61	6.66	3,417.27	3,417.27	0.95	0.0%	
300	35%	76,650	5,588.36	5,578.38	11.65	5,590.03	5,590.03	1.67	0.0%	
300	50%	109,500	7,443.83	7,430.12	16.64	7,446.76	7,446.76	2.92	0.0%	
300	65%	142,350	9,227.26	9,209.93	21.64	9,231.57	9,231.57	4.31	0.0%	
300	80%	175,200	11,010.69	10,989.74	26.63	11,016.37	11,016.37	5.69	0.1%	

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

**Typical Classified Service Bill Analysis
E-221-8T Time-of-Use Water Pumping**

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
On-Peak kW	Off-Peak kW	Load Factor	Monthly kWh	Monthly Bill under Present Rates	Components of Proposed Bill		Monthly Bill under Proposed Rates	Change	
					Base	EIC (D) x \$0.000152	(F) + (G)	Amount (\$) (H) - (E)	% (I) / (E)
10	30	20%	1,460	214.59	214.43	0.22	214.65	0.06	0.0%
10	30	35%	2,555	273.67	273.38	0.39	273.77	0.10	0.0%
10	30	50%	3,650	332.74	332.34	0.55	332.89	0.15	0.0%
10	30	65%	4,745	391.81	391.29	0.72	392.01	0.20	0.1%
10	30	80%	5,840	450.89	450.24	0.89	451.13	0.24	0.1%
30	90	20%	4,380	592.72	592.24	0.67	592.91	0.19	0.0%
30	90	35%	7,665	769.94	769.09	1.17	770.26	0.32	0.0%
30	90	50%	10,950	947.16	945.95	1.66	947.61	0.45	0.0%
30	90	65%	14,235	1,124.38	1,122.80	2.16	1,124.96	0.58	0.1%
30	90	80%	17,520	1,301.60	1,299.65	2.66	1,302.31	0.71	0.1%
75	225	20%	10,950	1,443.51	1,442.30	1.66	1,443.96	0.45	0.0%
75	225	35%	19,163	1,886.59	1,884.46	2.91	1,887.37	0.78	0.0%
75	225	50%	27,375	2,329.61	2,326.57	4.16	2,330.73	1.12	0.0%
75	225	65%	35,588	2,772.68	2,768.73	5.41	2,774.14	1.46	0.1%
75	225	80%	43,800	3,215.70	3,210.84	6.66	3,217.50	1.80	0.1%
100	300	20%	14,600	1,916.17	1,914.55	2.22	1,916.77	0.60	0.0%
100	300	35%	25,550	2,506.90	2,504.07	3.88	2,507.95	1.05	0.0%
100	300	50%	36,500	3,097.63	3,093.58	5.55	3,099.13	1.50	0.0%
100	300	65%	47,450	3,688.36	3,683.10	7.21	3,690.31	1.95	0.1%
100	300	80%	58,400	4,279.09	4,272.61	8.88	4,281.49	2.40	0.1%
150	450	20%	21,900	2,861.49	2,859.06	3.33	2,862.39	0.90	0.0%
150	450	35%	38,325	3,747.59	3,743.33	5.83	3,749.16	1.57	0.0%
150	450	50%	54,750	4,633.68	4,627.61	8.32	4,635.93	2.25	0.0%
150	450	65%	71,175	5,519.78	5,511.88	10.82	5,522.70	2.92	0.1%
150	450	80%	87,600	6,405.87	6,396.15	13.32	6,409.47	3.60	0.1%
200	600	20%	29,200	3,806.81	3,803.57	4.44	3,808.01	1.20	0.0%
200	600	35%	51,100	4,988.27	4,982.60	7.77	4,990.37	2.10	0.0%
200	600	50%	73,000	6,169.73	6,161.63	11.10	6,172.73	3.00	0.0%
200	600	65%	94,900	7,351.20	7,340.66	14.42	7,355.08	3.88	0.1%
200	600	80%	116,800	8,532.66	8,519.69	17.75	8,537.44	4.78	0.1%
300	900	20%	43,800	5,697.45	5,692.59	6.66	5,699.25	1.80	0.0%
300	900	35%	76,650	7,469.64	7,461.14	11.65	7,472.79	3.15	0.0%
300	900	50%	109,500	9,241.84	9,229.68	16.64	9,246.32	4.48	0.0%
300	900	65%	142,350	11,014.03	10,998.23	21.64	11,019.87	5.84	0.1%
300	900	80%	175,200	12,786.22	12,766.77	26.63	12,793.40	7.18	0.1%

E-221-8T Average Energy On-Peak: 30%

Supporting Schedules:

N/A

Recap Schedules:

N/A

NOTES TO SCHEDULE:

- 1) Bills do not include EPS, CRCC, Regulatory Assessment, or Tax charges.
- 2) The EIC is the proposed Environmental Improvement Charge.
- 3) Present Rates are rates effective 4/1/2005.

Arizona Public Service Company

Typical General Service Bill Analysis

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E)		(F)	(H)	(I)	(J)
<u>kW</u>	<u>Load Factor</u>	<u>Monthly kWh</u>	<u>Monthly Bill under Present Rates</u>	<u>Components of Proposed Bill</u>		<u>Monthly Bill under Proposed Rates</u> (E) + (F)	<u>Change</u>		
				<u>Base</u>	<u>EIC</u>		<u>Amount (\$)</u> (H) - (D)	<u>%</u> (I) / (D)	
					(C) x \$0.00017				

No typical bill analysis is presented for the following Rate Schedules:

E-32R
E-53
E-54

as no rate changes are proposed for these schedules.

Arizona Public Service Company

Typical Classified Service Bill Analysis

**Customer Bills at Varying Consumption Levels
at Present and Proposed Rate Levels**

(A)	(B)	(C)	(D)	(E) (F)		(H)	(I)	(J)
				Components of Proposed Bill			Change	
<u>kW</u>	<u>Load Factor</u>	<u>Monthly kWh</u>	<u>Monthly Bill under Present Rates</u>	<u>Base</u>	<u>EIC</u>	<u>Monthly Bill under Proposed Rates</u>	<u>Amount (\$)</u>	<u>%</u>
					(C) x \$0.00017	(E) + (F)	(H) - (D)	(I) / (D)

No typical bill analysis is presented for the following Rate Schedules:

E-52
E-55
E-114
E-116
E-145
E-249
EPR-2
EPR-4
EQF-M
EQF-S
Solar-2
SP-1

as no rate changes are proposed for these schedules.

H-5

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE: E-10, E-10 w/E-3, E-10 w/E-4, E-10 w/EPR-4
DESCRIPTION: Residential Electric Rate Applicable in All Territory Served by Company

Line No.	BLOCK (kWh)	SUMMER (May through October)										WINTER (November through April)									
		NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	BILLS			CONSUMPTION			NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION kWh BY BLOCK (I)	BILLS			CONSUMPTION			Line No.			
				Number (D)	% Total (E)	Amount (F)	% Total (G)	Number (J)	% Total (K)	Amount (L)	% Total (M)	Number (J)	% Total (K)	Amount (L)	% Total (M)	Number (J)	% Total (K)				
1	0	7,444	-	7,444	1.61%	-	0.00%	11,835	2.49%	-	0.00%	11,835	2.49%	-	0.00%	11,835	2.49%	1			
2	1-50	9,021	212,324	16,465	3.56%	212,324	0.03%	12,504	5.11%	293,064	0.09%	24,339	5.11%	293,064	0.09%	24,339	5.11%	2			
3	51-100	10,063	771,684	26,528	5.73%	984,008	0.23%	11,148	7.45%	843,443	0.34%	35,487	7.45%	1,136,507	0.34%	35,487	7.45%	3			
4	101-150	11,902	1,501,654	38,430	8.30%	2,485,662	0.57%	12,121	10.00%	1,528,441	0.79%	47,608	10.00%	2,664,948	0.79%	47,608	10.00%	4			
5	151-200	13,619	2,396,666	52,049	11.24%	4,882,328	1.12%	15,465	13.25%	2,728,305	1.61%	63,073	13.25%	5,393,253	1.61%	63,073	13.25%	5			
6	201-250	15,845	3,581,179	67,894	14.67%	8,463,507	1.94%	19,073	17.25%	4,313,775	2.89%	82,146	17.25%	9,707,027	2.89%	82,146	17.25%	6			
7	251-300	16,841	4,645,725	84,735	18.31%	13,109,233	3.01%	22,306	21.94%	6,153,422	4.72%	104,452	21.94%	15,860,449	4.72%	104,452	21.94%	7			
8	301-350	17,918	5,838,792	102,653	22.18%	18,948,025	4.35%	24,328	27.05%	7,919,627	7.08%	128,780	27.05%	23,780,076	7.08%	128,780	27.05%	8			
9	351-400	18,476	6,941,880	121,129	26.17%	25,889,905	5.94%	25,073	32.32%	9,419,161	9.88%	153,853	32.32%	33,199,237	9.88%	153,853	32.32%	9			
10	401-450	18,503	7,873,421	139,632	30.17%	33,763,326	7.74%	25,306	37.63%	10,764,037	13.09%	179,159	37.63%	43,963,274	13.09%	179,159	37.63%	10			
11	451-500	18,036	8,575,322	157,668	34.06%	42,338,648	9.71%	24,352	42.75%	11,575,972	16.54%	203,511	42.75%	55,539,246	16.54%	203,511	42.75%	11			
12	501-550	17,764	9,330,340	175,432	37.90%	51,668,988	11.85%	23,852	47.76%	12,526,787	20.27%	227,363	47.76%	68,066,033	20.27%	227,363	47.76%	12			
13	551-600	17,101	9,837,285	192,533	41.59%	61,506,274	14.11%	22,198	52.42%	12,771,616	24.07%	249,561	52.42%	80,837,649	24.07%	249,561	52.42%	13			
14	601-650	16,242	10,153,430	208,775	45.10%	71,659,703	16.44%	20,634	56.75%	12,897,627	27.91%	270,195	56.75%	93,735,276	27.91%	270,195	56.75%	14			
15	651-700	15,106	10,198,184	223,881	48.37%	81,857,888	18.78%	18,951	60.73%	12,793,988	31.72%	289,146	60.73%	106,529,265	31.72%	289,146	60.73%	15			
16	701-750	14,284	10,359,613	238,165	51.45%	92,217,501	21.15%	17,592	64.43%	12,757,265	35.52%	306,738	64.43%	119,286,530	35.52%	306,738	64.43%	16			
17	751-800	13,495	10,464,710	251,660	54.37%	102,682,211	23.55%	15,926	67.77%	12,344,515	39.19%	322,664	67.77%	131,631,045	39.19%	322,664	67.77%	17			
18	801-850	12,673	10,458,170	264,333	57.11%	113,140,381	25.95%	14,817	70.89%	12,225,423	42.83%	337,481	70.89%	143,856,468	42.83%	337,481	70.89%	18			
19	851-900	11,788	10,314,808	276,121	59.65%	123,455,189	28.32%	13,373	76.20%	11,701,412	46.32%	350,854	76.20%	155,557,880	46.32%	350,854	76.20%	19			
20	901-950	10,915	10,100,035	287,036	62.01%	133,555,224	30.63%	11,943	78.45%	11,043,627	49.61%	362,797	78.45%	166,601,507	49.61%	362,797	78.45%	20			
21	951-1,000	10,186	9,931,063	297,222	64.21%	143,486,287	32.91%	10,687	82.28%	10,432,157	52.71%	373,494	82.28%	177,033,664	52.71%	373,494	82.28%	21			
22	1,001-1,100	18,707	19,630,930	315,929	68.25%	163,117,217	37.42%	18,208	85.45%	19,093,643	58.40%	391,702	85.45%	196,127,307	58.40%	391,702	85.45%	22			
23	1,101-1,200	16,616	19,099,685	332,545	71.84%	182,216,902	41.80%	15,104	88.00%	17,345,396	63.56%	406,806	88.00%	213,472,703	63.56%	406,806	88.00%	23			
24	1,201-1,300	14,899	18,619,079	347,444	75.06%	200,835,981	46.07%	12,135	90.09%	15,154,510	72.08%	418,941	90.09%	228,627,213	72.08%	418,941	90.09%	24			
25	1,301-1,400	13,252	17,889,835	360,696	77.92%	218,725,816	50.17%	9,985	91.79%	13,463,248	75.57%	428,926	91.79%	242,090,460	75.57%	428,926	91.79%	25			
26	1,401-1,500	12,036	17,447,831	372,732	80.52%	236,173,647	54.17%	8,076	93.20%	11,701,755	78.67%	437,002	93.20%	253,792,215	78.67%	437,002	93.20%	26			
27	1,501-1,600	10,679	16,549,656	383,411	82.83%	252,723,302	57.97%	6,719	96.04%	10,409,578	81.30%	443,721	96.04%	284,201,793	81.30%	443,721	96.04%	27			
28	1,601-1,700	9,794	16,156,640	393,205	84.95%	268,879,943	61.68%	5,362	98.54%	8,842,332	83.62%	449,083	98.54%	273,044,125	83.62%	449,083	98.54%	28			
29	1,701-1,800	8,737	15,282,748	401,942	86.83%	284,162,691	65.18%	4,449	99.32%	7,782,097	85.64%	453,532	99.32%	280,826,221	85.64%	453,532	99.32%	29			
30	1,801-1,900	7,785	14,395,290	409,727	88.52%	298,557,981	68.48%	3,683	99.67%	6,810,602	87.39%	457,215	99.67%	287,636,823	87.39%	457,215	99.67%	30			
31	1,901-2,000	6,983	13,613,472	416,710	90.02%	312,171,453	71.61%	3,008	99.81%	5,864,387	89.94%	460,223	99.81%	293,501,210	89.94%	460,223	99.81%	31			
32	2,001-2,500	24,204	53,790,951	440,914	95.25%	365,962,404	83.94%	8,905	100.00%	19,684,505	99.32%	469,128	100.00%	313,185,715	99.32%	469,128	100.00%	32			
33	2,501-3,000	11,872	32,300,087	452,786	97.82%	398,262,490	91.35%	3,713	99.93%	10,070,030	98.60%	472,841	99.93%	323,255,745	98.60%	472,841	99.93%	33			
34	3,001-4,000	7,772	26,240,870	460,558	99.50%	424,503,360	97.37%	2,342	99.99%	7,909,076	99.32%	475,183	99.99%	331,164,822	99.32%	475,183	99.99%	34			
35	4,001-5,000	1,636	7,186,873	462,194	99.85%	431,690,233	99.02%	549	100.00%	2,412,184	99.94%	475,732	100.00%	333,577,006	99.94%	475,732	100.00%	35			
36	5,001-10,000	671	4,020,850	462,865	100.00%	435,711,083	99.94%	338	100.00%	2,074,188	99.94%	476,070	100.00%	335,651,194	99.94%	476,070	100.00%	36			
37	10,001-20,000	22	247,753	462,887	100.00%	435,958,836	100.00%	11	100.00%	146,081	99.98%	476,081	100.00%	335,798,155	99.98%	476,081	100.00%	37			
38	over 20,000	-	-	462,887	100.00%	435,958,836	100.00%	2	100.00%	57,357	100.00%	476,083	100.00%	335,855,512	100.00%	476,083	100.00%	38			

Average Number of Customers: 79,347
Average Consumption: 705 kWh per bill
Median Consumption: 574 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-12, E-12 w/E-3, E-12 w/E-4, E-12 w/EPR-2, E-12 w/EPR-4
Residential Electric Rate Applicable in All Territory Served by Company

SUMMER (May through October)															WINTER (November through April)														
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	CUMULATIVE				NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION kWh BY BLOCK (I)	CUMULATIVE				Line No.															
				BILLS	CONSUMPTION	%	Total			BILLS	CONSUMPTION	%	Total																
															Number	Amount (kWh)	% of Total	Amount (kWh)	% of Total										
1	0	86,137	-	86,137	3.18%	0.00%	65,164	-	65,164	2.45%	2.45%	65,164	0.00%	1															
2	1-50	108,072	2,420,289	194,209	7.17%	0.12%	118,547	2,771,874	183,711	6.91%	6.91%	183,711	0.18%	2															
3	51-100	93,457	7,081,885	287,666	10.62%	0.45%	103,763	7,844,113	287,474	10.81%	10.81%	287,474	0.69%	3															
4	101-150	96,068	12,062,854	383,734	14.17%	1.03%	106,989	13,456,793	394,463	14.83%	14.83%	394,463	1.56%	4															
5	151-200	98,306	17,267,699	482,040	17.80%	1.85%	119,739	21,076,625	514,202	19.33%	19.33%	514,202	2.92%	5															
6	201-250	102,107	22,827,090	583,172	21.53%	2.94%	135,286	30,563,283	649,488	24.41%	24.41%	649,488	4.89%	6															
7	251-300	104,768	28,880,595	687,940	25.40%	4.32%	147,273	40,618,956	796,761	29.95%	29.95%	796,761	7.52%	7															
8	301-350	107,176	34,895,980	795,116	29.36%	5.98%	154,624	50,341,390	951,385	35.76%	35.76%	951,385	10.77%	8															
9	351-400	108,397	40,705,997	903,513	33.36%	7.92%	155,084	58,227,180	1,106,469	41.59%	41.59%	1,106,469	14.53%	9															
10	401-450	108,167	46,016,859	1,011,680	37.35%	10.12%	150,277	63,915,291	1,256,746	47.24%	47.24%	1,256,746	18.66%	10															
11	451-500	107,029	50,887,814	1,118,709	41.30%	12.54%	143,361	68,137,739	1,400,107	52.63%	52.63%	1,400,107	23.06%	11															
12	501-550	103,693	54,476,714	1,222,402	45.13%	15.14%	133,779	71,257,852	1,533,886	57.65%	57.65%	1,533,886	27.60%	12															
13	551-600	100,117	57,600,176	1,322,519	48.83%	17.89%	124,044	71,347,444	1,657,930	62.32%	62.32%	1,657,930	32.21%	13															
14	601-650	95,827	59,914,770	1,418,346	52.37%	20.75%	113,318	70,841,300	1,771,248	66.57%	66.57%	1,771,248	36.79%	14															
15	651-700	90,817	61,325,558	1,509,163	55.72%	23.67%	100,981	68,167,513	1,872,229	70.37%	70.37%	1,872,229	41.19%	15															
16	701-750	86,234	62,545,998	1,595,397	58.90%	26.65%	91,173	66,100,650	1,963,402	73.80%	73.80%	1,963,402	45.46%	16															
17	751-800	80,081	62,079,538	1,675,478	61.86%	29.61%	80,568	62,442,592	2,043,970	76.83%	76.83%	2,043,970	49.50%	17															
18	801-850	76,529	63,155,608	1,752,007	64.69%	32.62%	71,602	59,075,207	2,115,572	79.52%	79.52%	2,115,572	53.32%	18															
19	851-900	71,140	62,267,780	1,823,147	67.31%	35.59%	62,940	55,073,795	2,178,512	81.88%	81.88%	2,178,512	56.87%	19															
20	901-950	66,004	61,067,807	1,889,151	69.75%	38.51%	55,134	50,996,700	2,233,646	83.95%	83.95%	2,233,646	60.17%	20															
21	951-1,000	61,753	60,223,546	1,950,904	72.03%	41.38%	48,633	47,414,066	2,282,279	85.78%	85.78%	2,282,279	63.23%	21															
22	1,001-1,100	110,779	116,235,604	2,061,683	76.12%	46.92%	79,803	83,659,301	2,362,082	88.78%	88.78%	2,362,082	68.64%	22															
23	1,101-1,200	96,113	110,467,237	2,157,796	79.67%	52.19%	61,109	70,175,547	2,423,191	91.08%	91.08%	2,423,191	73.17%	23															
24	1,201-1,300	83,080	103,782,363	2,240,876	82.73%	57.14%	47,195	58,912,335	2,470,386	92.85%	92.85%	2,470,386	76.98%	24															
25	1,301-1,400	71,092	95,910,545	2,311,968	85.36%	61.71%	36,926	49,788,955	2,507,312	94.24%	94.24%	2,507,312	80.19%	25															
26	1,401-1,500	60,226	87,280,243	2,372,194	87.58%	65.87%	29,007	42,006,810	2,536,319	95.33%	95.33%	2,536,319	82.91%	26															
27	1,501-1,600	51,672	80,035,681	2,423,866	89.49%	69.69%	22,451	34,767,877	2,558,770	96.18%	96.18%	2,558,770	85.16%	27															
28	1,601-1,700	44,023	72,592,476	2,467,889	91.12%	73.15%	17,910	29,526,917	2,576,680	96.85%	96.85%	2,576,680	87.06%	28															
29	1,701-1,800	37,578	65,721,570	2,505,467	92.50%	76.28%	14,456	25,282,208	2,591,136	97.39%	97.39%	2,591,136	88.70%	29															
30	1,801-1,900	31,518	58,278,162	2,536,985	93.67%	79.06%	11,555	21,360,685	2,602,691	97.83%	97.83%	2,602,691	90.08%	30															
31	1,901-2,000	26,731	52,104,168	2,563,716	94.65%	81.55%	9,374	16,267,236	2,612,065	98.18%	98.18%	2,612,065	91.26%	31															
32	2,001-2,500	81,957	181,539,031	2,645,673	97.68%	90.20%	26,760	59,168,574	2,638,825	99.18%	99.18%	2,638,825	95.08%	32															
33	2,501-3,000	34,050	92,406,595	2,679,723	98.94%	94.61%	10,889	29,549,018	2,649,714	99.59%	99.59%	2,649,714	96.99%	33															
34	3,001-4,000	20,787	70,071,391	2,700,510	99.71%	97.95%	7,173	24,287,043	2,656,887	99.86%	99.86%	2,656,887	98.56%	34															
35	4,001-5,000	4,759	20,954,618	2,705,269	99.88%	98.95%	1,991	8,757,883	2,658,878	99.94%	99.94%	2,658,878	99.12%	35															
36	5,001-10,000	2,993	18,938,156	2,708,262	99.99%	99.85%	1,415	9,084,053	2,660,293	99.99%	99.99%	2,660,293	99.71%	36															
37	10,001-20,000	221	2,626,006	2,708,483	100.00%	99.99%	186	2,430,467	2,660,479	100.00%	100.00%	2,660,479	99.87%	37															
38	over 20,000	17	426,400	2,708,500	100.00%	100.00%	55	2,040,706	2,660,534	100.00%	100.00%	2,660,534	100.00%	38															

Average Number of Customers: 451,417
Average Consumption: 774 kWh per bill
Median Consumption: 617 kWh per bill

Average Number of Customers: 443,422
Average Consumption: 582 kWh per bill
Median Consumption: 476 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION: EC-1, EC-1 w/E-3, EC-1 w/E-4, EC-1 w/EPR-4
Residential Electric Rate Applicable to All Territory Served by Company

SUMMER (May through October)											
Line No.	BLOCK (kW)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	BILLS			CUMULATIVE LOAD			NUMBER OF BILLS BY BLOCK (H)	KW BY BLOCK (I)
				Number (D)	% of Total (E)	Amount (F)	% of Total (G)	Amount (F)	% of Total (G)		
1	0	335	-	335	0.27%	-	0.00%	-	0.00%	237	-
2	0-0.4	275	70	610	0.49%	70	0.01%	61	0.01%	469	61
3	0.4-0.8	195	120	805	0.65%	190	0.02%	197	0.03%	770	258
4	0.8-1.2	198	207	1,003	0.81%	397	0.04%	612	0.09%	1,339	871
5	1.2-1.6	208	308	1,211	0.98%	705	0.07%	1,182	0.16%	2,145	2,053
6	1.6-2.0	321	598	1,532	1.24%	1,303	0.12%	2,458	0.48%	3,458	4,511
7	2.0-2.4	441	993	1,973	1.60%	2,296	0.22%	3,133	0.82%	4,849	7,644
8	2.4-2.8	592	1,574	2,565	2.08%	3,870	0.37%	4,847	1.34%	6,672	12,491
9	2.8-3.2	950	2,898	3,515	2.85%	6,768	0.64%	7,752	2.17%	9,216	20,243
10	3.2-3.6	1,149	3,981	4,664	3.78%	10,748	1.02%	9,407	3.17%	11,936	29,650
11	3.6-4.0	1,907	7,371	6,571	5.32%	18,120	1.72%	15,235	4.80%	15,876	44,885
12	4.0-4.4	2,435	10,353	9,006	7.30%	28,472	2.71%	17,727	6.70%	20,046	62,612
13	4.4-4.8	3,209	14,962	12,215	9.90%	43,434	4.13%	22,803	9.14%	24,941	85,415
14	4.8-5.2	4,683	23,631	16,898	13.69%	67,064	6.37%	33,195	15.78%	31,523	118,610
15	5.2-5.6	4,707	25,684	21,605	17.50%	92,749	8.81%	33,587	16.28%	37,683	152,197
16	5.6-6.0	6,334	37,139	27,939	22.63%	129,887	12.34%	44,636	21.05%	45,297	196,833
17	6.0-6.4	6,307	39,393	34,246	27.74%	169,280	16.09%	44,949	25.86%	52,492	241,782
18	6.4-6.8	6,576	43,747	40,822	33.07%	213,027	20.24%	48,418	31.04%	59,771	290,200
19	6.8-7.2	7,709	54,304	48,531	39.31%	267,330	25.40%	58,377	37.28%	68,063	348,577
20	7.2-7.6	6,752	50,301	55,283	44.78%	317,631	30.18%	51,157	48.82%	74,931	399,734
21	7.6-8.0	7,227	56,796	62,510	50.64%	374,427	35.58%	56,739	50.75%	82,150	456,473
22	8.0-8.4	6,413	52,860	68,923	55.83%	427,287	40.60%	50,583	58.93%	88,286	507,056
23	8.4-8.8	5,929	51,284	74,852	60.84%	478,571	45.48%	45,663	64.34%	93,565	552,719
24	8.8-9.2	6,218	56,206	81,070	65.67%	534,778	50.82%	48,862	68.49%	98,971	601,581
25	9.2-9.6	4,850	45,803	85,920	69.60%	580,581	55.17%	38,788	76.15%	103,077	640,369
26	9.6-10.0	5,010	49,390	90,930	73.66%	629,970	59.86%	39,579	88.93%	107,092	679,947
27	10.0-10.4	4,120	42,197	95,050	77.00%	672,167	63.87%	32,014	90.83%	110,218	711,962
28	10.0-10.8	3,829	40,777	98,879	80.10%	712,944	67.75%	29,366	96.76%	112,975	741,327
29	10.8-11.2	3,532	38,974	102,411	82.96%	751,918	71.45%	26,654	98.93%	115,391	767,982
30	11.2-11.6	2,787	31,908	105,198	85.22%	783,826	74.48%	19,919	99.20%	117,131	787,900
31	11.6-12.0	2,673	31,690	107,871	87.38%	815,516	77.49%	19,198	99.48%	118,750	807,098
32	12.0-12.4	2,095	25,658	109,966	89.08%	841,174	79.93%	14,303	99.85%	119,918	821,401
33	12.4-12.8	1,812	22,928	111,778	90.55%	864,102	82.11%	13,350	99.93%	120,973	834,751
34	12.8-13.2	1,676	21,846	113,454	91.91%	885,948	84.19%	11,537	99.99%	121,858	846,287
35	13.2-13.6	1,335	17,950	114,789	92.99%	903,898	85.89%	9,194	99.99%	122,542	855,481
36	13.6-14.0	1,248	17,286	116,037	94.00%	921,184	87.53%	8,378	99.99%	123,147	863,859
37	14.0-14.5	1,211	17,306	117,248	94.98%	938,489	89.18%	7,464	99.99%	123,669	871,324
38	14.5-15.0	971	14,379	118,219	95.77%	952,869	90.55%	7,152	99.99%	124,152	878,476
39	15.0-16.0	1,509	23,437	119,728	96.99%	976,306	92.77%	12,172	99.99%	124,935	890,648
40	16.0-17.0	964	15,931	120,692	97.77%	992,237	94.29%	8,264	99.99%	125,435	898,912
41	Over 17.0	2,754	60,124	123,446	100.00%	1,052,361	100.00%	36,062	100.00%	127,034	934,974
Average Number of Customers: 21,172											
Average Load: 7.0 kW per bill											
Median Load: 7.0 kW per bill											

Average Number of Customers:
Average Load:
Median Load:

21,172
7.0
7.0

Average Number of Customers:
Average Load:
Median Load:

20,574
9.0
8.0

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY
BILL COUNT
 BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
 TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE: EC-1, EC-1 w/E-3, EC-1 w/E-4, EC-1 w/EPR-4
DESCRIPTION: Residential Electric Rate Applicable in All Territory Served by Company

SUMMER (May through October)										WINTER (November through April)									
Line No.	BLOCK (kWh)	BILLS BY BLOCK	CONSUMPTION kWh BY BLOCK	BILLS			CONSUMPTION			BILLS BY BLOCK	CONSUMPTION kWh BY BLOCK	BILLS			CONSUMPTION			Line No.	
				Number	% of Total	Amount (kWh)	% of Total	Amount (kWh)	Number			% of Total	Amount (kWh)	Number	% of Total	Amount (kWh)			
1	0	171	-	171	0.14%	-	0.00%	-	122	-	122	0.10%	-	0.00%	-	0.00%	1		
2	1-50	191	4,736	362	0.29%	4,736	0.00%	4,736	154	4,099	276	0.22%	4,099	0.00%	4,099	0.00%	2		
3	51-100	178	13,317	540	0.44%	18,052	0.01%	18,052	219	16,778	495	0.39%	20,877	0.01%	20,877	0.01%	3		
4	101-150	234	29,354	774	0.63%	47,406	0.02%	47,406	288	36,628	783	0.62%	57,505	0.03%	57,505	0.03%	4		
5	151-200	219	38,788	993	0.80%	86,194	0.03%	86,194	374	65,954	1,157	0.91%	123,459	0.07%	123,459	0.07%	5		
6	201-250	281	63,559	1,274	1.03%	149,753	0.05%	149,753	567	129,065	1,724	1.36%	252,524	0.13%	252,524	0.13%	6		
7	251-300	304	83,789	1,578	1.28%	233,542	0.08%	233,542	784	217,539	2,508	1.97%	470,063	0.25%	470,063	0.25%	7		
8	301-350	417	136,226	1,995	1.62%	369,768	0.13%	369,768	1,082	353,739	3,590	2.83%	823,802	0.44%	823,802	0.44%	8		
9	351-400	468	176,609	2,463	2.00%	546,377	0.20%	546,377	1,355	508,954	4,945	3.89%	1,333,756	0.70%	1,333,756	0.70%	9		
10	401-450	537	229,155	3,000	2.43%	775,533	0.28%	775,533	1,743	743,384	6,688	5.26%	2,077,140	1.10%	2,077,140	1.10%	10		
11	451-500	695	330,948	3,695	2.99%	1,106,481	0.40%	1,106,481	1,924	915,462	8,612	6.78%	2,992,602	1.58%	2,992,602	1.58%	11		
12	501-550	800	420,183	4,495	3.64%	1,526,663	0.55%	1,526,663	2,186	1,149,614	10,798	8.50%	4,142,216	2.19%	4,142,216	2.19%	12		
13	551-600	881	507,384	5,376	4.35%	2,034,047	0.73%	2,034,047	2,347	1,351,833	13,145	10.35%	5,494,049	2.90%	5,494,049	2.90%	13		
14	601-650	994	622,210	6,370	5.16%	2,656,257	0.95%	2,656,257	2,598	1,625,910	15,743	12.39%	7,119,959	3.76%	7,119,959	3.76%	14		
15	651-700	1,096	740,923	7,466	6.05%	3,397,181	1.22%	3,397,181	2,857	1,929,487	18,600	14.64%	9,049,446	4.78%	9,049,446	4.78%	15		
16	701-750	1,190	863,600	8,656	7.01%	4,260,781	1.53%	4,260,781	3,018	2,190,154	21,618	17.02%	11,239,600	5.94%	11,239,600	5.94%	16		
17	751-800	1,332	1,033,144	9,988	8.09%	5,293,926	1.90%	5,293,926	3,313	2,570,620	24,931	19.63%	13,810,220	7.30%	13,810,220	7.30%	17		
18	801-850	1,416	1,168,877	11,404	9.24%	6,462,803	2.32%	6,462,803	3,402	2,808,779	28,333	22.30%	16,619,000	8.78%	16,619,000	8.78%	18		
19	851-900	1,530	1,341,384	12,934	10.48%	7,804,187	2.80%	7,804,187	3,542	3,100,178	31,875	25.09%	19,719,177	10.42%	19,719,177	10.42%	19		
20	901-950	1,598	1,479,162	14,532	11.77%	9,283,349	3.33%	9,283,349	3,652	3,380,785	35,527	27.97%	23,099,962	12.21%	23,099,962	12.21%	20		
21	951-1,000	1,714	1,672,351	16,246	13.16%	10,955,700	3.94%	10,955,700	3,800	3,704,728	39,327	30.96%	26,804,690	14.17%	26,804,690	14.17%	21		
22	1,001-1,100	3,572	3,754,063	19,818	16.05%	14,709,763	5.28%	14,709,763	7,688	8,077,088	47,015	37.01%	34,881,778	18.44%	34,881,778	18.44%	22		
23	1,101-1,200	4,017	4,623,067	23,835	19.31%	19,332,830	6.94%	19,332,830	7,563	8,700,733	54,578	42.96%	43,582,512	23.03%	43,582,512	23.03%	23		
24	1,201-1,300	4,176	5,221,144	28,011	22.69%	24,553,974	8.82%	24,553,974	7,590	9,489,274	62,168	48.94%	53,071,785	28.05%	53,071,785	28.05%	24		
25	1,301-1,400	4,497	6,075,417	32,508	26.33%	30,629,391	11.00%	30,629,391	7,168	9,677,563	69,336	54.58%	62,749,348	33.16%	62,749,348	33.16%	25		
26	1,401-1,500	4,475	6,494,886	36,983	29.96%	37,124,277	13.34%	37,124,277	6,710	9,725,789	76,046	59.86%	72,475,137	38.30%	72,475,137	38.30%	26		
27	1,501-1,600	4,685	7,263,513	41,668	33.75%	44,387,790	15.95%	44,387,790	6,139	9,512,638	82,185	64.70%	81,987,775	43.33%	81,987,775	43.33%	27		
28	1,601-1,700	4,693	7,746,578	46,361	37.56%	52,134,368	18.73%	52,134,368	5,479	9,040,885	87,664	69.01%	91,028,660	48.11%	91,028,660	48.11%	28		
29	1,701-1,800	4,687	8,208,333	51,048	41.35%	60,342,701	21.68%	60,342,701	5,004	8,755,571	92,668	72.95%	99,784,231	52.74%	99,784,231	52.74%	29		
30	1,801-1,900	4,607	8,522,786	55,655	45.08%	68,865,487	24.74%	68,865,487	4,272	7,900,016	96,940	76.31%	107,684,247	56.91%	107,684,247	56.91%	30		
31	1,901-2,000	4,693	9,150,211	60,348	48.89%	78,015,698	28.03%	78,015,698	3,932	7,668,836	100,872	79.41%	115,353,083	60.96%	115,353,083	60.96%	31		
32	2,001-2,500	20,488	45,938,243	80,836	65.48%	123,953,941	44.53%	123,953,941	13,154	29,190,124	114,026	89.76%	144,543,208	76.39%	144,543,208	76.39%	32		
33	2,501-3,000	15,724	43,024,622	96,560	78.22%	166,978,563	59.98%	166,978,563	6,232	16,942,806	120,258	94.67%	161,486,013	85.35%	161,486,013	85.35%	33		
34	3,001-4,000	16,620	56,847,007	113,180	91.68%	223,825,570	80.40%	223,825,570	4,620	15,630,816	124,878	98.30%	177,116,829	93.61%	177,116,829	93.61%	34		
35	4,001-5,000	6,086	26,944,802	119,266	96.61%	250,770,372	90.08%	250,770,372	1,259	5,544,776	126,137	99.29%	182,661,605	96.54%	182,661,605	96.54%	35		
36	5,001-10,000	3,965	24,389,121	123,231	99.83%	275,159,493	98.85%	275,159,493	818	5,064,714	126,955	99.94%	187,726,319	99.21%	187,726,319	99.21%	36		
37	10,001-20,000	181	2,278,449	123,412	99.97%	277,437,942	99.66%	277,437,942	56	710,676	127,011	99.98%	188,436,995	99.59%	188,436,995	99.59%	37		
38	over 20,000	34	936,705	123,446	100.00%	278,374,647	100.00%	278,374,647	23	776,959	127,034	100.00%	189,213,954	100.00%	189,213,954	100.00%	38		

Average Number of Customers: 21,172 kWh per bill
 Average Consumption: 1,489 kWh per bill
 Median Consumption: 1,319 kWh per bill

Supporting Schedules:
 N/A

Recap Schedules:
 N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION: ECT-1R, ECT-1R w/E-3, ECT-1R w/E-4, ECT-1R 2IEPR-2, ECT-1R wIEPR-4
Residential Electric Rate Applicable to All Territory Served by Company

SUMMER (May through October)										WINTER (November through April)									
Line No.	BLOCK (kW)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	CUMULATIVE			NUMBER OF BILLS BY BLOCK (H)	KW BY BLOCK (I)	CUMULATIVE			Line No.	BLOCK (kW)	NUMBER OF BILLS BY BLOCK (J)	LOAD KW BY BLOCK (K)	CUMULATIVE			Line No.
				Number	% of Total	Amount (F)			Number	% of Total	Amount (L)					Number	% of Total	Amount (M)	
1	0	396	-	396	0.14%	-	341	-	341	0.12%	-	1	0.00%	341	0.12%	-	0.00%	341	1
2	0-0.4	480	124	876	0.31%	124	439	114	780	0.28%	114	2	0.01%	780	0.28%	114	0.01%	780	2
3	0.4-0.8	444	285	1,320	0.47%	409	745	496	1,525	0.55%	496	3	0.03%	1,525	0.55%	496	0.03%	1,525	3
4	0.8-1.2	431	455	1,751	0.62%	864	1,344	1,442	2,869	1.03%	2,052	4	0.11%	2,869	1.03%	2,052	0.11%	2,869	4
5	1.2-1.6	626	921	2,377	0.85%	1,785	2,456	3,599	5,325	1.92%	5,651	5	0.29%	5,325	1.92%	5,651	0.29%	5,325	5
6	1.6-2.0	925	1,724	3,302	1.18%	3,509	3,786	7,222	9,201	3.31%	12,873	6	0.66%	9,201	3.31%	12,873	0.66%	9,201	6
7	2.0-2.4	1,305	2,952	4,607	1.64%	6,462	5,534	12,506	14,735	5.30%	25,379	7	1.31%	14,735	5.30%	25,379	1.31%	14,735	7
8	2.4-2.8	1,747	4,637	6,354	2.27%	11,098	7,190	19,108	21,925	7.89%	44,487	8	2.29%	21,925	7.89%	44,487	2.29%	21,925	8
9	2.8-3.2	2,342	7,167	8,696	3.10%	18,265	8,602	26,278	30,527	10.99%	70,765	9	3.64%	30,527	10.99%	70,765	3.64%	30,527	9
10	3.2-3.6	3,253	11,258	11,949	4.26%	29,523	10,194	35,229	40,721	14.66%	105,994	10	5.46%	40,721	14.66%	105,994	5.46%	40,721	10
11	3.6-4.0	4,192	16,167	16,141	5.76%	45,689	11,812	45,525	52,533	18.91%	151,519	11	7.80%	52,533	18.91%	151,519	7.80%	52,533	11
12	4.0-4.4	5,462	23,267	21,603	7.71%	68,956	12,973	55,174	65,506	23.58%	206,694	12	10.64%	65,506	23.58%	206,694	10.64%	65,506	12
13	4.4-4.8	6,860	31,928	28,463	10.15%	100,884	14,418	67,086	79,924	28.77%	273,779	13	14.09%	79,924	28.77%	273,779	14.09%	79,924	13
14	4.8-5.2	8,090	40,901	36,553	13.04%	141,785	15,172	76,646	95,096	34.23%	350,426	14	18.04%	95,096	34.23%	350,426	18.04%	95,096	14
15	5.2-5.6	9,424	51,416	45,977	16.40%	193,201	15,155	82,609	110,251	39.68%	525,471	15	27.05%	110,251	39.68%	525,471	27.05%	110,251	15
16	5.6-6.0	10,413	60,982	56,390	20.12%	254,184	15,799	92,436	126,050	45.37%	620,088	16	31.92%	126,050	45.37%	620,088	31.92%	126,050	16
17	6.0-6.4	10,935	68,384	67,325	24.02%	322,568	15,140	94,617	141,190	50.82%	810,862	17	36.83%	141,190	50.82%	810,862	36.83%	141,190	17
18	6.4-6.8	11,753	78,196	79,078	28.21%	400,764	14,327	95,269	155,517	55.97%	994,574	18	41.74%	155,517	55.97%	994,574	41.74%	155,517	18
19	6.8-7.2	12,168	85,804	91,246	32.55%	486,568	13,548	95,505	169,065	60.85%	1,081,284	19	46.57%	169,065	60.85%	1,081,284	46.57%	169,065	19
20	7.2-7.6	12,442	92,681	103,688	36.99%	579,249	12,578	89,998	181,643	63.38%	1,161,946	20	55.67%	181,643	63.38%	1,161,946	55.67%	181,643	20
21	7.6-8.0	12,063	99,513	115,901	41.35%	675,109	11,466	86,710	203,623	73.29%	1,239,250	21	63.80%	203,623	73.29%	1,239,250	63.80%	203,623	21
22	8.0-8.4	11,671	100,960	139,635	49.81%	875,583	9,327	86,663	212,950	79.72%	1,308,176	22	67.35%	212,950	79.72%	1,308,176	67.35%	212,950	22
23	8.4-8.8	11,287	102,140	150,922	53.84%	977,723	8,545	77,304	221,495	82.35%	1,370,925	23	73.55%	221,495	82.35%	1,370,925	73.55%	221,495	23
24	8.8-9.2	10,263	105,904	162,130	57.84%	1,083,627	7,295	68,925	228,790	84.64%	1,428,681	24	76.14%	228,790	84.64%	1,428,681	76.14%	228,790	24
25	9.2-9.6	9,143	101,093	172,393	61.50%	1,184,720	6,372	62,749	235,162	86.67%	1,478,952	25	78.54%	235,162	86.67%	1,478,952	78.54%	235,162	25
26	9.6-10.0	8,778	100,214	182,171	64.99%	1,284,934	5,635	57,757	240,797	88.37%	1,525,498	26	80.61%	240,797	88.37%	1,525,498	80.61%	240,797	26
27	10.0-10.4	7,234	97,357	191,314	68.25%	1,382,290	4,720	50,270	245,517	91.15%	1,565,796	27	82.52%	245,517	91.15%	1,565,796	82.52%	245,517	27
28	10.0-10.8	6,558	85,700	215,012	76.70%	1,553,115	3,519	40,298	256,376	92.27%	1,602,868	28	85.66%	256,376	92.27%	1,602,868	85.66%	256,376	28
29	10.8-11.2	6,012	81,551	221,670	79.08%	1,734,666	2,597	31,072	258,973	93.21%	1,634,676	29	86.95%	258,973	93.21%	1,634,676	86.95%	258,973	29
30	11.2-11.6	5,494	76,057	227,682	81.22%	1,810,722	2,302	29,131	261,275	94.04%	1,663,807	30	88.17%	261,275	94.04%	1,663,807	88.17%	261,275	30
31	12.0-12.4	4,936	66,394	238,112	84.94%	1,948,815	1,930	25,191	263,205	95.36%	1,712,586	31	89.19%	263,205	95.36%	1,712,586	89.19%	263,205	31
32	12.4-12.8	4,324	59,883	242,436	86.49%	2,008,698	1,440	19,950	266,398	95.88%	1,732,536	32	90.33%	266,398	95.88%	1,732,536	90.33%	266,398	32
33	12.8-13.2	4,302	63,645	247,230	89.73%	2,140,882	1,277	18,885	267,975	96.41%	1,755,082	33	91.33%	267,975	96.41%	1,755,082	91.33%	267,975	33
34	13.2-13.6	4,302	105,792	258,345	92.16%	2,246,675	2,153	33,473	271,405	97.68%	1,807,440	34	93.05%	271,405	97.68%	1,807,440	93.05%	271,405	34
35	13.6-14.0	4,977	82,228	263,322	93.94%	2,328,903	1,478	24,436	272,883	98.22%	1,831,875	35	94.31%	272,883	98.22%	1,831,875	94.31%	272,883	35
36	14.0-14.4	16,995	374,490	280,317	100.00%	2,703,392	4,959	110,550	277,842	100.00%	1,942,425	36	100.00%	277,842	100.00%	1,942,425	100.00%	277,842	36
37	14.4-14.8											37							37
38	14.8-15.2											38							38
39	15.2-15.6											39							39
40	15.6-16.0											40							40
41	16.0-17.0											41							41
42	Over 17.0																		

Average Number of Customers:
Average Load: 46,307 kW per bill
Median Load: 7.0 kW per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY

BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE: ECT-1R, ECT-1R W/E-3, ECT-1R W/E-4, ECT-1R W/EPR-2, ECT-1R W/EPR-4
DESCRIPTION: Residential Electric Rate Applicable in All Territory Served by Company

SUMMER (May through October)																				WINTER (November through April)																			
Line No.	BLOCK (kWh)	CONSUMPTION					BILLS					CUMULATIVE CONSUMPTION					CONSUMPTION					BILLS					CUMULATIVE CONSUMPTION												
		BILLS BY BLOCK (b)	kWh BY BLOCK (c)	Amount (kWh) (d)	% of Total (e)	% of Total (f)	BILLS BY BLOCK (g)	kWh BY BLOCK (h)	Amount (kWh) (i)	% of Total (j)	BILLS BY BLOCK (k)	kWh BY BLOCK (l)	Amount (kWh) (m)	% of Total (n)	BILLS BY BLOCK (o)	kWh BY BLOCK (p)	Amount (kWh) (q)	% of Total (r)	BILLS BY BLOCK (s)	kWh BY BLOCK (t)	Amount (kWh) (u)	% of Total (v)																	
1	0	155	-	-	0.06%	-	0.00%	105	-	-	0.04%	-	-	105	0.04%	-	-	0.00%	1	0	155	-	-	0.06%	-	0.00%	105	0.04%	-	-	0.00%	1							
2	1-50	273	6,666	6,666	0.15%	6,666	0.00%	238	5,392	5,392	0.12%	5,392	5,392	343	0.12%	5,392	5,392	0.00%	2	1-50	273	6,666	6,666	0.15%	6,666	0.00%	343	0.12%	5,392	5,392	0.00%	2							
3	51-100	199	15,342	22,008	0.22%	22,008	0.00%	291	22,556	22,556	0.23%	22,556	22,556	634	0.23%	22,556	22,556	0.01%	3	51-100	199	15,342	22,008	0.22%	22,008	0.00%	634	0.23%	27,948	27,948	0.01%	3							
4	101-150	278	34,746	56,754	0.32%	56,754	0.01%	390	49,186	49,186	0.37%	49,186	49,186	905	0.37%	49,186	49,186	0.02%	4	101-150	278	34,746	56,754	0.32%	56,754	0.01%	1,024	0.37%	77,134	77,134	0.02%	4							
5	151-200	330	57,776	114,530	0.44%	114,530	0.01%	513	91,396	91,396	0.55%	91,396	91,396	1,537	0.55%	91,396	91,396	0.03%	5	151-200	330	57,776	114,530	0.44%	114,530	0.01%	1,537	0.55%	168,530	168,530	0.03%	5							
6	201-250	326	73,697	188,227	0.56%	188,227	0.02%	755	170,767	170,767	0.82%	170,767	170,767	2,292	0.82%	170,767	170,767	0.07%	6	201-250	326	73,697	188,227	0.56%	188,227	0.02%	2,292	0.82%	339,297	339,297	0.07%	6							
7	251-300	394	109,111	297,338	0.70%	297,338	0.04%	936	258,830	258,830	1.16%	258,830	258,830	3,228	1.16%	258,830	258,830	0.12%	7	251-300	394	109,111	297,338	0.70%	297,338	0.04%	3,228	1.16%	598,127	598,127	0.12%	7							
8	301-350	449	146,465	443,803	0.86%	443,803	0.05%	1347	440,217	440,217	1.65%	440,217	440,217	4,575	1.65%	440,217	440,217	0.20%	8	301-350	449	146,465	443,803	0.86%	443,803	0.05%	4,575	1.65%	1,038,343	1,038,343	0.20%	8							
9	351-400	499	188,476	632,279	1.04%	632,279	0.08%	1759	662,844	662,844	2.28%	662,844	662,844	6,334	2.28%	662,844	662,844	0.33%	9	351-400	499	188,476	632,279	1.04%	632,279	0.08%	6,334	2.28%	1,701,187	1,701,187	0.33%	9							
10	401-450	591	251,478	883,757	1.25%	883,757	0.11%	2182	929,385	929,385	3.07%	929,385	929,385	8,516	3.07%	929,385	929,385	0.52%	10	401-450	591	251,478	883,757	1.25%	883,757	0.11%	8,516	3.07%	2,630,571	2,630,571	0.52%	10							
11	451-500	721	343,400	1,227,157	1.50%	1,227,157	0.15%	2577	1,226,357	1,226,357	3.99%	1,226,357	1,226,357	11,093	3.99%	1,226,357	1,226,357	0.76%	11	451-500	721	343,400	1,227,157	1.50%	1,227,157	0.15%	11,093	3.99%	3,856,928	3,856,928	0.76%	11							
12	501-550	847	445,321	1,672,478	1.81%	1,672,478	0.20%	2996	1,672,478	1,672,478	5.07%	1,672,478	1,672,478	17,414	5.07%	1,672,478	1,672,478	1.07%	12	501-550	847	445,321	1,672,478	1.81%	1,672,478	0.20%	17,414	5.07%	5,432,231	5,432,231	1.07%	12							
13	551-600	965	556,476	2,228,953	2.15%	2,228,953	0.27%	3325	2,228,953	2,228,953	6.27%	2,228,953	2,228,953	21,264	6.27%	2,228,953	2,228,953	1.44%	13	551-600	965	556,476	2,228,953	2.15%	2,228,953	0.27%	21,264	6.27%	7,348,089	7,348,089	1.44%	13							
14	601-650	1122	702,393	2,931,346	2.55%	2,931,346	0.35%	3850	2,931,346	2,931,346	7.65%	2,931,346	2,931,346	25,410	7.65%	2,931,346	2,931,346	1.92%	14	601-650	1122	702,393	2,931,346	2.55%	2,931,346	0.35%	25,410	7.65%	9,757,070	9,757,070	1.92%	14							
15	651-700	1279	865,772	3,797,118	3.01%	3,797,118	0.46%	4146	3,797,118	3,797,118	10.80%	3,797,118	3,797,118	30,012	10.80%	3,797,118	3,797,118	2.47%	15	651-700	1279	865,772	3,797,118	3.01%	3,797,118	0.46%	30,012	10.80%	15,899,017	15,899,017	2.47%	15							
16	701-750	1382	1,002,507	4,799,625	3.50%	4,799,625	0.58%	4602	4,799,625	4,799,625	12.54%	4,799,625	4,799,625	34,849	12.54%	4,799,625	4,799,625	3.86%	16	701-750	1382	1,002,507	4,799,625	3.50%	4,799,625	0.58%	34,849	12.54%	19,649,929	19,649,929	3.86%	16							
17	751-800	1506	1,167,545	5,967,170	4.04%	5,967,170	0.72%	4837	5,967,170	5,967,170	14.40%	5,967,170	5,967,170	40,009	14.40%	5,967,170	5,967,170	4.70%	17	751-800	1506	1,167,545	5,967,170	4.04%	5,967,170	0.72%	40,009	14.40%	23,911,441	23,911,441	4.70%	17							
18	801-850	1749	1,444,473	7,411,643	4.66%	7,411,643	0.89%	5160	7,411,643	7,411,643	16.40%	7,411,643	7,411,643	55,562	16.40%	7,411,643	7,411,643	5.65%	18	801-850	1749	1,444,473	7,411,643	4.66%	7,411,643	0.89%	51,143	16.41%	28,773,939	28,773,939	5.65%	18							
19	851-900	1700	1,489,363	8,901,006	5.27%	8,901,006	1.07%	5553	8,901,006	8,901,006	20.58%	8,901,006	8,901,006	57,171	20.58%	8,901,006	8,901,006	7.82%	19	851-900	1700	1,489,363	8,901,006	5.27%	8,901,006	1.07%	55,562	16.41%	33,940,508	33,940,508	6.67%	19							
20	901-950	1864	1,725,520	10,626,526	5.93%	10,626,526	1.28%	6028	10,626,526	10,626,526	25.14%	10,626,526	10,626,526	69,850	25.14%	10,626,526	10,626,526	10.44%	20	901-950	1864	1,725,520	10,626,526	5.93%	10,626,526	1.28%	69,850	25.14%	53,142,477	53,142,477	10.44%	20							
21	951-1,000	2193	2,139,321	12,765,847	6.71%	12,765,847	1.54%	12679	12,765,847	12,765,847	30.00%	12,765,847	12,765,847	83,346	30.00%	12,765,847	12,765,847	13.49%	21	951-1,000	2193	2,139,321	12,765,847	6.71%	12,765,847	1.54%	83,346	30.00%	68,677,776	68,677,776	13.49%	21							
22	1,001-1,100	4730	4,971,183	23,853,062	8.40%	23,853,062	2.88%	13496	23,853,062	23,853,062	34.94%	23,853,062	23,853,062	97,090	34.94%	23,853,062	23,853,062	16.86%	22	1,001-1,100	4730	4,971,183	23,853,062	8.40%	23,853,062	2.88%	97,090	34.94%	85,867,901	85,867,901	16.86%	22							
23	1,101-1,200	5310	6,116,032	31,174,688	10.30%	31,174,688	3.76%	13744	31,174,688	31,174,688	40.05%	31,174,688	31,174,688	111,282	40.05%	31,174,688	31,174,688	20.63%	23	1,101-1,200	5310	6,116,032	31,174,688	10.30%	31,174,688	3.76%	111,282	40.05%	105,034,281	105,034,281	20.63%	23							
24	1,201-1,300	5849	7,321,626	39,427,596	12.38%	39,427,596	4.75%	14192	39,427,596	39,427,596	45.04%	39,427,596	39,427,596	125,153	45.04%	39,427,596	39,427,596	24.58%	24	1,201-1,300	5849	7,321,626	39,427,596	12.38%	39,427,596	4.75%	125,153	45.04%	125,149,835	125,149,835	24.58%	24							
25	1,301-1,400	6106	8,252,908	49,033,087	14.56%	49,033,087	5.91%	13871	49,033,087	49,033,087	49.88%	49,033,087	49,033,087	138,593	49.88%	49,033,087	49,033,087	28.67%	25	1,301-1,400	6106	8,252,908	49,033,087	14.56%	49,033,087	5.91%	138,593	49.88%	145,991,591	145,991,591	28.67%	25							
26	1,401-1,500	6618	9,605,491	59,922,989	16.92%	59,922,989	7.22%	13440	59,922,989	59,922,989	54.51%	59,922,989	59,922,989	151,463	54.51%	59,922,989	59,922,989	32.84%	26	1,401-1,500	6618	9,605,491	59,922,989	16.92%	59,922,989	7.22%	138,593	49.88%	167,230,035	167,230,035	32.84%	26							
27	1,501-1,600	7022	10,889,903	72,287,429	19.43%	72,287,429	8.72%	12870	72,287,429	72,287,429	58.86%	72,287,429	72,287,429	163,542	58.86%	72,287,429	72,287,429	36.99%	27	1,501-1,600	7022	10,889,903	72,287,429	19.43%	72,287,429	8.72%	151,463	54.51%	188,368,031	188,368,031	36.99%	27							
28	1,601-1,700	7492	12,364,440	85,935,868	22.10%	85,935,868	10.36%	12079	85,935,868	85,935,868	66.74%	85,935,868	85,935,868	174,985	66.74%	85,935,868	85,935,868	41.15%	28	1,601-1,700	7492	12,364,440	85,935,868	22.10%	85,935,868	10.36%	163,542	58.86%	209,538,093	209,538,093	41.15%	28							
29	1,701-1,800	7795	13,648,439	100,357,727	24.88%	100,357,727	12.10%	11443	100,357,727	100,357,727	66.74%	100,357,727	100,357,727	185,443	66.74%	100,357,727	100,357,727	45.16%	29	1,701-1,800	7795	13,648,439	100,357,727	24.88%	100,357,727	12.10%	174,985	66.74%	229,928,257	229,928,257	45.16%	29							
30	1,801-1,900	7794	14,421,860	116,167,506	27.66%	116,167,506	14.01%	10458	116,167,506	116,167,506	80.77%	116,167,506	116,167,506	224,421	80.77%	116,167,506	116,167,506	62.21%	30	1,801-1,900	7794	14,421,860	116,167,506	27.66%	116,167,506	14.01%	185,443	66.74%	316,781,373	316,781,373	62.21%	30							
31	1,901-2,000	8105	15,809,779	209,565,913	30.55%	209,565,913	15.27%	38978	209,565,913	209,565,913	88.73%	209,565,913	209,565,913	246,539	88.73%	209,565,913	209,565,913	74.05%	31	1,901-2,000	8105	15,809,779	209,565,913	30.55%	209,565,913	15.27%	224,421	80.77%	377,057,203	377,057,203	74.05%	31							
32	2,001-2,500	41472	93,398,408	316,378,857	45.35%	316,378,857	38.14%	22118	316,378,857	316,378,857	95.65%	316,378,857	316,378,857	265,757	95.65%	316,378,857	316,378,857	86.91%	32	2,001-2,500	41472	93,398,408	316,378,857	45.35%	316,378,857	38.14%	246,539	88.73%	442,554,957	442,554,957	86.91%	32							
33	2,501-3,000	38909	106,812,94																																				

Average Number of Customers: 46,307
Average Consumption: 1,833 kWh per bill
Median Consumption: 1,603 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION: ET-1, ET-1 w/E-3, ET-1 w/E-4, ET-1 w/EPR-4
Residential Electric Rate Applicable in All Territory Served by Company

SUMMER (May through October)

WINTER (November through April)

Line No.	BLOCK (A)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION			NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION			NUMBER (J)	CONSUMPTION			Line No.
			CONSUMPTION BLOCK (C)	% of Total (E)	Amount (F)		CONSUMPTION BLOCK (I)	% of Total (K)	Amount (L)		CONSUMPTION BLOCK (J)	% of Total (M)	Amount (N)	
1	0	2,971	-	0.15%	-	2,732	-	0.14%	-	2,732	-	0.00%	-	1
2	1-50	5,820	129,544	0.43%	129,544	6,720	171,539	0.48%	171,539	6,720	171,539	0.01%	171,539	2
3	51-100	4,223	422,391	0.70%	551,935	9,336	717,012	0.94%	888,551	18,788	888,551	0.04%	888,551	3
4	101-150	6,890	868,853	1.04%	1,420,788	12,163	1,536,132	1.56%	2,424,683	30,951	2,424,683	0.11%	2,424,683	4
5	151-200	7,923	1,392,344	1.43%	2,813,132	16,501	2,924,147	2.39%	5,348,830	47,452	5,348,830	0.25%	5,348,830	5
6	201-250	8,996	2,035,335	1.88%	4,848,467	24,840	5,640,520	3.63%	10,989,350	72,292	10,989,350	0.52%	10,989,350	6
7	251-300	10,912	3,014,750	2.42%	7,863,217	35,015	9,692,006	5.39%	20,681,356	107,307	20,681,356	0.98%	20,681,356	7
8	301-350	13,217	4,313,967	3.07%	12,177,183	45,840	14,966,759	7.70%	35,648,115	153,147	35,648,115	1.69%	35,648,115	8
9	351-400	15,839	5,956,902	3.85%	18,134,086	55,153	20,749,928	10.47%	56,398,042	208,300	56,398,042	2.67%	56,398,042	9
10	401-450	18,614	7,928,272	4.76%	26,062,358	63,984	27,252,734	13.69%	83,650,776	272,284	83,650,776	3.96%	83,650,776	10
11	451-500	21,358	10,168,995	5.82%	36,231,352	69,034	32,851,193	17.16%	116,501,969	341,318	116,501,969	5.51%	116,501,969	11
12	501-550	23,960	12,598,877	7.00%	48,830,229	73,813	38,802,400	20.87%	155,304,369	415,131	155,304,369	7.34%	155,304,369	12
13	551-600	26,603	15,326,429	8.31%	64,156,658	76,782	44,201,317	24.73%	199,505,686	491,913	199,505,686	9.43%	199,505,686	13
14	601-650	29,044	18,174,338	9.74%	82,330,996	77,833	48,668,045	28.64%	248,193,730	569,746	248,193,730	11.74%	248,193,730	14
15	651-700	31,113	21,023,259	11.27%	103,354,255	79,090	53,426,770	36.57%	301,620,500	648,836	301,620,500	14.26%	301,620,500	15
16	701-750	32,984	23,938,702	12.90%	127,292,957	78,546	56,981,257	40.45%	358,601,757	727,382	358,601,757	16.96%	358,601,757	16
17	751-800	34,978	27,134,938	14.62%	154,427,895	77,270	59,917,457	44.25%	418,519,214	804,652	418,519,214	19.79%	418,519,214	17
18	801-850	36,783	30,373,933	16.43%	184,801,828	75,522	62,336,225	47.96%	480,855,439	880,174	480,855,439	22.74%	480,855,439	18
19	851-900	38,478	33,692,555	18.33%	218,494,383	73,969	64,747,099	51.56%	545,602,538	954,143	545,602,538	25.80%	545,602,538	19
20	901-950	39,973	36,997,116	20.30%	255,491,499	71,580	66,231,775	54.99%	611,834,313	1,025,723	611,834,313	28.93%	611,834,313	20
21	951-1,000	41,152	40,145,502	22.32%	295,637,001	68,106	66,419,554	61.37%	678,253,867	1,093,829	678,253,867	32.07%	678,253,867	21
22	1,001-1,100	85,546	89,906,606	26.54%	385,543,606	126,963	133,260,621	76.53%	811,514,488	1,220,792	811,514,488	38.38%	811,514,488	22
23	1,101-1,200	88,472	101,802,079	30.90%	487,345,685	113,063	129,972,269	80.28%	941,486,757	1,333,855	941,486,757	44.52%	941,486,757	23
24	1,201-1,300	90,042	112,587,571	35.33%	599,933,256	101,014	126,218,634	86.20%	1,067,705,391	1,434,869	1,067,705,391	50.49%	1,067,705,391	24
25	1,301-1,400	89,615	129,980,316	44.21%	852,242,698	74,586	108,089,429	83.50%	1,293,975,466	1,597,049	1,293,975,466	61.19%	1,293,975,466	25
26	1,401-1,500	88,141	136,646,513	48.55%	988,889,211	63,967	99,101,293	88.49%	1,393,076,759	1,661,016	1,393,076,759	65.88%	1,393,076,759	26
27	1,501-1,600	85,192	140,576,545	52.75%	1,129,465,756	53,659	88,488,451	90.39%	1,693,072,215	1,714,675	1,693,072,215	80.06%	1,693,072,215	27
28	1,601-1,700	82,075	143,640,830	60.67%	1,418,485,301	37,806	69,904,355	96.66%	1,998,143,178	1,786,178	1,998,143,178	94.49%	1,998,143,178	28
29	1,701-1,800	78,574	145,378,715	64.31%	1,562,737,697	31,650	61,681,147	98.50%	2,070,791,264	1,829,828	2,070,791,264	97.93%	2,070,791,264	29
30	1,801-1,900	73,972	144,252,396	79.05%	2,231,118,979	92,927	205,499,749	99.99%	2,114,686,475	1,922,755	2,114,686,475	99.99%	2,114,686,475	30
31	1,901-2,000	299,121	668,381,282	88.43%	3,522,458,716	36,708	99,571,214	100.00%	2,114,686,475	1,959,463	2,114,686,475	100.00%	2,114,686,475	31
32	2,001-2,500	190,363	519,550,456	96.70%	3,321,458,716	21,564	72,648,086	100.00%	2,114,686,475	1,981,027	2,114,686,475	100.00%	2,114,686,475	32
33	2,501-3,000	167,933	570,904,039	98.96%	3,655,038,460	2,979	18,617,790	100.00%	2,114,686,475	1,989,070	2,114,686,475	100.00%	2,114,686,475	33
34	3,001-4,000	45,699	200,885,242	100.00%	3,655,038,460	196	2,473,790	100.00%	2,114,686,475	1,989,280	2,114,686,475	100.00%	2,114,686,475	34
35	4,001-5,000	20,516	123,434,344	100.00%	3,655,038,460	14	480,775	100.00%	2,114,686,475	1,989,280	2,114,686,475	100.00%	2,114,686,475	35
36	5,001-10,000	753	9,145,400	100.00%	3,655,038,460	14	480,775	100.00%	2,114,686,475	1,989,280	2,114,686,475	100.00%	2,114,686,475	36
37	10,001-20,000	18	460,689	100.00%	3,655,038,460	14	480,775	100.00%	2,114,686,475	1,989,280	2,114,686,475	100.00%	2,114,686,475	37
38	over 20,000	18	460,689	100.00%	3,655,038,460	14	480,775	100.00%	2,114,686,475	1,989,280	2,114,686,475	100.00%	2,114,686,475	38

Average Number of Customers: 338,286
Average Consumption: 1,801 kWh per bill
Median Consumption: 1,634 kWh per bill

Average Number of Customers: 331,547
Average Consumption: 1,063 kWh per bill
Median Consumption: 929 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-20

Classified Electric Rate Applicable to All Territory Served by Company

RATE SCHEDULE:
DESCRIPTION:

SUMMER (May through October)										WINTER (November through April)									
Line No.	BLOCK (kW)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	BILLS			CUMULATIVE			NUMBER OF BILLS BY BLOCK (H)	KW BY BLOCK (I)	BILLS			CUMULATIVE			Line No.	
				Number	% of Total	Amount (F)	% of Total	Amount (L)	% of Total			Amount (K)	% of Total	Amount (M)					
1	0	8	-	8	0.38%	-	0.00%	-	8	-	8	0.38%	-	0.00%	1	0.00%	1		
2	1-10	82	571	90	4.30%	571	0.41%	571	161	1,187	169	8.04%	1,187	1.23%	2	1.23%	2		
3	11-20	182	2,829	272	13.01%	3,400	2.44%	3,400	413	6,345	582	27.69%	7,533	7.80%	3	7.80%	3		
4	21-30	287	7,126	559	26.73%	10,526	7.57%	10,526	355	8,827	937	44.58%	16,360	16.94%	4	16.94%	4		
5	31-40	251	8,801	810	38.74%	19,327	13.90%	19,327	315	11,186	1,252	59.56%	27,546	28.52%	5	28.52%	5		
6	41-50	198	8,945	1,008	48.21%	28,272	20.33%	28,272	233	10,532	1,485	70.65%	38,078	39.42%	6	39.42%	6		
7	51-60	174	9,637	1,182	56.53%	37,909	27.26%	37,909	190	10,398	1,675	79.69%	48,476	50.19%	7	50.19%	7		
8	61-70	186	12,144	1,368	65.42%	50,053	36.00%	50,053	88	5,772	1,763	83.87%	54,248	56.17%	8	56.17%	8		
9	71-80	158	11,824	1,526	72.98%	61,877	44.50%	61,877	76	5,672	1,839	87.49%	59,920	62.04%	9	62.04%	9		
10	81-90	128	10,893	1,654	79.10%	72,770	52.33%	72,770	54	4,532	1,893	90.06%	64,452	66.73%	10	66.73%	10		
11	91-100	98	9,308	1,752	83.79%	82,078	59.03%	82,078	38	3,599	1,931	91.86%	68,051	70.46%	11	70.46%	11		
12	101-200	264	35,032	2,016	96.41%	117,111	84.22%	117,111	133	17,719	2,064	98.19%	85,770	88.80%	12	88.80%	12		
13	201-300	51	11,936	2,067	98.85%	129,047	92.80%	129,047	26	2,292	2,090	99.43%	92,110	95.37%	13	95.37%	13		
14	301-400	18	6,320	2,085	99.71%	135,367	97.35%	135,367	7	2,292	2,097	99.76%	94,402	97.74%	14	97.74%	14		
15	401-500	1	487	2,086	99.76%	135,854	97.70%	135,854	4	1,666	2,101	99.95%	96,067	99.46%	15	99.46%	15		
16	501-600	1	552	2,087	99.81%	136,406	98.10%	136,406	1	518	2,102	100.00%	96,586	100.00%	16	100.00%	16		
17	601-700	4	2,647	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	17	100.00%	17		
18	701-800	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	18	100.00%	18		
19	801-900	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	19	100.00%	19		
20	901-1000	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	20	100.00%	20		
21	1001-1100	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	21	100.00%	21		
22	1101-1200	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	22	100.00%	22		
23	1201-1300	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	23	100.00%	23		
24	1301-1400	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	24	100.00%	24		
25	1401-1500	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	25	100.00%	25		
26	1501-1600	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	26	100.00%	26		
27	1601-1700	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	27	100.00%	27		
28	1701-1800	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	28	100.00%	28		
29	1801-1900	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	29	100.00%	29		
30	1901-2000	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	30	100.00%	30		
31	2001-2100	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	31	100.00%	31		
32	2101-2200	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	32	100.00%	32		
33	2201-2300	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	33	100.00%	33		
34	2301-2400	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	34	100.00%	34		
35	2401-2500	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	35	100.00%	35		
36	2501-2600	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	36	100.00%	36		
37	2601-2700	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	37	100.00%	37		
38	2701-2800	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	38	100.00%	38		
39	2801-2900	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	39	100.00%	39		
40	2901-3000	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	40	100.00%	40		
41	Over 3000	-	-	2,091	100.00%	139,053	100.00%	139,053	-	-	2,102	100.00%	96,586	100.00%	41	100.00%	41		

Average Number of Customers: 350
Average Load: 46
Median Load: 34

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY
BILL COUNT
 BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
 TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-20
 RATE SCHEDULE:
 DESCRIPTION:

Classified Electric Rate Applicable to All Territory Served by Company

SUMMER (May through October)										WINTER (November through April)									
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	CUMULATIVE			NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION kWh BY BLOCK (I)	CUMULATIVE			Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (J)	CONSUMPTION kWh BY BLOCK (K)	% of Total (M)			
				BILLS	CONSUMPTION				BILLS	CONSUMPTION									
					Number (D)	% of Total (E)				Amount (F)	% of Total (G)						Number (J)	% of Total (K)	Amount (L)
1	0	1	-	1	0.05%	-	-	-	3	0.00%	-	-	1	0.00%	-	0.00%	1		
2	1-100	6	205	7	0.33%	205	3	239	3	0.14%	239	239	2	0.00%	239	0.00%	2		
3	101-200	6	976	13	0.62%	1,181	5	789	8	0.38%	1,028	1,028	3	0.01%	1,028	0.01%	3		
4	201-300	10	2,532	23	1.10%	3,713	16	4,181	24	1.14%	5,209	5,209	4	0.04%	5,209	0.04%	4		
5	301-400	11	3,986	34	1.63%	7,699	17	7,699	41	1.95%	11,081	11,081	5	0.08%	11,081	0.08%	5		
6	401-500	8	3,679	42	2.01%	11,378	14	6,427	55	2.62%	17,508	17,508	6	0.12%	17,508	0.12%	6		
7	501-750	32	19,994	74	3.54%	31,372	83	52,601	138	6.57%	70,109	70,109	7	0.49%	70,109	0.49%	7		
8	751-1,000	27	24,354	101	4.83%	55,726	97	85,719	235	11.18%	155,828	155,828	8	1.09%	155,828	1.09%	8		
9	1,001-1,500	85	109,790	186	8.90%	165,516	187	230,970	422	20.08%	386,798	386,798	9	2.70%	386,798	2.70%	9		
10	1,501-2,000	137	242,452	323	15.45%	407,968	193	341,946	615	29.26%	728,744	728,744	10	5.08%	728,744	5.08%	10		
11	2,001-3,000	222	554,690	545	26.06%	962,658	277	673,971	892	42.44%	1,402,715	1,402,715	11	9.79%	1,402,715	9.79%	11		
12	3,001-4,000	178	620,156	723	34.58%	1,582,814	184	843,843	1,076	51.19%	2,046,558	2,046,558	12	14.28%	2,046,558	14.28%	12		
13	4,001-5,000	138	613,199	861	41.18%	2,196,013	140	628,368	1,216	57.85%	2,674,926	2,674,926	13	18.66%	2,674,926	18.66%	13		
14	5,001-7,500	283	1,756,780	1,144	54.71%	3,952,793	339	2,075,865	1,555	73.98%	4,750,791	4,750,791	14	33.14%	4,750,791	33.14%	14		
15	7,501-10,000	221	1,914,356	1,365	65.28%	5,867,149	183	1,578,580	1,738	82.68%	6,329,371	6,329,371	15	44.16%	6,329,371	44.16%	15		
16	10,001-15,000	289	3,536,060	1,654	79.10%	9,403,209	158	1,924,780	1,896	90.20%	8,254,151	8,254,151	16	57.59%	8,254,151	57.59%	16		
17	15,001-20,000	140	2,417,340	1,794	85.80%	11,820,549	70	1,193,660	1,966	93.53%	9,447,811	9,447,811	17	65.91%	9,447,811	65.91%	17		
18	20,001-25,000	102	2,306,720	1,896	90.67%	14,127,269	44	987,353	2,010	95.62%	10,435,164	10,435,164	18	72.80%	10,435,164	72.80%	18		
19	25,001-30,000	44	1,192,260	1,940	92.78%	15,319,529	30	819,700	2,040	97.05%	11,254,864	11,254,864	19	78.52%	11,254,864	78.52%	19		
20	30,001-35,000	29	971,940	1,970	94.21%	16,291,469	21	671,240	2,061	98.05%	12,516,124	12,516,124	20	83.20%	12,516,124	83.20%	20		
21	35,001-40,000	34	1,070,720	1,999	95.60%	17,362,189	16	590,020	2,077	98.81%	13,036,864	13,036,864	21	87.32%	13,036,864	87.32%	21		
22	40,001-50,000	38	2,269,620	2,033	97.23%	18,867,449	12	520,740	2,089	99.38%	13,036,864	13,036,864	22	90.95%	13,036,864	90.95%	22		
23	50,001-75,000	9	741,180	2,071	99.04%	21,137,069	1	58,560	2,090	99.43%	13,095,424	13,095,424	23	91.36%	13,095,424	91.36%	23		
24	75,001-100,000	6	686,960	2,080	99.47%	22,187,249	4	353,120	2,094	99.62%	13,448,544	13,448,544	24	93.83%	13,448,544	93.83%	24		
25	100,001-125,000	6	686,960	2,086	99.76%	22,565,209	6	628,960	2,100	99.90%	14,077,504	14,077,504	25	96.21%	14,077,504	96.21%	25		
26	125,001-150,000	3	469,440	2,087	99.81%	23,710,649	2	256,080	2,102	100.00%	14,333,584	14,333,584	26	100.00%	14,333,584	100.00%	26		
27	150,001-200,000	1	218,640	2,090	100.00%	23,398,729	-	-	2,102	100.00%	14,333,584	14,333,584	27	100.00%	14,333,584	100.00%	27		
28	200,001-300,000	-	-	2,091	100.00%	23,398,729	-	-	2,102	100.00%	14,333,584	14,333,584	28	100.00%	14,333,584	100.00%	28		
29	300,001-400,000	-	-	2,091	100.00%	23,398,729	-	-	2,102	100.00%	14,333,584	14,333,584	29	100.00%	14,333,584	100.00%	29		
30	400,001-500,000	-	-	2,091	100.00%	23,398,729	-	-	2,102	100.00%	14,333,584	14,333,584	30	100.00%	14,333,584	100.00%	30		
31	500,001-750,000	-	-	2,091	100.00%	23,398,729	-	-	2,102	100.00%	14,333,584	14,333,584	31	100.00%	14,333,584	100.00%	31		
32	750,001-1,000,000	-	-	2,091	100.00%	23,398,729	-	-	2,102	100.00%	14,333,584	14,333,584	32	100.00%	14,333,584	100.00%	32		
33	Over 1,000,000	-	-	2,091	100.00%	23,398,729	-	-	2,102	100.00%	14,333,584	14,333,584	33	100.00%	14,333,584	100.00%	33		

Average Number of Customers:	349	Average Number of Customers:	350
Average Consumption:	11,190 kWh per bill	Average Consumption:	6,819 kWh per bill
Median Consumption:	6,560 kWh per bill	Median Consumption:	3,840 kWh per bill

Supporting Schedules:
 N/A

Recap Schedules:
 N/A

ARIZONA PUBLIC SERVICE COMPANY
BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-21
General Service Electric Rate Applicable to All Territory Served by Company

SUMMER (June through October)																	WINTER (November through May)																
Line No.	BLOCK (kW)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	BILLS			CUMULATIVE LOAD			NUMBER OF BILLS BY BLOCK (H)	KW BY BLOCK (I)	BILLS			CUMULATIVE LOAD			% of Total (M)															
				Number (D)	% of Total (E)	% of Total (G)	Amount (F)	% of Total (G)	Number (J)			% of Total (K)	% of Total (M)	Amount (L)	% of Total (M)																		
1	0	-	-	-	0.00%	0.00%	-	-	2	2	-	-	2	1.10%	-	0.00%	-																
2	1-10	27	165	27	21.26%	5.48%	165	5.48%	47	47	256	256	49	27.07%	256	6.70%	256																
3	11-20	34	473	61	48.03%	21.16%	638	21.16%	52	52	756	756	101	55.80%	1,012	26.50%	1,012																
4	21-30	27	696	88	69.29%	44.25%	1,335	44.25%	39	39	988	988	140	77.35%	2,000	52.38%	2,000																
5	31-40	16	557	104	81.89%	62.72%	1,892	62.72%	12	12	415	415	152	83.98%	2,416	63.25%	2,416																
6	41-50	15	677	119	93.70%	85.18%	2,569	85.18%	22	22	994	994	174	96.13%	3,410	89.29%	3,410																
7	51-60	8	447	127	100.00%	100.00%	3,016	100.00%	5	5	282	282	179	98.90%	3,692	96.67%	3,692																
8	61-70	-	-	127	100.00%	100.00%	3,016	100.00%	2	2	127	127	181	100.00%	3,819	100.00%	3,819																
9	71-80	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
10	81-90	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
11	91-100	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
12	101-200	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
13	201-300	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
14	301-400	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
15	401-500	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
16	501-600	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
17	601-700	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
18	701-800	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
19	801-900	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
20	901-1000	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
21	1001-1100	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
22	1101-1200	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
23	1201-1300	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
24	1301-1400	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
25	1401-1500	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
26	1501-1600	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
27	1601-1700	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
28	1701-1800	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
29	1801-1900	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
30	1901-2000	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
31	2001-2100	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
32	2101-2200	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
33	2201-2300	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
34	2301-2400	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
35	2401-2500	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
36	2501-2600	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
37	2601-2700	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
38	2701-2800	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
39	2801-2900	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
40	2901-3000	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
41	Over 3000	-	-	127	100.00%	100.00%	3,016	100.00%	-	-	-	-	181	100.00%	3,819	100.00%	3,819																
Average Number of Customers:				25	Average Number of Customers:				Average Number of Customers:				26	Average Number of Customers:				26	Average Number of Customers:														
Average Load:				24	Average Load:				Average Load:				21	Average Load:				21	Average Load:														
Median Load:				22	Median Load:				Median Load:				16	Median Load:				16	Median Load:														

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-21

General Service Electric Rate Applicable to All Territory Served by Company

RATE SCHEDULE:
DESCRIPTION:

		SUMMER (June through October)										WINTER (November through May)									
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	CUMULATIVE					NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION kWh BY BLOCK (I)	CUMULATIVE					Line No.					
				BILLS	CONSUMPTION		BILLS	CONSUMPTION													
					Number (D)	% of Total (E)		Amount (F)			% of Total (G)	Number (J)	% of Total (K)	Amount (L)	% of Total (M)						
1	0	-	-	-	0.00%	-	-	1	1	-	-	1	0.55%	-	-	0.00%	1				
2	1-100	-	-	-	0.00%	-	-	1	1	11	-	2	1.10%	11	-	0.00%	2				
3	101-200	-	-	-	0.00%	-	-	4	4	679	-	6	3.31%	690	-	0.08%	3				
4	201-300	-	-	-	0.00%	-	-	1	1	205	-	7	3.87%	895	-	0.11%	4				
5	301-400	-	-	-	0.00%	-	-	-	-	-	-	7	3.87%	-	-	0.11%	5				
6	401-500	-	-	-	0.00%	-	-	-	-	-	-	7	3.87%	895	-	0.11%	6				
7	501-750	-	-	-	0.00%	-	-	-	1	532	-	8	4.42%	1,427	-	0.17%	7				
8	751-1,000	1	894	1	0.79%	894	0.12%	4	4	3,574	-	12	6.53%	5,001	-	0.59%	8				
9	1,001-1,500	10	12,854	11	8.66%	13,748	1.78%	12	12	14,810	-	24	13.26%	19,811	-	2.33%	9				
10	1,501-2,000	7	12,885	18	14.17%	26,633	3.45%	14	14	24,445	-	38	20.99%	44,257	-	5.21%	10				
11	2,001-3,000	18	43,475	36	28.35%	70,108	9.08%	38	38	95,865	-	76	41.99%	140,122	-	16.51%	11				
12	3,001-4,000	27	92,921	63	49.61%	163,029	21.11%	23	23	79,352	-	99	54.70%	219,474	-	25.86%	12				
13	4,001-5,000	10	45,263	73	57.48%	208,292	26.96%	20	20	90,073	-	119	65.75%	309,547	-	36.47%	13				
14	5,001-7,500	19	122,814	92	72.44%	331,106	42.86%	34	34	206,969	-	153	84.53%	516,516	-	60.85%	14				
15	7,501-10,000	13	109,166	105	82.68%	440,272	57.00%	5	5	42,043	-	158	87.29%	558,559	-	65.81%	15				
16	10,001-15,000	15	184,784	120	94.49%	625,056	80.92%	21	21	256,772	-	179	98.90%	815,331	-	96.06%	16				
17	15,001-20,000	3	51,598	123	96.85%	676,654	87.60%	21	21	256,772	-	181	100.00%	848,770	-	100.00%	17				
18	20,001-25,000	2	43,164	125	98.43%	719,818	93.19%	2	2	33,439	-	181	100.00%	848,770	-	100.00%	18				
19	25,001-30,000	2	52,640	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	19				
20	30,001-35,000	-	-	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	20				
21	35,001-40,000	-	-	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	21				
22	40,001-50,000	-	-	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	22				
23	50,001-75,000	-	-	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	23				
24	75,001-100,000	-	-	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	24				
25	100,001-125,000	-	-	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	25				
26	125,001-150,000	-	-	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	26				
27	150,001-200,000	-	-	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	27				
28	200,001-300,000	-	-	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	28				
29	300,001-400,000	-	-	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	29				
30	400,001-500,000	-	-	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	30				
31	500,001-750,000	-	-	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	31				
32	750,001-1,000,000	-	-	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	32				
33	Over 1,000,000	-	-	127	100.00%	772,458	100.00%	-	-	-	-	181	100.00%	848,770	-	100.00%	33				

Average Number of Customers: 25
Average Consumption: 6,082 kWh per bill
Median Consumption: 4,017 kWh per bill

Average Number of Customers: 26
Average Consumption: 4,689 kWh per bill
Median Consumption: 3,449 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY

BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-22
General Service Electric Rate Applicable to All Territory Served by Company

WINTER (November through May)

SUMMER (June through October)

Line No.	BLOCK (kW)	NUMBER OF BILLS BY BLOCK (B)	LOAD BY BLOCK (C)	CUMULATIVE			BILLS			CUMULATIVE			Line No.
				Number	% of Total	Amount (kW)	Number	% of Total	Amount (kW)	Number	% of Total	Amount (kW)	
1	0	-	-	-	0.00%	-	-	0.00%	-	-	0.00%	-	1
2	1-10	11	53	11	12.94%	53	194	27.20%	194	34	27.20%	194	2
3	11-20	24	344	35	41.18%	397	303	41.60%	497	52	41.60%	497	3
4	21-30	-	-	35	41.18%	397	49	43.20%	546	54	43.20%	546	4
5	31-40	-	-	35	41.18%	397	74	44.80%	620	56	44.80%	620	5
6	41-50	-	-	35	41.18%	397	189	48.00%	809	60	48.00%	809	6
7	51-60	8	429	43	50.59%	826	487	55.20%	1,296	69	55.20%	1,296	7
8	61-70	8	526	51	60.00%	1,351	333	62.40%	1,628	74	59.20%	1,628	8
9	71-80	2	148	53	62.35%	1,499	298	64.00%	1,926	78	62.40%	1,926	9
10	81-90	3	253	56	65.88%	1,752	175	68.00%	2,101	80	64.00%	2,101	10
11	91-100	2	186	58	68.24%	1,938	490	68.00%	2,592	85	68.00%	2,592	11
12	101-200	17	2,297	75	88.24%	4,235	3,009	88.80%	5,601	111	88.80%	5,601	12
13	201-300	1	288	76	89.41%	4,523	-	89.40%	6,003	118	94.40%	8,003	13
14	301-400	4	1,265	80	94.12%	5,788	-	94.40%	8,003	118	94.40%	8,003	14
15	401-500	-	-	80	94.12%	5,788	2,402	99.20%	11,914	124	99.20%	11,914	15
16	501-600	1	568	81	95.29%	6,356	-	100.00%	12,621	125	100.00%	12,621	16
17	601-700	1	655	82	96.47%	7,011	3,911	100.00%	12,621	125	100.00%	12,621	17
18	701-800	3	2,128	85	100.00%	9,139	707	100.00%	12,621	125	100.00%	12,621	18
19	801-900	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	19
20	901-1000	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	20
21	1001-1100	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	21
22	1101-1200	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	22
23	1201-1300	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	23
24	1301-1400	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	24
25	1401-1500	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	25
26	1501-1600	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	26
27	1601-1700	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	27
28	1701-1800	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	28
29	1801-1900	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	29
30	1901-2000	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	30
31	2001-2100	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	31
32	2101-2200	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	32
33	2201-2300	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	33
34	2301-2400	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	34
35	2401-2500	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	35
36	2501-2600	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	36
37	2601-2700	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	37
38	2701-2800	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	38
39	2801-2900	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	39
40	2901-3000	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	40
41	Over 3000	-	-	85	100.00%	9,139	-	100.00%	12,621	125	100.00%	12,621	41

Average Number of Customers: 18
Average Load: 101 kW per bill
Median Load: 52 kW per bill

Supporting Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-22

General Service Electric Rate Applicable to All Territory Served by Company

RATE SCHEDULE:
DESCRIPTION:

		SUMMER (June through October)										WINTER (November through May)									
		CONSUMPTION			BILLS			CUMULATIVE			NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION			BILLS			CUMULATIVE			Line No.
Line No.	BLOCK (kWh)	(A)	(C)	CONSUMPTION kWh BY BLOCK	(D)	Number	% of Total	(E)	(F)	Amount (kWh)	(G)	(H)	CONSUMPTION kWh BY BLOCK	(I)	Number	% of Total	(J)	(K)	Amount (kWh)	(L)	(M)
1	0						0.00%														1
2	1-100						0.00%														2
3	101-200						0.00%														3
4	201-300						0.00%														4
5	301-400						0.00%														5
6	401-500						0.00%														6
7	501-750						0.00%														7
8	751-1,000						0.00%														8
9	1,001-1,500						0.00%														9
10	1,501-2,000						0.00%														10
11	2,001-3,000						0.00%														11
12	3,001-4,000						0.00%														12
13	4,001-5,000						0.00%														13
14	5,001-7,500						0.00%														14
15	7,501-10,000						0.00%														15
16	10,001-15,000						0.00%														16
17	15,001-20,000						0.00%														17
18	20,001-25,000						0.00%														18
19	25,001-30,000						0.00%														19
20	30,001-35,000						0.00%														20
21	35,001-40,000						0.00%														21
22	40,001-50,000						0.00%														22
23	50,001-75,000						0.00%														23
24	75,001-100,000						0.00%														24
25	100,001-125,000						0.00%														25
26	125,001-150,000						0.00%														26
27	150,001-200,000						0.00%														27
28	200,001-300,000						0.00%														28
29	300,001-400,000						0.00%														29
30	400,001-500,000						0.00%														30
31	500,001-750,000						0.00%														31
32	750,001-1,000,000						0.00%														32
33	Over 1,000,000						0.00%														33

Average Number of Customers: 17
Average Consumption: 20,723 kWh per bill
Median Consumption: 9,000 kWh per bill

Average Number of Customers: 18
Average Consumption: 16,264 kWh per bill
Median Consumption: 7,760 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY
BILL COUNT
 BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
 TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-23
 General Service Electric Rate Applicable to All Territory Served by Company

WINTER (November through May)																
Line No.	BLOCK (kW)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	CUMULATIVE			NUMBER OF BILLS BY BLOCK (H)	KW BY BLOCK (I)	CUMULATIVE			NUMBER OF BILLS BY BLOCK (J)	% of Total (K)	Amount (kW) (L)	% of Total (M)	Line No.
				Number (D)	% of Total (E)	Amount (F)			Number (G)	% of Total (N)	Amount (kW) (O)					
1	0	4	-	4	0.56%	-	7	-	7	0.67%	-	7	0.67%	-	0.00%	1
2	1-10	28	167	32	4.48%	167	64	386	64	6.84%	386	71	6.84%	386	0.69%	2
3	11-20	51	784	83	11.61%	951	70	1,047	70	13.58%	1,432	141	13.58%	1,432	2.58%	3
4	21-30	21	518	104	14.55%	1,469	49	1,249	49	18.30%	2,681	190	18.30%	2,681	4.82%	4
5	31-40	52	1,897	156	21.82%	3,366	153	5,522	153	33.04%	8,204	343	33.04%	8,204	14.76%	5
6	41-50	99	4,502	255	35.66%	7,868	230	10,502	230	55.20%	18,705	573	55.20%	18,705	33.65%	6
7	51-60	169	9,322	424	59.30%	17,191	177	9,639	177	72.25%	28,344	750	72.25%	28,344	50.99%	7
8	61-70	87	5,687	511	71.47%	22,878	103	6,679	103	82.18%	35,023	853	82.18%	35,023	63.00%	8
9	71-80	61	4,602	572	80.00%	27,480	53	3,991	53	90.75%	39,014	906	90.75%	39,014	70.18%	9
10	81-90	39	3,295	611	85.45%	30,774	36	3,028	36	92.00%	43,280	942	92.00%	43,280	77.85%	10
11	91-100	13	1,222	624	87.27%	31,997	13	1,238	13	99.04%	53,214	955	99.04%	53,214	95.72%	11
12	101-200	72	10,252	696	97.34%	42,249	73	9,933	73	100.00%	55,591	1,028	100.00%	55,591	100.00%	12
13	201-300	19	4,102	715	100.00%	46,351	10	2,378	10	100.00%	55,591	1,038	100.00%	55,591	100.00%	13
14	301-400	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	14
15	401-500	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	15
16	501-600	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	16
17	601-700	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	17
18	701-800	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	18
19	801-900	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	19
20	901-1000	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	20
21	1001-1100	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	21
22	1101-1200	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	22
23	1201-1300	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	23
24	1301-1400	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	24
25	1401-1500	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	25
26	1501-1600	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	26
27	1601-1700	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	27
28	1701-1800	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	28
29	1801-1900	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	29
30	1901-2000	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	30
31	2001-2100	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	31
32	2101-2200	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	32
33	2201-2300	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	33
34	2301-2400	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	34
35	2401-2500	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	35
36	2501-2600	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	36
37	2601-2700	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	37
38	2701-2800	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	38
39	2801-2900	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	39
40	2901-3000	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	40
41	Over 3000	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	41

SUMMER (June through October)																
Line No.	BLOCK (kW)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	CUMULATIVE			NUMBER OF BILLS BY BLOCK (H)	KW BY BLOCK (I)	CUMULATIVE			NUMBER OF BILLS BY BLOCK (J)	% of Total (K)	Amount (kW) (L)	% of Total (M)	Line No.
				Number (D)	% of Total (E)	Amount (F)			Number (G)	% of Total (N)	Amount (kW) (O)					
1	0	4	-	4	0.56%	-	7	-	7	0.67%	-	7	0.67%	-	0.00%	1
2	1-10	28	167	32	4.48%	167	64	386	64	6.84%	386	71	6.84%	386	0.69%	2
3	11-20	51	784	83	11.61%	951	70	1,047	70	13.58%	1,432	141	13.58%	1,432	2.58%	3
4	21-30	21	518	104	14.55%	1,469	49	1,249	49	18.30%	2,681	190	18.30%	2,681	4.82%	4
5	31-40	52	1,897	156	21.82%	3,366	153	5,522	153	33.04%	8,204	343	33.04%	8,204	14.76%	5
6	41-50	99	4,502	255	35.66%	7,868	230	10,502	230	55.20%	18,705	573	55.20%	18,705	33.65%	6
7	51-60	169	9,322	424	59.30%	17,191	177	9,639	177	72.25%	28,344	750	72.25%	28,344	50.99%	7
8	61-70	87	5,687	511	71.47%	22,878	103	6,679	103	82.18%	35,023	853	82.18%	35,023	63.00%	8
9	71-80	61	4,602	572	80.00%	27,480	53	3,991	53	90.75%	39,014	906	90.75%	39,014	70.18%	9
10	81-90	39	3,295	611	85.45%	30,774	36	3,028	36	92.00%	43,280	942	92.00%	43,280	77.85%	10
11	91-100	13	1,222	624	87.27%	31,997	13	1,238	13	99.04%	53,214	955	99.04%	53,214	95.72%	11
12	101-200	72	10,252	696	97.34%	42,249	73	9,933	73	100.00%	55,591	1,028	100.00%	55,591	100.00%	12
13	201-300	19	4,102	715	100.00%	46,351	10	2,378	10	100.00%	55,591	1,038	100.00%	55,591	100.00%	13
14	301-400	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	14
15	401-500	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	15
16	501-600	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	16
17	601-700	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	17
18	701-800	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	18
19	801-900	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	19
20	901-1000	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	20
21	1001-1100	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	21
22	1101-1200	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	22
23	1201-1300	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	23
24	1301-1400	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	24
25	1401-1500	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	25
26	1501-1600	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	26
27	1601-1700	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	27
28	1701-1800	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	28
29	1801-1900	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	29
30	1901-2000	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	30
31	2001-2100	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	31
32	2101-2200	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	32
33	2201-2300	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	33
34	2301-2400	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	34
35	2401-2500	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	35
36	2501-2600	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	36
37	2601-2700	-	-	715	100.00%	46,351	-	-	-	100.00%	55,591	1,038	100.00%	55,591	100.00%	37
38	2701-2800	-	-	715	10											

Average Number of Customers:	148	Average Number of Customers:	148
Average Load:	54 kW per bill	Average Load:	54 kW per bill
Median Load:	48 kW per bill	Median Load:	48 kW per bill

Supporting Schedules:
 N/A

Recap Schedules:
 N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-23

RATE SCHEDULE:
DESCRIPTION:

General Service Electric Rate Applicable to All Territory Served by Company

		SUMMER (June through October)										WINTER (November through May)									
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION			BILLS			CUMULATIVE CONSUMPTION			NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION			BILLS			CUMULATIVE CONSUMPTION		
			CONSUMPTION kWh BY BLOCK (C)	% of Total (D)	Amount (kWh) (E)	Number (F)	% of Total (G)	CONSUMPTION kWh BY BLOCK (I)	Number (J)	% of Total (K)	Amount (kWh) (L)		% of Total (M)								
1	0	4	-	112	0.56%	4	-	1	-	1	0.10%	-	0.00%	-	0.00%	1	0.10%	-	0.00%		
2	1-100	2	-	112	0.84%	6	112	9	86	10	0.96%	86	0.00%	86	0.00%	13	1.25%	517	0.00%		
3	101-200	-	-	-	0.84%	6	112	3	431	10	1.25%	431	0.00%	431	0.01%	19	1.83%	1,988	0.01%		
4	201-300	-	-	-	0.84%	6	112	6	1,471	19	1.83%	1,471	0.01%	1,471	0.01%	19	1.83%	1,988	0.01%		
5	301-400	1	381	1.12%	0.98%	7	493	-	-	-	-	-	0.00%	-	0.01%	19	1.83%	1,988	0.01%		
6	401-500	1	443	1.12%	1.12%	8	936	1	464	20	1.93%	464	0.00%	464	0.01%	20	1.93%	2,452	0.01%		
7	501-750	4	2,218	1.68%	1.68%	12	3,154	1	555	21	2.02%	555	0.01%	555	0.01%	21	2.02%	3,007	0.01%		
8	751-1,000	3	2,780	2.10%	2.10%	15	5,934	-	-	-	-	-	0.01%	-	0.01%	21	2.02%	3,007	0.01%		
9	1,001-1,500	4	4,947	2.66%	2.66%	19	10,881	-	-	-	-	-	0.01%	-	0.01%	21	2.02%	3,007	0.01%		
10	1,501-2,000	-	-	-	2.66%	19	10,881	2	3,600	23	2.22%	3,600	0.03%	3,600	0.03%	23	2.22%	6,607	0.03%		
11	2,001-3,000	4	11,113	3.22%	3.22%	23	21,994	8	20,858	31	2.99%	20,858	0.12%	20,858	0.12%	31	2.99%	27,465	0.12%		
12	3,001-4,000	8	29,790	4.34%	4.34%	31	51,784	43	154,863	74	7.13%	154,863	0.81%	154,863	0.81%	74	7.13%	182,328	0.81%		
13	4,001-5,000	11	49,884	5.87%	5.87%	42	101,668	24	108,298	98	9.44%	108,298	1.30%	108,298	1.30%	98	9.44%	290,626	1.30%		
14	5,001-7,500	32	188,475	12.87%	12.87%	74	290,143	40	242,889	138	13.29%	242,889	2.38%	242,889	2.38%	138	13.29%	533,515	2.38%		
15	7,501-10,000	18	162,816	12.87%	12.87%	92	452,959	56	488,239	194	18.69%	488,239	4.57%	488,239	4.57%	194	18.69%	1,021,754	4.57%		
16	10,001-15,000	41	525,482	18.60%	18.60%	133	978,441	122	1,546,698	316	30.44%	1,546,698	11.48%	1,546,698	11.48%	316	30.44%	2,568,452	11.48%		
17	15,001-20,000	73	1,298,388	20.6%	20.6%	206	2,276,829	112	1,969,610	428	41.23%	1,969,610	20.28%	1,969,610	20.28%	428	41.23%	4,538,062	20.28%		
18	20,001-25,000	79	1,773,755	28.5%	28.5%	285	4,050,584	188	4,279,182	616	59.34%	4,279,182	39.40%	4,279,182	39.40%	616	59.34%	8,817,244	39.40%		
19	25,001-30,000	136	3,742,110	54.2%	54.2%	421	7,792,694	224	6,072,973	840	80.92%	6,072,973	66.54%	6,072,973	66.54%	840	80.92%	14,890,217	66.54%		
20	30,001-35,000	121	3,910,519	54.2%	54.2%	542	11,703,213	109	3,494,650	949	91.43%	3,494,650	82.16%	3,494,650	82.16%	949	91.43%	18,384,867	82.16%		
21	35,001-40,000	60	2,332,200	60.2%	60.2%	602	13,935,413	49	1,819,340	998	96.15%	1,819,340	90.29%	1,819,340	90.29%	998	96.15%	20,204,207	90.29%		
22	40,001-50,000	48	2,105,540	48.4%	48.4%	650	16,040,953	24	1,073,820	1,022	98.46%	1,073,820	95.09%	1,073,820	95.09%	1,022	98.46%	21,278,027	95.09%		
23	50,001-75,000	49	2,952,850	69.9%	69.9%	699	18,993,803	10	557,520	1,032	99.42%	557,520	97.58%	557,520	97.58%	1,032	99.42%	21,835,547	97.58%		
24	75,001-100,000	14	1,233,780	71.3%	71.3%	713	20,227,583	5	431,280	1,037	99.90%	431,280	99.51%	431,280	99.51%	1,037	99.90%	22,266,827	99.51%		
25	100,001-125,000	2	203,940	71.5%	71.5%	715	20,431,523	1	109,920	1,038	100.00%	109,920	100.00%	109,920	100.00%	1,038	100.00%	22,376,747	100.00%		
26	125,001-150,000	-	-	715	100.00%	715	20,431,523	-	-	1,038	100.00%	-	100.00%	-	100.00%	1,038	100.00%	22,376,747	100.00%		
27	150,001-200,000	-	-	715	100.00%	715	20,431,523	-	-	1,038	100.00%	-	100.00%	-	100.00%	1,038	100.00%	22,376,747	100.00%		
28	200,001-300,000	-	-	715	100.00%	715	20,431,523	-	-	1,038	100.00%	-	100.00%	-	100.00%	1,038	100.00%	22,376,747	100.00%		
29	300,001-400,000	-	-	715	100.00%	715	20,431,523	-	-	1,038	100.00%	-	100.00%	-	100.00%	1,038	100.00%	22,376,747	100.00%		
30	400,001-500,000	-	-	715	100.00%	715	20,431,523	-	-	1,038	100.00%	-	100.00%	-	100.00%	1,038	100.00%	22,376,747	100.00%		
31	500,001-750,000	-	-	715	100.00%	715	20,431,523	-	-	1,038	100.00%	-	100.00%	-	100.00%	1,038	100.00%	22,376,747	100.00%		
32	750,001-1,000,000	-	-	715	100.00%	715	20,431,523	-	-	1,038	100.00%	-	100.00%	-	100.00%	1,038	100.00%	22,376,747	100.00%		
33	Over 1,000,000	-	-	715	100.00%	715	20,431,523	-	-	1,038	100.00%	-	100.00%	-	100.00%	1,038	100.00%	22,376,747	100.00%		

Average Number of Customers: 148
Average Consumption: 21,558 kWh per bill
Median Consumption: 22,800 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-24

General Service Electric Rate Applicable to All Territory Served by Company

RATE SCHEDULE:
DESCRIPTION:

WINTER (November through May)

SUMMER (June through October)

Line No.	BLOCK (kW) (A)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	CUMULATIVE			NUMBER OF BILLS BY BLOCK (H)	KW BY BLOCK (I)	CUMULATIVE			Line No.
				Number (D)	% of Total (E)	Amount (F)			Number (J)	% of Total (K)	Amount (L)	
1	0	-	-	-	0.00%	-	1	-	1	0.32%	-	1
2	1-10	-	-	-	0.00%	-	2	7	3	0.95%	7	2
3	11-20	-	-	-	0.00%	-	-	-	3	0.95%	7	3
4	21-30	-	-	-	0.00%	-	-	-	3	0.95%	7	4
5	31-40	-	-	-	0.00%	-	-	-	3	0.95%	7	5
6	41-50	-	-	-	0.00%	-	-	-	3	0.95%	7	6
7	51-60	-	-	-	0.00%	-	-	-	3	0.95%	7	7
8	61-70	-	-	-	0.00%	-	-	-	3	0.95%	7	8
9	71-80	-	-	-	0.00%	-	-	-	3	0.95%	7	9
10	81-90	1	82	1	0.49%	82	-	-	3	0.95%	7	10
11	91-100	1	96	2	0.99%	178	6	574	9	2.85%	581	11
12	101-200	27	4,357	29	14.29%	4,535	59	8,924	68	21.52%	9,505	12
13	201-300	49	12,472	78	38.42%	17,007	58	13,925	126	39.87%	23,430	13
14	301-400	17	5,921	95	46.80%	22,928	34	12,012	160	50.63%	35,443	14
15	401-500	17	7,602	112	55.17%	30,530	33	15,145	193	61.08%	50,588	15
16	501-600	19	10,742	131	64.53%	41,272	19	10,425	212	67.09%	61,013	16
17	601-700	12	7,772	143	70.44%	49,044	19	12,292	231	73.10%	73,304	17
18	701-800	11	8,301	154	75.86%	57,345	18	13,680	249	78.80%	86,984	18
19	801-900	7	5,903	161	79.31%	63,248	10	8,182	259	81.96%	95,166	19
20	901-1000	7	6,749	168	82.76%	69,997	7	6,785	266	84.18%	101,951	20
21	1001-1100	5	5,237	173	85.22%	75,234	9	9,311	275	87.03%	111,262	21
22	1101-1200	2	2,262	175	86.21%	77,496	6	6,803	281	88.92%	118,065	22
23	1201-1300	6	7,574	181	89.16%	85,070	10	12,438	291	92.09%	130,503	23
24	1301-1400	8	10,843	189	93.10%	95,913	8	10,741	299	94.62%	141,244	24
25	1401-1500	2	2,983	191	94.09%	98,896	-	-	299	94.62%	141,244	25
26	1501-1600	-	-	191	94.09%	98,896	-	-	299	94.62%	141,244	26
27	1601-1700	2	3,337	193	95.07%	102,233	-	-	299	94.62%	141,244	27
28	1701-1800	1	1,746	194	95.57%	103,979	3	5,255	302	95.57%	146,499	28
29	1801-1900	2	3,671	196	96.55%	107,650	4	7,339	306	96.84%	153,838	29
30	1901-2000	1	1,926	197	97.04%	109,576	4	7,790	310	98.10%	161,628	30
31	2001-2100	2	4,008	199	98.03%	113,584	3	6,060	313	99.05%	167,688	31
32	2101-2200	-	-	199	98.03%	113,584	1	2,139	314	99.37%	169,827	32
33	2201-2300	-	-	199	98.03%	113,584	-	-	314	99.37%	169,827	33
34	2301-2400	-	-	199	98.03%	113,584	1	2,390	315	99.69%	172,217	34
35	2401-2500	-	-	199	98.03%	113,584	1	2,401	316	100.00%	174,618	35
36	2501-2600	1	2,597	200	98.52%	116,181	-	-	316	100.00%	174,618	36
37	2601-2700	2	5,321	202	99.51%	121,502	-	-	316	100.00%	174,618	37
38	2701-2800	1	2,701	203	100.00%	124,203	-	-	316	100.00%	174,618	38
39	2801-2900	-	-	203	100.00%	124,203	-	-	316	100.00%	174,618	39
40	2901-3000	-	-	203	100.00%	124,203	-	-	316	100.00%	174,618	40
41	Over 3000	-	-	203	100.00%	124,203	-	-	316	100.00%	174,618	41
Average Number of Customers:				41	Average Number of Customers:				45	kW per bill		
Average Load:				612	Average Load:				553	kW per bill		
Median Load:				432	Median Load:				396	kW per bill		

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-24
General Service Electric Rate Applicable to All Territory Served by Company

RATE SCHEDULE:
DESCRIPTION:

SUMMER (June through October)										WINTER (November through May)									
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CUMULATIVE					NUMBER OF BILLS BY BLOCK (H)	CUMULATIVE					Line No.					
			CONSUMPTION		BILLS		CONSUMPTION		BILLS										
			CONSUMPTION kWh BY BLOCK (C)	% of Total (D)	Amount (kWh) (E)	% of Total (F)	CONSUMPTION kWh BY BLOCK (I)		% of Total (J)	Amount (kWh) (K)	% of Total (L)								
1	0	-	-	-	0.00%	-	-	-	-	0.00%	-	-	0.00%	1					
2	1-100	-	-	-	0.00%	-	-	-	-	0.00%	-	-	0.00%	2					
3	101-200	-	-	-	0.00%	-	-	-	-	0.00%	-	-	0.00%	3					
4	201-300	-	-	-	0.00%	-	-	-	-	0.00%	-	-	0.00%	4					
5	301-400	-	-	-	0.00%	-	-	-	-	0.00%	-	-	0.00%	5					
6	401-500	-	-	-	0.00%	-	-	-	-	0.00%	-	-	0.00%	6					
7	501-750	-	-	-	0.00%	-	-	-	-	0.00%	-	-	0.00%	7					
8	751-1,000	-	-	-	0.00%	-	-	2	1,920	0.63%	-	-	0.63%	8					
9	1,001-1,500	-	-	-	0.00%	-	-	-	-	0.63%	2	1,920	0.00%	9					
10	1,501-2,000	-	-	-	0.00%	-	-	-	-	0.63%	2	1,920	0.00%	10					
11	2,001-3,000	1	2,280	1	0.49%	2,280	0.00%	-	-	0.63%	2	1,920	0.00%	11					
12	3,001-4,000	-	-	1	0.49%	2,280	0.00%	-	-	0.63%	2	1,920	0.00%	12					
13	4,001-5,000	-	-	1	0.49%	2,280	0.00%	-	-	0.63%	2	1,920	0.00%	13					
14	5,001-7,500	-	-	1	0.49%	2,280	0.00%	-	-	0.63%	2	1,920	0.00%	14					
15	7,501-10,000	-	-	1	0.49%	2,280	0.00%	-	-	0.63%	2	1,920	0.00%	15					
16	10,001-15,000	-	-	1	0.49%	2,280	0.00%	-	-	0.63%	2	1,920	0.00%	16					
17	15,001-20,000	-	-	1	0.49%	2,280	0.00%	-	-	0.63%	2	1,920	0.00%	17					
18	20,001-25,000	1	20,600	2	0.99%	22,880	0.03%	1	20,700	0.95%	3	22,620	0.02%	18					
19	25,001-30,000	2	55,680	4	1.97%	78,560	0.12%	2	52,320	1.58%	5	74,940	0.08%	19					
20	30,001-35,000	-	-	4	1.97%	78,560	0.12%	2	66,000	2.22%	7	140,940	0.16%	20					
21	35,001-40,000	-	-	4	1.97%	78,560	0.12%	1	38,800	2.53%	8	179,740	0.20%	21					
22	40,001-50,000	1	40,560	5	2.46%	119,120	0.18%	6	270,600	4.43%	14	450,340	0.50%	22					
23	50,001-75,000	3	215,640	8	3.94%	334,760	0.50%	22	1,390,140	11.39%	36	1,840,480	2.03%	23					
24	75,001-100,000	17	1,528,640	25	12.32%	1,863,400	2.79%	26	2,253,300	19.62%	62	4,093,780	4.51%	24					
25	100,001-125,000	20	2,270,360	45	22.17%	4,133,760	6.19%	23	2,573,300	26.90%	85	6,667,080	7.35%	25					
26	125,001-150,000	19	2,651,260	64	31.53%	6,785,020	10.16%	30	4,124,940	36.39%	115	10,792,020	11.89%	26					
27	150,001-200,000	32	5,516,040	96	47.29%	12,301,060	18.41%	50	8,606,642	52.22%	165	19,398,662	21.38%	27					
28	200,001-300,000	30	7,517,480	126	62.07%	19,818,540	29.66%	49	11,835,980	67.72%	214	31,234,642	34.42%	28					
29	300,001-400,000	22	7,429,980	148	72.91%	27,248,520	40.78%	16	9,911,140	76.90%	243	41,145,782	45.35%	29					
30	400,001-500,000	14	6,304,200	162	79.80%	33,552,720	50.22%	19	7,300,000	81.96%	259	48,445,782	53.39%	30					
31	500,001-750,000	20	12,191,500	182	89.66%	45,744,220	68.47%	36	21,449,379	93.35%	295	69,895,161	77.03%	31					
32	750,001-1,000,000	13	11,014,600	195	96.06%	56,758,820	84.95%	11	9,300,200	96.84%	306	79,195,361	87.28%	32					
33	Over 1,000,000	8	10,053,000	203	100.00%	66,811,820	100.00%	10	11,540,100	100.00%	316	90,735,461	100.00%	33					

Average Number of Customers: 41
Average Consumption: 329,122 kWh per bill
Median Consumption: 223,040 kWh per bill

Average Number of Customers: 45
Average Consumption: 287,138 kWh per bill
Median Consumption: 191,250 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-30
General Service Electric Rate Applicable to All Territory Served by Company

SUMMER (May through October)																		WINTER (November through April)																	
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	BILLS			CONSUMPTION			NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION kWh BY BLOCK (I)	BILLS			CONSUMPTION																				
				Number (D)	% of Total (E)	Amount (F)	% of Total (G)	Number (J)	% of Total (K)			Amount (L)	% of Total (M)																						
1	0	-	-	-	0.00%	-	0.00%	-	-	-	-	-	-	-	-	-	0.00%																		
2	1-100	16,817	478,740	16,817	71.52%	478,740	17.14%	-	16,722	473,907	16,722	71.09%	473,907	16.75%	473,907	16.75%	0.00%																		
3	101-200	3,355	536,837	20,172	85.79%	1,015,577	36.36%	-	3,320	531,772	20,042	85.21%	1,005,680	35.55%	1,005,680	35.55%	35.55%																		
4	201-300	1,136	303,424	21,308	90.62%	1,319,001	47.23%	-	1,195	317,740	21,237	90.29%	1,323,420	46.78%	1,323,420	46.78%	46.78%																		
5	301-400	974	342,074	22,282	94.76%	1,661,074	59.48%	-	997	350,152	22,234	94.52%	1,673,572	59.16%	1,673,572	59.16%	59.16%																		
6	401-500	444	198,382	22,726	96.65%	1,859,457	66.58%	-	487	216,087	22,721	96.59%	1,889,659	66.80%	1,889,659	66.80%	66.80%																		
7	501-750	199	123,831	22,925	97.50%	1,983,288	71.01%	-	214	132,841	22,935	97.50%	2,022,500	71.50%	2,022,500	71.50%	71.50%																		
8	751-1,000	31	28,148	22,956	97.63%	2,011,436	72.02%	-	31	28,201	22,966	97.64%	2,050,700	72.49%	2,050,700	72.49%	72.49%																		
9	1,001-1,500	498	569,160	23,454	99.74%	2,580,596	92.40%	-	496	566,633	23,462	99.74%	2,617,333	92.52%	2,617,333	92.52%	92.52%																		
10	1,501-2,000	18	31,782	23,472	99.82%	2,612,378	93.54%	-	18	31,533	23,480	99.82%	2,648,866	93.64%	2,648,866	93.64%	93.64%																		
11	2,001-3,000	18	43,800	23,490	99.90%	2,656,178	95.11%	-	18	43,800	23,498	99.90%	2,692,665	95.19%	2,692,665	95.19%	95.19%																		
12	3,001-4,000	12	40,284	23,502	99.95%	2,696,462	96.55%	-	12	40,154	23,510	99.95%	2,732,819	96.61%	2,732,819	96.61%	96.61%																		
13	4,001-5,000	-	-	23,502	99.95%	2,696,462	96.55%	-	-	-	23,510	99.95%	2,732,819	96.61%	2,732,819	96.61%	96.61%																		
14	5,001-7,500	6	39,420	23,508	99.97%	2,735,882	97.96%	-	6	39,420	23,516	99.97%	2,772,239	98.00%	2,772,239	98.00%	98.00%																		
15	7,501-10,000	6	56,940	23,514	100.00%	2,792,822	100.00%	-	6	56,601	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
16	10,001-15,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
17	15,001-20,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
18	20,001-25,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
19	25,001-30,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
20	30,001-35,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
21	35,001-40,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
22	40,001-50,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
23	50,001-75,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
24	75,001-100,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
25	100,001-125,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
26	125,001-150,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
27	150,001-200,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
28	200,001-300,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
29	300,001-400,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
30	400,001-500,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
31	500,001-750,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
32	750,001-1,000,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		
33	Over 1,000,000	-	-	23,514	100.00%	2,792,822	100.00%	-	-	-	23,522	100.00%	2,828,840	100.00%	2,828,840	100.00%	100.00%																		

Average Number of Customers: 3,919
Average Consumption: 119 kWh per bill
Median Consumption: 37 kWh per bill

Average Number of Customers: 3,920
Average Consumption: 120 kWh per bill
Median Consumption: 37 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE: E-32, E-32R, E-32 w/EPR-2, E-32 w/EPR-4, E-53, E-54
DESCRIPTION: General Service Electric Rate Applicable to All Territory Served by Company

WINTER (November through April)																					
Line No.	BLOCK (kW)	(A)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	CUMULATIVE			BILLS			CUMULATIVE			LOAD			Line No.				
					Number (D)	% of Total (E)	Amount (kW) (F)	% of Total (G)	Number (H)	% of Total (I)	Amount (kW) (J)	% of Total (K)	Amount (kW) (L)	% of Total (M)							
1	0		135,212	-	135,212	21.73%	-	0.00%	133,100	21.71%	-	0.00%	1								
2	1-10		242,237	1,100,193	377,449	60.65%	1,100,193	6.60%	261,138	64.31%	1,164,279	8.42%	2								
3	11-20		105,156	1,515,329	482,605	77.55%	2,615,522	15.69%	101,811	80.92%	1,454,009	18.94%	3								
4	21-30		43,763	1,076,087	526,368	84.58%	3,691,609	22.15%	38,762	87.25%	950,559	25.82%	4								
5	31-40		22,596	784,174	548,964	88.21%	4,475,784	26.85%	18,829	90.32%	654,872	30.56%	5								
6	41-50		13,267	595,811	562,251	90.35%	5,071,595	30.43%	11,501	92.19%	515,648	34.29%	6								
7	51-60		9,935	545,628	572,186	91.94%	5,617,223	33.70%	8,147	93.52%	447,363	37.53%	7								
8	61-70		6,456	419,556	578,642	92.98%	6,036,779	36.22%	5,425	94.41%	352,541	40.08%	8								
9	71-80		5,186	388,978	583,828	93.81%	6,425,757	38.55%	4,425	95.13%	331,862	42.48%	9								
10	81-90		4,134	352,027	587,962	94.48%	6,777,784	40.66%	3,173	95.65%	269,986	44.43%	10								
11	91-100		3,437	326,822	591,399	95.03%	7,104,606	42.62%	2,530	96.06%	240,930	46.18%	11								
12	101-200		15,334	2,119,260	606,733	97.49%	9,223,866	55.34%	12,216	98.05%	1,704,746	58.51%	12								
13	201-300		5,725	1,399,140	612,458	98.41%	10,623,006	63.73%	4,575	98.80%	1,125,849	66.66%	13								
14	301-400		3,573	1,238,776	616,031	98.99%	11,861,782	71.16%	2,772	99.25%	958,242	73.59%	14								
15	401-500		2,116	939,001	618,147	99.33%	12,800,782	76.80%	1,408	99.48%	629,644	78.15%	15								
16	501-600		1,135	620,780	619,282	99.51%	13,421,563	80.52%	821	99.61%	449,487	81.40%	16								
17	601-700		730	473,516	620,012	99.63%	13,895,079	83.36%	483	99.69%	312,644	83.66%	17								
18	701-800		511	381,431	620,523	99.71%	14,276,510	85.65%	360	99.75%	270,153	85.62%	18								
19	801-900		372	315,577	620,895	99.77%	14,592,087	87.54%	345	99.81%	293,107	87.74%	19								
20	901-1000		264	251,000	621,159	99.81%	14,843,087	89.05%	214	99.84%	201,984	89.20%	20								
21	1001-1100		205	215,254	621,364	99.85%	15,058,341	90.34%	133	99.87%	140,021	90.21%	21								
22	1101-1200		159	182,867	621,523	99.87%	15,241,208	91.44%	153	99.89%	175,717	91.48%	22								
23	1201-1300		128	159,946	621,651	99.89%	15,401,154	92.40%	121	99.91%	151,875	92.58%	23								
24	1301-1400		107	144,294	621,758	99.91%	15,545,448	93.26%	90	99.92%	120,807	93.46%	24								
25	1401-1500		92	132,958	621,850	99.92%	15,678,406	94.06%	70	99.94%	101,412	94.19%	25								
26	1501-1600		56	86,974	621,906	99.93%	15,765,380	94.58%	72	99.95%	112,064	94.95%	26								
27	1601-1700		63	103,352	621,969	99.94%	15,868,732	95.20%	59	99.96%	97,172	95.70%	27								
28	1701-1800		46	80,607	622,015	99.95%	15,949,339	95.69%	50	99.97%	87,404	96.34%	28								
29	1801-1900		63	116,522	622,078	99.96%	16,065,861	96.39%	47	99.97%	86,915	96.97%	29								
30	1901-2000		42	82,094	622,120	99.97%	16,147,955	96.88%	30	99.98%	58,544	97.39%	30								
31	2001-2100		35	71,527	622,155	99.97%	16,219,482	97.31%	23	99.98%	47,050	97.73%	31								
32	2101-2200		23	49,426	622,178	99.98%	16,268,908	97.60%	15	99.98%	32,378	97.96%	32								
33	2201-2300		32	71,805	622,210	99.98%	16,340,713	98.04%	23	99.99%	51,723	98.34%	33								
34	2301-2400		16	37,436	622,226	99.98%	16,378,149	98.26%	14	99.99%	32,836	98.58%	34								
35	2401-2500		14	34,397	622,240	99.99%	16,412,546	98.47%	11	99.99%	26,986	98.77%	35								
36	2501-2600		14	35,850	622,254	99.99%	16,448,396	98.68%	13	99.99%	33,135	99.01%	36								
37	2601-2700		12	31,850	622,266	99.99%	16,480,246	98.87%	14	100.00%	37,114	99.28%	37								
38	2701-2800		17	46,831	622,283	99.99%	16,527,077	99.15%	2	100.00%	5,453	99.32%	38								
39	2801-2900		11	31,313	622,294	99.99%	16,558,390	99.34%	3	100.00%	8,472	99.38%	39								
40	2901-3000		10	29,535	622,304	100.00%	16,587,925	99.52%	6	100.00%	17,769	99.51%	40								
41	Over 3000		22	80,235	622,326	100.00%	16,668,160	100.00%	10	100.00%	67,991	100.00%	41								
Average Number of Customers: 102,166																		kW per bill 23		kW per bill 102,166	
Average Load: 6																		kW per bill 6		kW per bill 6	
Median Load: 7																		kW per bill 7		kW per bill 7	

Supporting Schedules:
N/A

Recap Schedules:
N/A

Average Number of Customers: 103,721
Average Load: 27 kW per bill
Median Load: 7 kW per bill

Average Number of Customers: 102,166
Average Load: 23 kW per bill
Median Load: 6 kW per bill

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-32, E-32R, E-32 w/EPR-2, E-32 w/EPR-4, E-53, E-54

General Service Electric Rate Applicable to All Territory Served by Company

SUMMER (May through October)										WINTER (November through April)									
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION					NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION					Line No.					
			CONSUMPTION		BILLS		CONSUMPTION		BILLS										
			kWh BY BLOCK (C)	% of Total (D)	Amount (kWh) (E)	Total (F)	kWh BY BLOCK (I)		% of Total (J)	Amount (kWh) (K)	Total (L)								
1	0	24,115	-	24,115	3.87%	-	0.00%	23,810	-	23,810	3.83%	-	0.00%	1					
2	1-100	51,983	2,237,345	76,098	12.23%	2,237,345	0.04%	52,758	2,300,670	76,568	12.30%	2,300,670	0.04%	2					
3	101-200	33,279	4,923,865	109,377	17.58%	7,161,211	0.12%	34,612	5,147,273	111,180	17.87%	7,447,943	0.12%	3					
4	201-300	28,272	7,073,636	137,649	22.12%	14,234,847	0.24%	30,346	7,601,621	141,526	22.74%	15,049,564	0.25%	4					
5	301-400	25,799	9,016,681	163,448	26.26%	23,251,527	0.39%	29,530	10,329,540	171,056	27.49%	25,379,104	0.42%	5					
6	401-500	22,382	10,083,414	185,830	29.86%	33,334,941	0.55%	27,032	12,169,752	198,088	31.83%	37,548,856	0.62%	6					
7	501-750	46,294	28,675,310	232,124	37.30%	62,010,251	1.03%	55,942	34,668,518	254,030	40.82%	72,217,374	1.20%	7					
8	751-1,000	35,470	30,872,613	267,594	43.00%	92,882,864	1.54%	43,087	37,507,086	297,117	47.74%	109,724,460	1.82%	8					
9	1,001-1,500	54,211	67,176,918	321,805	51.71%	160,059,782	2.65%	59,941	73,904,216	357,058	57.37%	183,628,676	3.04%	9					
10	1,501-2,000	40,319	70,123,004	362,124	58.19%	230,182,785	3.81%	40,454	70,293,846	397,512	63.88%	253,922,522	4.21%	10					
11	2,001-3,000	56,332	138,748,104	418,456	67.24%	368,930,889	6.11%	50,803	124,869,571	448,315	72.04%	378,792,093	6.27%	11					
12	3,001-4,000	35,670	123,706,808	454,126	72.97%	492,637,697	8.16%	30,354	105,402,568	478,669	76.92%	484,194,661	8.02%	12					
13	4,001-5,000	24,608	110,163,080	478,734	76.93%	602,800,777	9.98%	20,263	90,766,625	498,932	80.17%	574,961,286	9.52%	13					
14	5,001-7,500	37,393	228,827,557	516,117	82.93%	831,628,334	13.77%	30,893	188,839,362	529,825	85.14%	763,800,648	12.65%	14					
15	7,501-10,000	20,946	181,272,260	537,063	86.30%	1,012,900,594	16.78%	17,303	149,802,002	547,128	87.92%	913,602,650	15.13%	15					
16	10,001-15,000	23,152	282,992,654	560,215	90.02%	1,295,893,248	21.46%	17,716	216,719,034	564,844	90.76%	1,130,321,684	18.72%	16					
17	15,001-20,000	12,288	212,427,536	572,503	91.99%	1,508,320,784	24.98%	9,868	171,418,198	574,712	92.35%	1,301,739,882	21.56%	17					
18	20,001-25,000	8,238	184,468,651	580,741	93.32%	1,692,789,435	28.04%	6,872	153,685,541	581,584	93.45%	1,455,425,423	24.10%	18					
19	25,001-30,000	6,194	169,941,481	586,935	94.31%	1,862,730,916	30.85%	4,763	130,553,413	586,347	94.22%	1,585,978,836	26.27%	19					
20	30,001-35,000	4,480	144,967,691	591,415	95.03%	2,007,698,607	33.25%	3,364	108,960,404	589,711	94.76%	1,694,939,240	28.07%	20					
21	35,001-40,000	3,543	132,658,093	594,958	95.60%	2,140,356,700	35.45%	2,684	100,419,700	592,395	95.19%	1,795,358,940	29.73%	21					
22	40,001-50,000	5,028	224,965,084	599,986	96.41%	2,365,321,784	39.17%	3,953	176,820,607	596,348	95.83%	1,972,179,547	32.86%	22					
23	50,001-75,000	7,082	431,877,619	607,068	97.55%	2,797,199,403	46.33%	5,315	322,426,839	601,663	96.68%	2,294,606,386	38.00%	23					
24	75,001-100,000	3,779	327,273,275	610,847	98.16%	3,124,472,678	51.75%	2,782	240,056,126	604,445	97.13%	2,534,662,512	41.98%	24					
25	100,001-125,000	2,356	262,961,891	613,203	98.53%	3,387,434,569	56.10%	1,743	194,745,242	606,188	97.41%	2,729,407,754	45.20%	25					
26	125,001-150,000	1,667	228,468,650	614,870	98.80%	3,615,903,219	59.89%	1,308	179,039,920	607,496	97.62%	2,908,447,674	48.17%	26					
27	150,001-200,000	2,325	402,755,911	617,195	99.18%	4,018,659,130	66.56%	1,880	325,212,535	609,376	97.92%	3,233,660,209	53.56%	27					
28	200,001-300,000	2,546	616,326,721	619,741	99.58%	4,634,985,851	76.76%	1,702	411,833,312	611,078	98.19%	3,645,493,521	60.38%	28					
29	300,001-400,000	1,020	352,875,744	620,761	99.75%	4,987,661,395	82.60%	699	240,703,207	611,777	98.30%	3,886,196,728	64.36%	29					
30	400,001-500,000	547	242,910,740	621,308	99.84%	5,230,572,335	86.63%	415	184,045,546	612,192	98.37%	4,070,242,274	67.41%	30					
31	500,001-750,000	569	346,403,290	621,877	99.93%	5,576,975,625	92.36%	462	282,806,271	612,654	98.45%	4,353,048,545	72.09%	31					
32	750,001-1,000,000	249	246,189,903	622,126	99.97%	5,791,808,702	95.92%	200	171,570,680	612,994	98.48%	4,524,619,225	74.94%	32					
33	Over 1,000,000	200	216,899,903	622,326	100.00%	6,037,998,605	100.00%	140	189,925,288	612,994	98.50%	4,714,544,511	78.08%	33					

Average Number of Customers: 103,721
Average Consumption: 9,702 kWh per bill
Median Consumption: 1,393 kWh per bill

Average Number of Customers: 102,166
Average Consumption: 7,691 kWh per bill
Median Consumption: 1,067 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE: E-32TOU
DESCRIPTION: General Service Electric Rate Applicable to All Territory Served by Company

WINTER (November through April)																		
Line No.	BLOCK (kW)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	CUMULATIVE			NUMBER OF BILLS BY BLOCK (H)	KW BY BLOCK (I)	BILLS			CUMULATIVE			% of Total (M)			
				Number (D)	% of Total (E)	Amount (F)			Number (J)	% of Total (K)	Amount (L)							
1	0	-	-	-	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	
2	1-10	9	32	9	24.32%	32	-	-	-	-	-	-	-	-	-	-	-	
3	11-20	6	111	15	40.54%	142	-	-	-	-	-	-	-	-	-	-	-	
4	21-30	3	68	18	48.65%	210	-	-	-	-	-	-	-	-	-	-	-	
5	31-40	-	-	18	48.65%	210	-	-	-	-	-	-	-	-	-	-	-	
6	41-50	3	132	21	56.76%	343	-	-	-	-	-	-	-	-	-	-	-	
7	51-60	1	57	22	59.46%	399	-	-	-	-	-	-	-	-	-	-	-	
8	61-70	-	-	22	59.46%	399	-	-	-	-	-	-	-	-	-	-	-	
9	71-80	1	71	23	62.16%	470	-	-	-	-	-	-	-	-	-	-	-	
10	81-90	-	-	23	62.16%	470	-	-	-	-	-	-	-	-	-	-	-	
11	91-100	1	98	24	64.86%	569	-	-	-	-	-	-	-	-	-	-	-	
12	101-200	4	525	28	75.68%	1,094	-	-	-	-	-	-	-	-	-	-	-	
13	201-300	-	-	28	75.68%	1,094	-	-	-	-	-	-	-	-	-	-	-	
14	301-400	2	780	30	81.08%	1,874	-	-	-	-	-	-	-	-	-	-	-	
15	401-500	4	1,740	34	91.89%	3,614	-	-	-	-	-	-	-	-	-	-	-	
16	501-600	1	510	35	94.59%	4,124	-	-	-	-	-	-	-	-	-	-	-	
17	601-700	-	-	35	94.59%	4,124	-	-	-	-	-	-	-	-	-	-	-	
18	701-800	1	789	36	97.30%	4,913	-	-	-	-	-	-	-	-	-	-	-	
19	801-900	-	-	36	97.30%	4,913	-	-	-	-	-	-	-	-	-	-	-	
20	901-1000	1	990	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
21	1001-1100	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
22	1101-1200	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
23	1201-1300	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
24	1301-1400	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
25	1401-1500	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
26	1501-1600	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
27	1601-1700	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
28	1701-1800	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
29	1801-1900	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
30	1901-2000	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
31	2001-2100	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
32	2101-2200	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
33	2201-2300	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
34	2301-2400	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
35	2401-2500	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
36	2501-2600	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
37	2601-2700	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
38	2701-2800	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
39	2801-2900	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
40	2901-3000	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
41	Over 3000	-	-	37	100.00%	5,903	-	-	-	-	-	-	-	-	-	-	-	
Average Number of Customers:				6	Average Number of Customers:				-	Average Number of Customers:				-	Average Number of Customers:			
Average Load:				160	Average Load:				-	Average Load:				-	Average Load:			
Median Load:				21	Median Load:				-	Median Load:				-	Median Load:			
kW per bill				160	kW per bill				-	kW per bill				-	kW per bill			
kW per bill				21	kW per bill				-	kW per bill				-	kW per bill			

Rate became effective April 1, 2005.

Rate became effective April 1, 2005.

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-32TOU
General Service Electric Rate Applicable to All Territory Served by Company

SUMMER (May through October)													WINTER (November through April)												
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	CUMULATIVE					NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION kWh BY BLOCK (I)	CUMULATIVE														
				BILLS		CONSUMPTION					BILLS		CONSUMPTION												
				Number (D)	% of Total (E)	Amount (F)	% of Total (G)	Number (J)			% of Total (K)	Amount (L)	% of Total (M)												
1	0	-	-	-	0.00%	-	0.00%	-	-	-	-	-	-	-											
2	1-100	-	-	-	0.00%	-	0.00%	-	-	-	-	-	-	-											
3	101-200	1	200	1	2.70%	200	0.01%	-	-	-	-	-	-	-											
4	201-300	1	243	2	5.41%	443	0.02%	-	-	-	-	-	-	-											
5	301-400	-	-	2	5.41%	443	0.02%	-	-	-	-	-	-	-											
6	401-500	2	861	4	10.81%	1,304	0.07%	-	-	-	-	-	-	-											
7	501-750	1	739	5	13.51%	2,043	0.11%	-	-	-	-	-	-	-											
8	751-1,000	2	1,763	7	18.92%	3,806	0.20%	-	-	-	-	-	-	-											
9	1,001-1,500	2	2,103	9	24.32%	5,909	0.31%	-	-	-	-	-	-	-											
10	1,501-2,000	2	3,247	11	29.73%	9,156	0.48%	-	-	-	-	-	-	-											
11	2,001-3,000	-	-	11	29.73%	9,156	0.48%	-	-	-	-	-	-	-											
12	3,001-4,000	1	3,688	12	32.43%	12,844	0.68%	-	-	-	-	-	-	-											
13	4,001-5,000	1	4,583	13	35.14%	17,427	0.92%	-	-	-	-	-	-	-											
14	5,001-7,500	4	26,418	17	45.95%	43,845	2.31%	-	-	-	-	-	-	-											
15	7,501-10,000	2	16,549	19	51.35%	60,394	3.18%	-	-	-	-	-	-	-											
16	10,001-15,000	2	24,920	21	56.76%	85,314	4.49%	-	-	-	-	-	-	-											
17	15,001-20,000	1	17,840	22	59.46%	103,154	5.43%	-	-	-	-	-	-	-											
18	20,001-25,000	-	-	22	59.46%	103,154	5.43%	-	-	-	-	-	-	-											
19	25,001-30,000	-	-	22	59.46%	103,154	5.43%	-	-	-	-	-	-	-											
20	30,001-35,000	2	66,840	24	64.86%	169,994	8.95%	-	-	-	-	-	-	-											
21	35,001-40,000	3	107,640	27	72.97%	277,634	14.62%	-	-	-	-	-	-	-											
22	40,001-50,000	1	48,440	28	75.68%	326,074	17.17%	-	-	-	-	-	-	-											
23	50,001-75,000	2	116,880	30	81.08%	442,954	23.33%	-	-	-	-	-	-	-											
24	75,001-100,000	2	171,900	32	86.49%	614,854	32.38%	-	-	-	-	-	-	-											
25	100,001-125,000	1	117,600	33	89.19%	732,454	38.58%	-	-	-	-	-	-	-											
26	125,001-150,000	-	-	33	89.19%	732,454	38.58%	-	-	-	-	-	-	-											
27	150,001-200,000	-	-	33	89.19%	732,454	38.58%	-	-	-	-	-	-	-											
28	200,001-300,000	2	508,800	35	94.59%	1,241,254	65.37%	-	-	-	-	-	-	-											
29	300,001-400,000	2	657,500	37	100.00%	1,898,754	100.00%	-	-	-	-	-	-	-											
30	400,001-500,000	-	-	37	100.00%	1,898,754	100.00%	-	-	-	-	-	-	-											
31	500,001-750,000	-	-	37	100.00%	1,898,754	100.00%	-	-	-	-	-	-	-											
32	750,001-1,000,000	-	-	37	100.00%	1,898,754	100.00%	-	-	-	-	-	-	-											
33	Over 1,000,000	-	-	37	100.00%	1,898,754	100.00%	-	-	-	-	-	-	-											

Rate became effective April 1, 2005.

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-34 (Secondary)
General Service Electric Rate Applicable to All Territory Served by Company

ANNUAL									
Line No.	BLOCK (KW) (A)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	BILLS			CUMULATIVE		
				Number (D)	% of Total (E)	Amount (F)	% of Total (G)	Line No.	
1	0	-	-	-	0.00%	-	0.00%	1	
2	1-1000	1	495	1	0.26%	495	0.03%	2	
3	1001-1500	-	-	1	0.26%	495	0.03%	3	
4	1501-2000	-	-	1	0.26%	495	0.03%	4	
5	2001-2250	2	4,208	3	0.79%	4,703	0.28%	5	
6	2251-2500	20	48,181	23	6.08%	52,884	2.90%	6	
7	2500-2750	20	52,138	43	11.38%	105,022	5.75%	7	
8	2751-3000	23	66,825	66	17.46%	171,947	9.42%	8	
9	3001-3250	35	109,179	101	26.72%	281,026	15.40%	9	
10	3251-3500	49	165,220	150	39.68%	446,246	24.45%	10	
11	3501-3750	36	129,630	186	49.21%	575,876	31.55%	11	
12	3751-4000	26	100,686	212	56.08%	676,562	37.07%	12	
13	4001-4250	27	111,623	239	63.23%	788,185	43.19%	13	
14	4251-4500	18	78,927	257	67.99%	867,112	47.51%	14	
15	4501-4750	10	46,243	267	70.63%	913,355	50.05%	15	
16	4751-5000	9	43,959	276	73.02%	957,314	52.45%	16	
17	5001-5500	14	73,326	290	76.72%	1,030,640	56.47%	17	
18	5501-6000	14	79,872	304	80.42%	1,110,512	60.85%	18	
19	6001-6500	13	80,717	317	83.86%	1,191,229	65.27%	19	
20	6501-7000	2	13,603	319	84.39%	1,204,832	66.02%	20	
21	7001-7500	2	14,242	321	84.92%	1,219,074	66.80%	21	
22	7501-8000	9	70,076	330	87.30%	1,289,150	70.64%	22	
23	8001-8500	5	41,117	335	88.62%	1,330,267	72.89%	23	
24	8501-9000	3	25,670	338	89.42%	1,355,937	74.30%	24	
25	9001-9500	5	46,468	343	90.74%	1,402,405	76.84%	25	
26	9501-10000	10	97,080	353	93.39%	1,499,485	82.16%	26	
27	10001-12500	19	207,810	372	98.41%	1,707,295	93.55%	27	
28	12501-15000	4	53,248	376	99.47%	1,760,543	96.47%	28	
29	15001-17500	1	15,600	377	99.74%	1,776,143	97.32%	29	
30	17501-20000	-	-	377	99.74%	1,776,143	97.32%	30	
31	20001-22500	-	-	377	99.74%	1,776,143	97.32%	31	
32	22501-25000	-	-	377	99.74%	1,776,143	97.32%	32	
33	25001-27500	-	-	377	99.74%	1,776,143	97.32%	33	
34	27501-30000	-	-	377	99.74%	1,776,143	97.32%	34	
35	30001-32500	-	-	377	99.74%	1,776,143	97.32%	35	
36	32501-35000	-	-	377	99.74%	1,776,143	97.32%	36	
37	35001-37500	-	-	377	99.74%	1,776,143	97.32%	37	
38	37501-40000	-	-	377	99.74%	1,776,143	97.32%	38	
39	40001-60000	1	48,900	378	100.00%	1,825,043	100.00%	39	
40	60001-80000	-	-	378	100.00%	1,825,043	100.00%	40	
41	Over 80000	-	-	378	100.00%	1,825,043	100.00%	41	

Average Number of Customers:
Average Load:
Median Load:

32
4,828 kW per bill
3,792 kW per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION

TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-34 (Secondary)

General Service Electric Rate Applicable to All Territory Served by Company

ANNUAL									
Line No.	BLOCK (kWh) (A)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	BILLS		CUMULATIVE CONSUMPTION			
				Number (D)	% of Total (E)	Amount (kWh) (F)	% of Total (G)	Line No.	
1	0	-	-	-	0.00%	-	-	0.00%	1
2	1-100,000	-	-	-	0.00%	-	-	0.00%	2
3	100,001-250,000	-	-	-	0.00%	-	-	0.00%	3
4	250,001-500,000	-	-	-	0.00%	-	-	0.00%	4
5	500,001-600,000	-	-	-	0.00%	-	-	0.00%	5
6	600,001-700,000	-	-	-	0.00%	-	-	0.00%	6
7	700,001-800,000	-	-	-	0.00%	-	-	0.00%	7
8	800,001-900,000	1	782,500	1	0.26%	782,500	0.08%	0.08%	8
9	900,001-1,000,000	1	875,800	2	0.53%	1,658,300	0.18%	0.18%	9
10	1,000,001-1,250,000	8	7,745,400	10	2.65%	9,403,700	1.00%	1.00%	10
11	1,250,001-1,500,000	23	26,938,693	33	8.73%	36,342,393	3.87%	3.87%	11
12	1,500,001-1,750,000	61	84,450,925	94	24.87%	120,793,317	12.88%	12.88%	12
13	1,750,001-2,000,000	54	87,814,600	148	39.15%	208,607,917	22.24%	22.24%	13
14	2,000,001-2,250,000	55	102,960,300	203	53.70%	311,568,217	33.21%	33.21%	14
15	2,250,001-2,500,000	37	78,453,533	240	63.49%	390,021,750	41.58%	41.58%	15
16	2,500,001-2,750,000	21	49,534,800	261	69.05%	439,556,550	46.86%	46.86%	16
17	2,750,001-3,000,000	18	46,824,600	279	73.81%	486,381,150	51.85%	51.85%	17
18	3,000,001-3,250,000	9	25,909,240	288	76.19%	512,290,390	54.61%	54.61%	18
19	3,250,001-3,500,000	14	43,665,900	302	79.89%	555,956,290	59.26%	59.26%	19
20	3,500,001-3,750,000	9	30,481,600	311	82.28%	586,437,890	62.51%	62.51%	20
21	3,750,001-4,000,000	7	25,145,260	318	84.13%	611,583,150	65.19%	65.19%	21
22	4,000,001-4,500,000	6	23,344,707	324	85.71%	634,927,857	67.68%	67.68%	22
23	4,500,001-5,000,000	10	43,010,920	334	88.36%	677,938,777	72.27%	72.27%	23
24	5,000,001-6,000,000	8	37,944,040	342	90.48%	715,882,817	76.31%	76.31%	24
25	6,000,001-7,000,000	16	87,585,412	358	94.71%	803,468,229	85.65%	85.65%	25
26	7,000,001-8,000,000	14	89,355,240	372	98.41%	892,823,469	95.17%	95.17%	26
27	8,000,001-9,000,000	5	36,637,263	377	99.74%	929,460,732	99.08%	99.08%	27
28	9,000,001-10,000,000	1	8,647,000	378	100.00%	938,107,732	100.00%	100.00%	28
29	10,000,001-12,500,000	-	-	378	100.00%	938,107,732	100.00%	100.00%	29
30	12,500,001-15,000,000	-	-	378	100.00%	938,107,732	100.00%	100.00%	30
31	15,000,001-20,000,000	-	-	378	100.00%	938,107,732	100.00%	100.00%	31
32	20,000,001-30,000,000	-	-	378	100.00%	938,107,732	100.00%	100.00%	32
33	Over 30,000,000	-	-	378	100.00%	938,107,732	100.00%	100.00%	33

Average Number of Customers: 32
Average Consumption: 2,481,766 kWh per bill
Median Consumption: 1,934,300 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-34 (Primary)
General Service Electric Rate Applicable to All Territory Served by Company

ANNUAL												
Line No.	BLOCK (kW)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	CUMULATIVE				Line No.				
				BILLS		LOAD						
				Number (D)	% of Total (E)	Amount (kW) (F)	% of Total (G)					
1	0	-	-	-	0.00%	-	-	0.00%	1			
2	1-1000	-	-	-	0.00%	-	-	0.00%	2			
3	1001-1500	-	-	-	0.00%	-	-	0.00%	3			
4	1501-2000	-	-	-	0.00%	-	-	0.00%	4			
5	2001-2250	-	-	-	0.00%	-	-	0.00%	5			
6	2251-2500	-	-	-	0.00%	-	-	0.00%	6			
7	2500-2750	1	2,551	1	1.14%	2,551	1	0.50%	7			
8	2751-3000	-	-	1	1.14%	2,551	2	0.50%	8			
9	3001-3250	4	12,421	5	5.68%	14,972	5	2.92%	9			
10	3251-3500	1	3,312	6	6.82%	18,284	6	3.56%	10			
11	3501-3750	4	14,410	10	11.36%	32,694	10	6.37%	11			
12	3751-4000	7	27,382	17	19.32%	60,076	17	11.70%	12			
13	4001-4250	4	16,387	21	23.86%	76,463	21	14.90%	13			
14	4251-4500	7	30,585	28	31.82%	107,048	28	20.86%	14			
15	4501-4750	3	13,880	31	35.23%	120,928	31	23.56%	15			
16	4751-5000	7	34,078	38	43.18%	155,006	38	30.20%	16			
17	5001-5500	13	67,497	51	57.95%	222,503	51	43.35%	17			
18	5501-6000	7	40,298	58	65.91%	262,801	58	51.20%	18			
19	6001-6500	11	68,876	69	78.41%	331,677	69	64.62%	19			
20	6501-7000	2	13,789	71	80.68%	345,466	71	67.31%	20			
21	7001-7500	2	14,426	73	82.95%	359,892	73	70.12%	21			
22	7501-8000	4	31,231	77	87.50%	391,123	77	76.20%	22			
23	8001-8500	1	8,200	78	88.64%	399,323	78	77.80%	23			
24	8501-9000	-	-	78	88.64%	399,323	78	77.80%	24			
25	9001-9500	-	-	78	88.64%	399,323	78	77.80%	25			
26	9501-10000	-	-	78	88.64%	399,323	78	77.80%	26			
27	10001-12500	10	113,958	88	100.00%	513,281	88	100.00%	27			
28	12501-15000	-	-	88	100.00%	513,281	88	100.00%	28			
29	15001-17500	-	-	88	100.00%	513,281	88	100.00%	29			
30	17501-20000	-	-	88	100.00%	513,281	88	100.00%	30			
31	20001-22500	-	-	88	100.00%	513,281	88	100.00%	31			
32	22501-25000	-	-	88	100.00%	513,281	88	100.00%	32			
33	25001-27500	-	-	88	100.00%	513,281	88	100.00%	33			
34	27501-30000	-	-	88	100.00%	513,281	88	100.00%	34			
35	30001-32500	-	-	88	100.00%	513,281	88	100.00%	35			
36	32501-35000	-	-	88	100.00%	513,281	88	100.00%	36			
37	35001-37500	-	-	88	100.00%	513,281	88	100.00%	37			
38	37501-40000	-	-	88	100.00%	513,281	88	100.00%	38			
39	40001-60000	-	-	88	100.00%	513,281	88	100.00%	39			
40	60001-80000	-	-	88	100.00%	513,281	88	100.00%	40			
41	Over 80000	-	-	88	100.00%	513,281	88	100.00%	41			

Average Number of Customers:
Average Load:
Median Load:

7
5,833 kW per bill
5,151 kW per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED
E-34 (Primary)
General Service Electric Rate Applicable to All Territory Served by Company

RATE SCHEDULE:
DESCRIPTION:

ANNUAL											
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	BILLS			CUMULATIVE CONSUMPTION				
				Number (D)	% of Total (E)	Amount (kWh) (F)	% of Total (G)	Line No.			
1	0	-	-	-	0.00%	-	0.00%	1			
2	1-100,000	-	-	-	0.00%	-	0.00%	2			
3	100,001-250,000	-	-	-	0.00%	-	0.00%	3			
4	250,001-500,000	-	-	-	0.00%	-	0.00%	4			
5	500,001-600,000	-	-	-	0.00%	-	0.00%	5			
6	600,001-700,000	-	-	-	0.00%	-	0.00%	6			
7	700,001-800,000	-	-	-	0.00%	-	0.00%	7			
8	800,001-900,000	-	-	-	0.00%	-	0.00%	8			
9	900,001-1,000,000	-	-	-	0.00%	-	0.00%	9			
10	1,000,001-1,250,000	-	-	-	0.00%	-	0.00%	10			
11	1,250,001-1,500,000	5	7,114,100	5	5.68%	7,114,100	2.58%	11			
12	1,500,001-1,750,000	7	11,494,900	12	13.64%	18,609,000	6.76%	12			
13	1,750,001-2,000,000	9	17,162,900	21	23.86%	35,771,900	13.00%	13			
14	2,000,001-2,250,000	6	12,704,100	27	30.68%	48,476,000	17.61%	14			
15	2,250,001-2,500,000	11	25,855,400	38	43.18%	74,331,400	27.00%	15			
16	2,500,001-2,750,000	9	23,855,300	47	53.41%	98,186,700	35.67%	16			
17	2,750,001-3,000,000	6	17,224,900	53	60.23%	115,411,600	41.93%	17			
18	3,000,001-3,250,000	8	24,785,500	61	69.32%	140,197,100	50.93%	18			
19	3,250,001-3,500,000	2	6,633,800	63	71.59%	146,830,900	53.34%	19			
20	3,500,001-3,750,000	5	17,805,600	68	77.27%	164,636,500	59.81%	20			
21	3,750,001-4,000,000	3	11,583,300	71	80.68%	176,219,800	64.02%	21			
22	4,000,001-4,500,000	6	25,449,400	77	87.50%	201,669,200	73.27%	22			
23	4,500,001-5,000,000	1	4,552,600	78	88.64%	206,221,800	74.92%	23			
24	5,000,001-6,000,000	-	-	78	88.64%	206,221,800	74.92%	24			
25	6,000,001-7,000,000	6	39,001,600	84	95.45%	245,223,400	89.09%	25			
26	7,000,001-8,000,000	3	22,008,000	87	98.86%	267,231,400	97.08%	26			
27	8,000,001-9,000,000	1	8,025,000	88	100.00%	275,256,400	100.00%	27			
28	9,000,001-10,000,000	-	-	88	100.00%	275,256,400	100.00%	28			
29	10,000,001-12,500,000	-	-	88	100.00%	275,256,400	100.00%	29			
30	12,500,001-15,000,000	-	-	88	100.00%	275,256,400	100.00%	30			
31	15,000,001-20,000,000	-	-	88	100.00%	275,256,400	100.00%	31			
32	20,000,001-30,000,000	-	-	88	100.00%	275,256,400	100.00%	32			
33	Over 30,000,000	-	-	88	100.00%	275,256,400	100.00%	33			

Average Number of Customers: 7
Average Consumption: 3,127,914 kWh per bill
Median Consumption: 2,672,650 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

**ARIZONA PUBLIC SERVICE COMPANY
BILL COUNT**

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE: E-34 (Transmission)
DESCRIPTION: General Service Electric Rate Applicable to All Territory Served by Company

ANNUAL									
Line No.	BLOCK (kW) (A)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	BILLS			CUMULATIVE		
				Number (D)	% of Total (E)	Amount (kW) (F)	% of Total (G)	LOAD	
									Line No.
1	0	-	-	-	0.00%	-	0.00%	-	1
2	1-1000	-	-	-	0.00%	-	0.00%	-	2
3	1001-1500	-	-	-	0.00%	-	0.00%	-	3
4	1501-2000	-	-	-	0.00%	-	0.00%	-	4
5	2001-2250	-	-	-	0.00%	-	0.00%	-	5
6	2251-2500	-	-	-	0.00%	-	0.00%	-	6
7	2500-2750	-	-	-	0.00%	-	0.00%	-	7
8	2751-3000	-	-	-	0.00%	-	0.00%	-	8
9	3001-3250	-	-	-	0.00%	-	0.00%	-	9
10	3251-3500	-	-	-	0.00%	-	0.00%	-	10
11	3501-3750	-	-	-	0.00%	-	0.00%	-	11
12	3751-4000	-	-	-	0.00%	-	0.00%	-	12
13	4001-4250	-	-	-	0.00%	-	0.00%	-	13
14	4251-4500	5	21,960	5	100.00%	21,960	100.00%	21,960	14
15	4501-4750	-	-	5	100.00%	21,960	100.00%	21,960	15
16	4751-5000	-	-	5	100.00%	21,960	100.00%	21,960	16
17	5001-5500	-	-	5	100.00%	21,960	100.00%	21,960	17
18	5501-6000	-	-	5	100.00%	21,960	100.00%	21,960	18
19	6001-6500	-	-	5	100.00%	21,960	100.00%	21,960	19
20	6501-7000	-	-	5	100.00%	21,960	100.00%	21,960	20
21	7001-7500	-	-	5	100.00%	21,960	100.00%	21,960	21
22	7501-8000	-	-	5	100.00%	21,960	100.00%	21,960	22
23	8001-8500	-	-	5	100.00%	21,960	100.00%	21,960	23
24	8501-9000	-	-	5	100.00%	21,960	100.00%	21,960	24
25	9001-9500	-	-	5	100.00%	21,960	100.00%	21,960	25
26	9501-10000	-	-	5	100.00%	21,960	100.00%	21,960	26
27	10001-12500	-	-	5	100.00%	21,960	100.00%	21,960	27
28	12501-15000	-	-	5	100.00%	21,960	100.00%	21,960	28
29	15001-17500	-	-	5	100.00%	21,960	100.00%	21,960	29
30	17501-20000	-	-	5	100.00%	21,960	100.00%	21,960	30
31	20001-22500	-	-	5	100.00%	21,960	100.00%	21,960	31
32	22501-25000	-	-	5	100.00%	21,960	100.00%	21,960	32
33	25001-27500	-	-	5	100.00%	21,960	100.00%	21,960	33
34	27501-30000	-	-	5	100.00%	21,960	100.00%	21,960	34
35	30001-32500	-	-	5	100.00%	21,960	100.00%	21,960	35
36	32501-35000	-	-	5	100.00%	21,960	100.00%	21,960	36
37	35001-37500	-	-	5	100.00%	21,960	100.00%	21,960	37
38	37501-40000	-	-	5	100.00%	21,960	100.00%	21,960	38
39	40001-60000	-	-	5	100.00%	21,960	100.00%	21,960	39
40	60001-80000	-	-	5	100.00%	21,960	100.00%	21,960	40
41	Over 80000	-	-	5	100.00%	21,960	100.00%	21,960	41

Average Number of Customers: 1
Average Load: 4,392 kW per bill
Median Load: 4,400 kW per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED
E-34 (Transmission)
General Service Electric Rate Applicable to All Territory Served by Company

RATE SCHEDULE:
DESCRIPTION:

ANNUAL									
Line No.	BLOCK (kWh) (A)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	BILLS			CUMULATIVE CONSUMPTION		
				Number (D)	% of Total (E)	Amount (kWh) (F)	% of Total (G)		
1	0	-	-	-	0.00%	-	0.00%	1	
2	1-100,000	-	-	-	0.00%	-	0.00%	2	
3	100,001-250,000	-	-	-	0.00%	-	0.00%	3	
4	250,001-500,000	-	-	-	0.00%	-	0.00%	4	
5	500,001-600,000	-	-	-	0.00%	-	0.00%	5	
6	600,001-700,000	-	-	-	0.00%	-	0.00%	6	
7	700,001-800,000	-	-	-	0.00%	-	0.00%	7	
8	800,001-900,000	-	-	-	0.00%	-	0.00%	8	
9	900,001-1,000,000	-	-	-	0.00%	-	0.00%	9	
10	1,000,001-1,250,000	-	-	-	0.00%	-	0.00%	10	
11	1,250,001-1,500,000	-	-	-	0.00%	-	0.00%	11	
12	1,500,001-1,750,000	2	3,394,000	2	40.00%	3,394,000	36.82%	12	
13	1,750,001-2,000,000	2	3,629,000	4	80.00%	7,023,000	76.18%	13	
14	2,000,001-2,250,000	1	2,196,000	5	100.00%	9,219,000	100.00%	14	
15	2,250,001-2,500,000	-	-	5	100.00%	9,219,000	100.00%	15	
16	2,500,001-2,750,000	-	-	5	100.00%	9,219,000	100.00%	16	
17	2,750,001-3,000,000	-	-	5	100.00%	9,219,000	100.00%	17	
18	3,000,001-3,250,000	-	-	5	100.00%	9,219,000	100.00%	18	
19	3,250,001-3,500,000	-	-	5	100.00%	9,219,000	100.00%	19	
20	3,500,001-3,750,000	-	-	5	100.00%	9,219,000	100.00%	20	
21	3,750,001-4,000,000	-	-	5	100.00%	9,219,000	100.00%	21	
22	4,000,001-4,500,000	-	-	5	100.00%	9,219,000	100.00%	22	
23	4,500,001-5,000,000	-	-	5	100.00%	9,219,000	100.00%	23	
24	5,000,001-6,000,000	-	-	5	100.00%	9,219,000	100.00%	24	
25	6,000,001-7,000,000	-	-	5	100.00%	9,219,000	100.00%	25	
26	7,000,001-8,000,000	-	-	5	100.00%	9,219,000	100.00%	26	
27	8,000,001-9,000,000	-	-	5	100.00%	9,219,000	100.00%	27	
28	9,000,001-10,000,000	-	-	5	100.00%	9,219,000	100.00%	28	
29	10,000,001-12,500,000	-	-	5	100.00%	9,219,000	100.00%	29	
30	12,500,001-15,000,000	-	-	5	100.00%	9,219,000	100.00%	30	
31	15,000,001-20,000,000	-	-	5	100.00%	9,219,000	100.00%	31	
32	20,000,001-30,000,000	-	-	5	100.00%	9,219,000	100.00%	32	
33	Over 30,000,000	-	-	5	100.00%	9,219,000	100.00%	33	

Average Number of Customers: 1
Average Consumption: 1,843,800 kWh per bill
Median Consumption: 1,795,000 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION

TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-35 (Secondary)

General Service Electric Rate Applicable to All Territory Served by Company

ANNUAL									
Line No.	BLOCK (KW)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	BILLS			CUMULATIVE		
				Number	% of Total	Amount (KW)	% of Total	Line No.	
				(D)	(E)	(F)	(G)		
1	0	-	-	-	0.00%	-	0.00%	1	
2	1-1000	10	1,071	10	7.58%	1,071	0.16%	2	
3	1001-1500	-	-	10	7.58%	1,071	0.16%	3	
4	1501-2000	-	-	10	7.58%	1,071	0.16%	4	
5	2001-2250	2	4,342	12	9.09%	5,413	0.79%	5	
6	2251-2500	9	21,679	21	15.91%	27,092	3.95%	6	
7	2500-2750	11	28,602	32	24.24%	55,694	8.12%	7	
8	2751-3000	2	5,778	34	25.76%	61,472	8.97%	8	
9	3001-3250	10	31,555	44	33.33%	93,027	13.57%	9	
10	3251-3500	20	67,365	64	48.48%	160,392	23.40%	10	
11	3501-3750	5	17,876	69	52.27%	178,268	26.01%	11	
12	3751-4000	2	7,818	71	53.79%	186,086	27.15%	12	
13	4001-4250	-	-	71	53.79%	186,086	27.15%	13	
14	4251-4500	1	4,406	72	54.55%	190,492	27.79%	14	
15	4501-4750	-	-	72	54.55%	190,492	27.79%	15	
16	4751-5000	-	-	72	54.55%	190,492	27.79%	16	
17	5001-5500	3	15,354	75	56.82%	205,846	30.03%	17	
18	5501-6000	2	11,544	77	58.33%	217,390	31.71%	18	
19	6001-6500	12	74,566	89	67.42%	291,956	42.59%	19	
20	6501-7000	14	93,893	103	78.03%	385,849	56.29%	20	
21	7001-7500	2	14,574	105	79.55%	400,423	58.42%	21	
22	7501-8000	3	23,614	108	81.82%	424,037	61.86%	22	
23	8001-8500	-	-	108	81.82%	424,037	61.86%	23	
24	8501-9000	-	-	108	81.82%	424,037	61.86%	24	
25	9001-9500	-	-	108	81.82%	424,037	61.86%	25	
26	9501-10000	7	68,410	115	87.12%	492,447	71.84%	26	
27	10001-12500	14	154,809	129	97.73%	647,256	94.43%	27	
28	12501-15000	3	38,210	132	100.00%	685,466	100.00%	28	
29	15001-17500	-	-	132	100.00%	685,466	100.00%	29	
30	17501-20000	-	-	132	100.00%	685,466	100.00%	30	
31	20001-22500	-	-	132	100.00%	685,466	100.00%	31	
32	22501-25000	-	-	132	100.00%	685,466	100.00%	32	
33	25001-27500	-	-	132	100.00%	685,466	100.00%	33	
34	27501-30000	-	-	132	100.00%	685,466	100.00%	34	
35	30001-32500	-	-	132	100.00%	685,466	100.00%	35	
36	32501-35000	-	-	132	100.00%	685,466	100.00%	36	
37	35001-37500	-	-	132	100.00%	685,466	100.00%	37	
38	37501-40000	-	-	132	100.00%	685,466	100.00%	38	
39	40001-60000	-	-	132	100.00%	685,466	100.00%	39	
40	60001-80000	-	-	132	100.00%	685,466	100.00%	40	
41	Over 80000	-	-	132	100.00%	685,466	100.00%	41	

Average Number of Customers: 11

Average Load: 5,193 kW per bill

Median Load: 3,556 kW per bill

Supporting Schedules:

N/A

Recap Schedules:

N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION

TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-35 (Secondary)

General Service Electric Rate Applicable to All Territory Served by Company

ANNUAL									
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	CUMULATIVE				Line No.	
				BILLS		CONSUMPTION			
				Number (D)	% of Total (E)	Amount (kWh) (F)	% of Total (G)		
1	0	-	-	-	0.00%	-	0.00%	1	
2	1-100,000	-	-	-	0.00%	-	0.00%	2	
3	100,001-250,000	-	-	-	0.00%	-	0.00%	3	
4	250,001-500,000	9	3,890,500	9	6.82%	3,890,500	0.92%	4	
5	500,001-600,000	3	1,638,200	12	9.09%	5,528,700	1.31%	5	
6	600,001-700,000	-	-	12	9.09%	5,528,700	1.31%	6	
7	700,001-800,000	-	-	12	9.09%	5,528,700	1.31%	7	
8	800,001-900,000	-	-	12	9.09%	5,528,700	1.31%	8	
9	900,001-1,000,000	-	-	12	9.09%	5,528,700	1.31%	9	
10	1,000,001-1,250,000	-	-	12	9.09%	5,528,700	1.31%	10	
11	1,250,001-1,500,000	13	18,395,400	25	18.94%	23,924,100	5.68%	11	
12	1,500,001-1,750,000	16	25,986,400	41	31.06%	49,910,500	11.84%	12	
13	1,750,001-2,000,000	16	29,402,400	57	43.18%	79,312,900	18.82%	13	
14	2,000,001-2,250,000	7	14,903,100	64	48.48%	94,216,000	22.36%	14	
15	2,250,001-2,500,000	7	16,612,400	71	53.79%	110,828,400	26.30%	15	
16	2,500,001-2,750,000	4	10,503,100	75	56.82%	121,331,500	28.79%	16	
17	2,750,001-3,000,000	4	11,353,300	79	59.85%	132,684,800	31.48%	17	
18	3,000,001-3,250,000	4	12,503,200	83	62.88%	145,188,000	34.45%	18	
19	3,250,001-3,500,000	3	10,110,000	86	65.15%	155,298,000	36.85%	19	
20	3,500,001-3,750,000	5	18,033,300	91	68.94%	173,331,300	41.13%	20	
21	3,750,001-4,000,000	5	19,323,000	96	72.73%	192,654,300	45.71%	21	
22	4,000,001-4,500,000	6	25,324,600	102	77.27%	217,978,900	51.72%	22	
23	4,500,001-5,000,000	5	23,238,500	107	81.06%	241,217,400	57.24%	23	
24	5,000,001-6,000,000	2	11,041,300	109	82.58%	252,258,700	59.86%	24	
25	6,000,001-7,000,000	6	37,729,800	115	87.12%	289,988,500	68.81%	25	
26	7,000,001-8,000,000	12	89,021,200	127	96.21%	379,009,700	89.93%	26	
27	8,000,001-9,000,000	5	42,434,000	132	100.00%	421,443,700	100.00%	27	
28	9,000,001-10,000,000	-	-	132	100.00%	421,443,700	100.00%	28	
29	10,000,001-12,500,000	-	-	132	100.00%	421,443,700	100.00%	29	
30	12,500,001-15,000,000	-	-	132	100.00%	421,443,700	100.00%	30	
31	15,000,001-20,000,000	-	-	132	100.00%	421,443,700	100.00%	31	
32	20,000,001-30,000,000	-	-	132	100.00%	421,443,700	100.00%	32	
33	Over 30,000,000	-	-	132	100.00%	421,443,700	100.00%	33	

Average Number of Customers: 11

Average Consumption: 3,192,755 kWh per bill

Median Consumption: 2,304,500 kWh per bill

Supporting Schedules:

N/A

Recap Schedules:

N/A

ARIZONA PUBLIC SERVICE COMPANY
BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE: **E-35 (Primary)**
DESCRIPTION: General Service Electric Rate Applicable to All Territory Served by Company

ANNUAL									
Line No.	BLOCK (kW) (A)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	BILLS			CUMULATIVE		
				Number (D)	% of Total (E)	Amount (F)	% of Total (G)	Amount (F)	% of Total (G)
1	0	-	-	-	0.00%	-	0.00%	-	0.00%
2	1-1000	-	-	-	0.00%	-	0.00%	-	0.00%
3	1001-1500	-	-	-	0.00%	-	0.00%	-	0.00%
4	1501-2000	11	19,863	11	15.28%	19,863	3.18%	19,863	3.18%
5	2001-2250	1	2,136	12	16.67%	21,999	3.18%	21,999	3.18%
6	2251-2500	-	-	12	16.67%	21,999	3.18%	21,999	3.18%
7	2500-2750	-	-	12	16.67%	21,999	3.18%	21,999	3.18%
8	2751-3000	8	23,376	20	27.78%	45,375	6.55%	45,375	6.55%
9	3001-3250	3	9,144	23	31.94%	54,519	7.87%	54,519	7.87%
10	3251-3500	-	-	23	31.94%	54,519	7.87%	54,519	7.87%
11	3501-3750	-	-	23	31.94%	54,519	7.87%	54,519	7.87%
12	3751-4000	-	-	23	31.94%	54,519	7.87%	54,519	7.87%
13	4001-4250	-	-	23	31.94%	54,519	7.87%	54,519	7.87%
14	4251-4500	-	-	23	31.94%	54,519	7.87%	54,519	7.87%
15	4501-4750	1	4,660	24	33.33%	59,179	8.54%	59,179	8.54%
16	4751-5000	4	19,530	28	38.89%	78,709	11.36%	78,709	11.36%
17	5001-5500	2	10,220	30	41.67%	88,929	12.84%	88,929	12.84%
18	5501-6000	4	23,126	34	47.22%	112,055	16.17%	112,055	16.17%
19	6001-6500	1	6,420	35	48.61%	118,475	17.10%	118,475	17.10%
20	6501-7000	-	-	35	48.61%	118,475	17.10%	118,475	17.10%
21	7001-7500	1	7,150	36	50.00%	125,625	18.13%	125,625	18.13%
22	7501-8000	-	-	36	50.00%	125,625	18.13%	125,625	18.13%
23	8001-8500	3	24,480	39	54.17%	150,105	21.67%	150,105	21.67%
24	8501-9000	4	35,248	43	59.72%	185,353	26.76%	185,353	26.76%
25	9001-9500	2	18,476	45	62.50%	203,829	29.42%	203,829	29.42%
26	9501-10000	3	28,958	48	66.67%	232,787	33.60%	232,787	33.60%
27	10001-12500	-	-	48	66.67%	232,787	33.60%	232,787	33.60%
28	12501-15000	-	-	48	66.67%	232,787	33.60%	232,787	33.60%
29	15001-17500	12	195,406	60	83.33%	428,193	61.81%	428,193	61.81%
30	17501-20000	5	97,000	65	90.28%	525,193	75.81%	525,193	75.81%
31	20001-22500	2	41,690	67	93.06%	566,883	81.83%	566,883	81.83%
32	22501-25000	2	48,190	69	95.83%	613,073	88.50%	613,073	88.50%
33	25001-27500	3	79,700	72	100.00%	692,773	100.00%	692,773	100.00%
34	27501-30000	-	-	72	100.00%	692,773	100.00%	692,773	100.00%
35	30001-32500	-	-	72	100.00%	692,773	100.00%	692,773	100.00%
36	32501-35000	-	-	72	100.00%	692,773	100.00%	692,773	100.00%
37	35001-37500	-	-	72	100.00%	692,773	100.00%	692,773	100.00%
38	37501-40000	-	-	72	100.00%	692,773	100.00%	692,773	100.00%
39	40001-60000	-	-	72	100.00%	692,773	100.00%	692,773	100.00%
40	60001-80000	-	-	72	100.00%	692,773	100.00%	692,773	100.00%
41	Over 80000	-	-	72	100.00%	692,773	100.00%	692,773	100.00%

Average Number of Customers: 6
Average Load: 9,622 kW per bill
Median Load: 7,150 kW per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-35 (Primary)
General Service Electric Rate Applicable to All Territory Served by Company

ANNUAL												
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	BILLS			CUMULATIVE CONSUMPTION			Line No.		
				Number (D)	% of Total (E)	Amount (kWh) (F)	% of Total (G)					
1	0	-	-	-	0.00%	-	-	0.00%	1			
2	1-100,000	-	-	-	0.00%	-	-	0.00%	2			
3	100,001-250,000	-	-	-	0.00%	-	-	0.00%	3			
4	250,001-500,000	-	-	-	0.00%	-	-	0.00%	4			
5	500,001-600,000	-	-	-	0.00%	-	-	0.00%	5			
6	600,001-700,000	-	-	-	0.00%	-	-	0.00%	6			
7	700,001-800,000	-	-	-	0.00%	-	-	0.00%	7			
8	800,001-900,000	-	-	-	0.00%	-	-	0.00%	8			
9	900,001-1,000,000	-	-	-	0.00%	-	-	0.00%	9			
10	1,000,001-1,250,000	8	8,796,400	8	11.11%	8,796,400	2.31%	8,796,400	10			
11	1,250,001-1,500,000	5	6,795,400	13	18.06%	15,591,800	4.09%	15,591,800	11			
12	1,500,001-1,750,000	-	-	13	18.06%	15,591,800	4.09%	15,591,800	12			
13	1,750,001-2,000,000	5	9,523,200	18	25.00%	25,115,000	6.60%	25,115,000	13			
14	2,000,001-2,250,000	6	12,681,600	24	33.33%	37,796,600	9.93%	37,796,600	14			
15	2,250,001-2,500,000	-	-	24	33.33%	37,796,600	9.93%	37,796,600	15			
16	2,500,001-2,750,000	3	7,866,000	27	37.50%	45,662,600	11.99%	45,662,600	16			
17	2,750,001-3,000,000	5	14,489,400	32	44.44%	60,152,000	15.80%	60,152,000	17			
18	3,000,001-3,250,000	5	15,818,800	37	51.39%	75,970,800	19.95%	75,970,800	18			
19	3,250,001-3,500,000	4	13,726,600	41	56.94%	89,697,399	23.56%	89,697,399	19			
20	3,500,001-3,750,000	2	7,436,600	43	59.72%	97,133,999	25.51%	97,133,999	20			
21	3,750,001-4,000,000	4	15,328,000	47	65.28%	112,461,999	29.54%	112,461,999	21			
22	4,000,001-4,500,000	1	4,036,000	48	66.67%	116,497,999	30.60%	116,497,999	22			
23	4,500,001-5,000,000	-	-	48	66.67%	116,497,999	30.60%	116,497,999	23			
24	5,000,001-6,000,000	-	-	48	66.67%	116,497,999	30.60%	116,497,999	24			
25	6,000,001-7,000,000	-	-	48	66.67%	116,497,999	30.60%	116,497,999	25			
26	7,000,001-8,000,000	2	14,416,221	50	69.44%	130,914,220	34.38%	130,914,220	26			
27	8,000,001-9,000,000	4	33,739,838	54	75.00%	164,654,058	43.24%	164,654,058	27			
28	9,000,001-10,000,000	5	48,647,791	59	81.94%	213,301,849	56.02%	213,301,849	28			
29	10,000,001-12,500,000	7	78,421,010	66	91.67%	291,722,859	76.62%	291,722,859	29			
30	12,500,001-15,000,000	3	41,339,000	69	95.83%	333,061,860	87.47%	333,061,860	30			
31	15,000,001-20,000,000	3	47,692,000	72	100.00%	380,753,860	100.00%	380,753,860	31			
32	20,000,001-30,000,000	-	-	72	100.00%	380,753,860	100.00%	380,753,860	32			
33	Over 30,000,000	-	-	72	100.00%	380,753,860	100.00%	380,753,860	33			

Average Number of Customers: 6

Average Consumption: 5,288,248 kWh per bill
Median Consumption: 3,245,000 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

**ARIZONA PUBLIC SERVICE COMPANY
BILL COUNT**

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION

TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE: E-35 (Transmission)

DESCRIPTION: General Service Electric Rate Applicable to All Territory Served by Company

ANNUAL									
Line No.	BLOCK (kW) (A)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	BILLS			CUMULATIVE		
				Number (D)	% of Total (E)	Amount (kW) (F)	% of Total (G)	Line No.	
1	0	-	-	-	0.00%	-	0.00%	1	
2	1-1000	-	-	-	0.00%	-	0.00%	2	
3	1001-1500	-	-	-	0.00%	-	0.00%	3	
4	1501-2000	-	-	-	0.00%	-	0.00%	4	
5	2001-2250	-	-	-	0.00%	-	0.00%	5	
6	2251-2500	-	-	-	0.00%	-	0.00%	6	
7	2500-2750	-	-	-	0.00%	-	0.00%	7	
8	2751-3000	-	-	-	0.00%	-	0.00%	8	
9	3001-3250	-	-	-	0.00%	-	0.00%	9	
10	3251-3500	-	-	-	0.00%	-	0.00%	10	
11	3501-3750	-	-	-	0.00%	-	0.00%	11	
12	3751-4000	-	-	-	0.00%	-	0.00%	12	
13	4001-4250	-	-	-	0.00%	-	0.00%	13	
14	4251-4500	-	-	-	0.00%	-	0.00%	14	
15	4501-4750	-	-	-	0.00%	-	0.00%	15	
16	4751-5000	-	-	-	0.00%	-	0.00%	16	
17	5001-5500	-	-	-	0.00%	-	0.00%	17	
18	5501-6000	-	-	-	0.00%	-	0.00%	18	
19	6001-6500	-	-	-	0.00%	-	0.00%	19	
20	6501-7000	-	-	-	0.00%	-	0.00%	20	
21	7001-7500	-	-	-	0.00%	-	0.00%	21	
22	7501-8000	-	-	-	0.00%	-	0.00%	22	
23	8001-8500	-	-	-	0.00%	-	0.00%	23	
24	8501-9000	-	-	-	0.00%	-	0.00%	24	
25	9001-9500	-	-	-	0.00%	-	0.00%	25	
26	9501-10000	-	-	-	0.00%	-	0.00%	26	
27	10001-12500	-	-	-	0.00%	-	0.00%	27	
28	12501-15000	-	-	-	0.00%	-	0.00%	28	
29	15001-17500	-	-	-	0.00%	-	0.00%	29	
30	17501-20000	-	-	-	0.00%	-	0.00%	30	
31	20001-22500	-	-	-	0.00%	-	0.00%	31	
32	22501-25000	-	-	-	0.00%	-	0.00%	32	
33	25001-27500	-	-	-	0.00%	-	0.00%	33	
34	27501-30000	-	-	-	0.00%	-	0.00%	34	
35	30001-32500	-	-	-	0.00%	-	0.00%	35	
36	32501-35000	-	-	-	0.00%	-	0.00%	36	
37	35001-37500	-	-	-	0.00%	-	0.00%	37	
38	37501-40000	-	-	-	0.00%	-	0.00%	38	
39	40001-60000	-	-	-	0.00%	-	0.00%	39	
40	60001-80000	-	-	-	0.00%	-	0.00%	40	
41	Over 80000	-	-	-	0.00%	-	0.00%	41	
				12	100.00%	871,875	100.00%	871,875	
				12	100.00%	871,875	100.00%	871,875	

Average Number of Customers: 1
Average Load: 72,656 kW per bill
Median Load: 73,345 kW per bill

Supporting Schedules: N/A

Recap Schedules: N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-35 (Transmission)
General Service Electric Rate Applicable to All Territory Served by Company

ANNUAL								
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	CUMULATIVE				Line No.
				BILLS		CONSUMPTION		
				Number (D)	% of Total (E)	Amount (kWh) (F)	% of Total (G)	
1	0	-	-	-	0.00%	-	0.00%	1
2	1-100,000	-	-	-	0.00%	-	0.00%	2
3	100,001-250,000	-	-	-	0.00%	-	0.00%	3
4	250,001-500,000	-	-	-	0.00%	-	0.00%	4
5	500,001-600,000	-	-	-	0.00%	-	0.00%	5
6	600,001-700,000	-	-	-	0.00%	-	0.00%	6
7	700,001-800,000	-	-	-	0.00%	-	0.00%	7
8	800,001-900,000	-	-	-	0.00%	-	0.00%	8
9	900,001-1,000,000	-	-	-	0.00%	-	0.00%	9
10	1,000,001-1,250,000	-	-	-	0.00%	-	0.00%	10
11	1,250,001-1,500,000	-	-	-	0.00%	-	0.00%	11
12	1,500,001-1,750,000	-	-	-	0.00%	-	0.00%	12
13	1,750,001-2,000,000	-	-	-	0.00%	-	0.00%	13
14	2,000,001-2,250,000	-	-	-	0.00%	-	0.00%	14
15	2,250,001-2,500,000	-	-	-	0.00%	-	0.00%	15
16	2,500,001-2,750,000	-	-	-	0.00%	-	0.00%	16
17	2,750,001-3,000,000	-	-	-	0.00%	-	0.00%	17
18	3,000,001-3,250,000	-	-	-	0.00%	-	0.00%	18
19	3,250,001-3,500,000	-	-	-	0.00%	-	0.00%	19
20	3,500,001-3,750,000	-	-	-	0.00%	-	0.00%	20
21	3,750,001-4,000,000	-	-	-	0.00%	-	0.00%	21
22	4,000,001-4,500,000	-	-	-	0.00%	-	0.00%	22
23	4,500,001-5,000,000	-	-	-	0.00%	-	0.00%	23
24	5,000,001-6,000,000	-	-	-	0.00%	-	0.00%	24
25	6,000,001-7,000,000	-	-	-	0.00%	-	0.00%	25
26	7,000,001-8,000,000	-	-	-	0.00%	-	0.00%	26
27	8,000,001-9,000,000	-	-	-	0.00%	-	0.00%	27
28	9,000,001-10,000,000	-	-	-	0.00%	-	0.00%	28
29	10,000,001-12,500,000	-	-	-	0.00%	-	0.00%	29
30	12,500,001-15,000,000	-	-	-	0.00%	-	0.00%	30
31	15,000,001-20,000,000	-	-	-	0.00%	-	0.00%	31
32	20,000,001-30,000,000	-	-	-	0.00%	-	0.00%	32
33	Over 30,000,000	12	553,366,400	12	100.00%	553,366,400	100.00%	33

Average Number of Customers: 1
Average Consumption: 46,113,867 kWh per bill
Median Consumption: 46,707,700 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY
BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE: **E-36**
DESCRIPTION: Classified Electric Rate Applicable to All Territory Served by Company

ANNUAL									
Line No.	BLOCK (kW)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	CUMULATIVE			% of Total	Amount (kW)	% of Total
				Number (D)	% of Total (E)	Amount (F)			
1	0	9	40	9	13.24%	40	0.00%		1
2	1-1000	-	-	9	13.24%	40	0.00%		2
3	1001-1500	-	-	9	13.24%	40	0.00%		3
4	1501-2000	-	-	9	13.24%	40	0.00%		4
5	2001-2250	-	-	9	13.24%	40	0.00%		5
6	2251-2500	-	-	9	13.24%	40	0.00%		6
7	2500-2750	-	-	9	13.24%	40	0.00%		7
8	2751-3000	-	-	9	13.24%	40	0.00%		8
9	3001-3250	-	-	9	13.24%	40	0.00%		9
10	3251-3500	1	3,493	10	14.71%	3,533	0.42%		10
11	3501-3750	-	-	10	14.71%	3,533	0.42%		11
12	3751-4000	-	-	10	14.71%	3,533	0.42%		12
13	4001-4250	-	-	10	14.71%	3,533	0.42%		13
14	4251-4500	-	-	10	14.71%	3,533	0.42%		14
15	4501-4750	-	-	10	14.71%	3,533	0.42%		15
16	4751-5000	2	9,831	12	17.65%	13,364	1.57%		16
17	5001-5500	1	5,043	13	19.12%	18,407	2.17%		17
18	5501-6000	-	-	13	19.12%	18,407	2.17%		18
19	6001-6500	4	24,775	17	25.00%	43,182	5.08%		19
20	6501-7000	-	-	17	25.00%	43,182	5.08%		20
21	7001-7500	3	22,011	20	29.41%	65,193	7.68%		21
22	7501-8000	2	15,514	22	32.35%	80,707	9.50%		22
23	8001-8500	6	48,609	28	41.18%	130,316	15.34%		23
24	8501-9000	4	34,707	32	47.06%	165,023	19.43%		24
25	9001-9500	2	18,499	34	50.00%	183,522	21.61%		25
26	9501-10000	3	29,182	37	54.41%	212,704	25.05%		26
27	10001-12500	9	103,408	46	67.65%	316,112	37.22%		27
28	12501-15000	5	66,022	51	75.00%	382,134	45.00%		28
29	15001-17500	4	63,377	55	80.88%	445,511	52.46%		29
30	17501-20000	3	55,339	58	85.29%	500,850	58.98%		30
31	20001-22500	-	-	58	85.29%	500,850	58.98%		31
32	22501-25000	-	-	58	85.29%	500,850	58.98%		32
33	25001-27500	1	25,600	59	86.76%	526,450	61.99%		33
34	27501-30000	-	-	59	86.76%	526,450	61.99%		34
35	30001-32500	2	64,160	61	89.71%	590,610	69.54%		35
36	32501-35000	2	67,840	63	92.65%	658,450	77.53%		36
37	35001-37500	1	37,040	64	94.12%	695,490	81.89%		37
38	37501-40000	4	153,760	68	100.00%	849,250	100.00%		38
39	40001-60000	-	-	68	100.00%	849,250	100.00%		39
40	60001-80000	-	-	68	100.00%	849,250	100.00%		40
41	Over 80000	-	-	68	100.00%	849,250	100.00%		41

Average Number of Customers: 6
Average Load: 12,489 kW per bill
Median Load: 9,440 kW per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-36
Classified Electric Rate Applicable to All Territory Served by Company

ANNUAL								
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	CUMULATIVE				Line No.
				BILLS		CONSUMPTION		
				Number (D)	% of Total (E)	Amount (kWh) (F)	% of Total (G)	
1	0	8	-	8	11.43%	-	0.00%	1
2	1-100,000	7	227,250	15	21.43%	227,250	0.25%	2
3	100,001-250,000	3	630,093	18	25.71%	857,343	0.96%	3
4	250,001-500,000	4	1,407,436	22	31.43%	2,264,779	2.54%	4
5	500,001-600,000	-	-	22	31.43%	2,264,779	2.54%	5
6	600,001-700,000	4	2,524,141	26	37.14%	4,788,920	5.36%	6
7	700,001-800,000	1	755,025	27	38.57%	5,543,945	6.21%	7
8	800,001-900,000	2	1,709,037	29	41.43%	7,252,982	8.12%	8
9	900,001-1,000,000	5	4,789,469	34	48.57%	12,042,451	13.49%	9
10	1,000,001-1,250,000	11	12,641,801	45	64.29%	24,684,252	27.65%	10
11	1,250,001-1,500,000	5	6,714,271	50	71.43%	31,398,523	35.17%	11
12	1,500,001-1,750,000	5	8,091,471	55	78.57%	39,489,994	44.24%	12
13	1,750,001-2,000,000	3	5,513,110	58	82.86%	45,003,104	50.41%	13
14	2,000,001-2,250,000	1	2,228,305	59	84.29%	47,231,409	52.91%	14
15	2,250,001-2,500,000	1	2,428,371	60	85.71%	49,659,780	55.63%	15
16	2,500,001-2,750,000	1	2,630,060	61	87.14%	52,289,840	58.58%	16
17	2,750,001-3,000,000	-	-	61	87.14%	52,289,840	58.58%	17
18	3,000,001-3,250,000	3	9,448,270	64	91.43%	61,738,110	69.16%	18
19	3,250,001-3,500,000	-	-	64	91.43%	61,738,110	69.16%	19
20	3,500,001-3,750,000	2	7,063,194	66	94.29%	68,801,304	77.07%	20
21	3,750,001-4,000,000	-	-	66	94.29%	68,801,304	77.07%	21
22	4,000,001-4,500,000	-	-	66	94.29%	68,801,304	77.07%	22
23	4,500,001-5,000,000	2	9,514,440	68	97.14%	78,315,744	87.73%	23
24	5,000,001-6,000,000	2	10,953,320	70	100.00%	89,269,064	100.00%	24
25	6,000,001-7,000,000	-	-	70	100.00%	89,269,064	100.00%	25
26	7,000,001-8,000,000	-	-	70	100.00%	89,269,064	100.00%	26
27	8,000,001-9,000,000	-	-	70	100.00%	89,269,064	100.00%	27
28	9,000,001-10,000,000	-	-	70	100.00%	89,269,064	100.00%	28
29	10,000,001-12,500,000	-	-	70	100.00%	89,269,064	100.00%	29
30	12,500,001-15,000,000	-	-	70	100.00%	89,269,064	100.00%	30
31	15,000,001-20,000,000	-	-	70	100.00%	89,269,064	100.00%	31
32	20,000,001-30,000,000	-	-	70	100.00%	89,269,064	100.00%	32
33	Over 30,000,000	-	-	70	100.00%	89,269,064	100.00%	33

Average Number of Customers: 6
Average Consumption: 1,275,272 kWh per bill
Median Consumption: 1,054,332 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE: E-38, E-38-8T, E-38-TOW

DESCRIPTION: Classified Electric Rate Applicable to Specific Territory Served by Company

SUMMER (June through October)										WINTER (November through May)									
Line No.	BLOCK (kW)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	BILLS			CUMULATIVE LOAD			NUMBER OF BILLS BY BLOCK (H)	kW BY BLOCK (I)	BILLS			CUMULATIVE			Line No.	
				Number (D)	% of Total (E)	Amount (kW) (F)	% of Total (G)	Number (J)	% of Total (K)			Amount (kW) (L)	% of Total (M)						
1	0	327	-	327	38.84%	-	0.00%	443	-	443	54.76%	-	0.00%	1					
2	1-10	142	429	469	55.70%	429	1.60%	141	384	584	72.19%	384	2.34%	2					
3	11-20	67	990	536	63.66%	1,418	5.29%	42	678	626	77.38%	1,063	6.46%	3					
4	21-30	65	1,620	601	71.38%	3,038	11.33%	48	1,219	674	83.31%	2,281	13.88%	4					
5	31-40	43	1,472	644	76.48%	4,511	16.83%	18	574	692	85.54%	2,856	17.37%	5					
6	41-50	25	1,098	669	79.45%	5,608	20.92%	18	768	710	87.76%	3,624	22.05%	6					
7	51-60	15	866	684	81.24%	6,474	24.15%	10	576	720	89.00%	4,200	25.55%	7					
8	61-70	16	1,094	700	83.14%	7,569	28.23%	5	336	725	89.62%	4,536	27.59%	8					
9	71-80	31	2,378	731	86.82%	9,947	37.11%	14	1,081	739	91.35%	5,617	34.17%	9					
10	81-90	9	755	740	87.89%	10,702	39.92%	13	1,093	752	92.95%	6,710	40.82%	10					
11	91-100	15	1,401	755	89.67%	12,104	45.15%	12	1,121	764	94.44%	7,831	47.64%	11					
12	101-200	72	10,406	827	98.22%	22,510	83.97%	36	5,847	800	98.89%	13,677	83.21%	12					
13	201-300	5	1,021	832	98.81%	23,530	87.78%	2	464	802	99.13%	14,142	86.04%	13					
14	301-400	10	3,276	842	100.00%	26,806	100.00%	7	2,295	809	100.00%	16,437	100.00%	14					
15	401-500	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	15					
16	501-600	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	16					
17	601-700	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	17					
18	701-800	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	18					
19	801-900	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	19					
20	901-1000	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	20					
21	1001-1100	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	21					
22	1101-1200	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	22					
23	1201-1300	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	23					
24	1301-1400	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	24					
25	1401-1500	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	25					
26	1501-1600	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	26					
27	1601-1700	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	27					
28	1701-1800	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	28					
29	1801-1900	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	29					
30	1901-2000	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	30					
31	2001-2100	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	31					
32	2101-2200	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	32					
33	2201-2300	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	33					
34	2301-2400	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	34					
35	2401-2500	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	35					
36	2501-2600	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	36					
37	2601-2700	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	37					
38	2701-2800	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	38					
39	2801-2900	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	39					
40	2901-3000	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	40					
41	Over 3000	-	-	842	100.00%	26,806	100.00%	-	-	809	100.00%	16,437	100.00%	41					

Average Number of Customers: 140
Average Load: 32 kW per bill
Median Load: 4 kW per bill

Average Number of Customers: 135
Average Load: 20 kW per bill
Median Load: - kW per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2006 UNADJUSTED

E-38, E-38-8T, E-38-TOW

Classified Electric Rate Applicable to Specific Territory Served by Company

RATE SCHEDULE:
DESCRIPTION:

		SUMMER (May through October)										WINTER (November through April)									
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION				BILLS				NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION				BILLS				Line No.	
			CONSUMPTION kWh BY BLOCK (C)	Amount (kWh) (F)	% of Total (G)	Number (D)	% of Total (E)	CONSUMPTION kWh BY BLOCK (I)	Amount (kWh) (L)	% of Total (M)		Number (J)	% of Total (K)								
1	0	262	-	-	31.12%	-	0.00%	262	31.12%	-	383	-	-	47.34%	-	0.00%	383	47.34%	-	1	
2	1-100	152	4,904	4,904	49.17%	4,904	0.07%	414	49.17%	5,772	169	5,772	5,772	68.23%	5,772	0.24%	552	68.23%	5,772	2	
3	101-200	12	1,660	1,660	50.59%	6,564	0.10%	426	50.59%	2,962	20	2,962	2,962	70.70%	8,734	0.36%	572	70.70%	8,734	3	
4	201-300	11	2,845	2,845	51.90%	9,409	0.14%	437	51.90%	3,581	14	3,581	3,581	72.44%	12,315	0.50%	586	72.44%	12,315	4	
5	301-400	12	4,256	4,256	53.33%	13,665	0.20%	449	53.33%	3,485	10	3,485	3,485	73.67%	15,800	0.65%	596	73.67%	15,800	5	
6	401-500	10	4,402	4,402	54.51%	18,067	0.26%	459	54.51%	1,878	4	1,878	1,878	74.17%	17,678	0.72%	600	74.17%	17,678	6	
7	501-750	18	10,689	10,689	56.65%	28,756	0.42%	477	56.65%	10,119	16	10,119	10,119	76.14%	27,797	1.14%	616	76.14%	27,797	7	
8	751-1,000	20	17,964	17,964	59.03%	46,720	0.68%	497	59.03%	6,453	7	6,453	6,453	77.01%	34,250	1.40%	623	77.01%	34,250	8	
9	1,001-1,500	25	29,925	29,925	62.00%	76,645	1.12%	522	62.00%	32,687	27	32,687	32,687	80.35%	66,937	2.74%	650	80.35%	66,937	9	
10	1,501-2,000	19	33,124	33,124	64.25%	109,769	1.61%	541	64.25%	20,837	12	20,837	20,837	81.83%	87,774	3.59%	662	81.83%	87,774	10	
11	2,001-3,000	27	68,676	68,676	67.46%	178,445	2.61%	568	67.46%	42,602	17	42,602	42,602	83.93%	130,376	5.33%	679	83.93%	130,376	11	
12	3,001-4,000	24	81,339	81,339	70.31%	259,784	3.80%	592	70.31%	65,470	19	65,470	65,470	86.28%	195,846	8.01%	698	86.28%	195,846	12	
13	4,001-5,000	12	54,521	54,521	71.73%	314,305	4.60%	604	71.73%	52,957	12	52,957	52,957	87.76%	248,803	10.18%	710	87.76%	248,803	13	
14	5,001-7,500	40	247,296	247,296	76.48%	561,601	8.21%	644	76.48%	160,801	25	160,801	160,801	90.85%	409,604	16.76%	735	90.85%	409,604	14	
15	7,501-10,000	49	422,203	422,203	82.30%	983,804	14.39%	693	82.30%	166,703	19	166,703	166,703	93.20%	576,307	23.58%	754	93.20%	576,307	15	
16	10,001-15,000	42	513,885	513,885	87.29%	1,497,689	21.90%	735	87.29%	248,652	21	248,652	248,652	95.80%	824,959	33.75%	775	95.80%	824,959	16	
17	15,001-20,000	21	356,600	356,600	89.79%	1,854,289	27.12%	756	89.79%	171,171	10	171,171	171,171	97.03%	996,130	40.75%	785	97.03%	996,130	17	
18	20,001-25,000	10	223,364	223,364	90.97%	2,077,653	30.38%	766	90.97%	154,368	7	154,368	154,368	97.90%	1,150,498	47.07%	792	97.90%	1,150,498	18	
19	25,001-30,000	13	344,296	344,296	92.52%	2,421,948	35.42%	779	92.52%	27,840	1	27,840	27,840	98.02%	1,178,338	48.21%	793	98.02%	1,178,338	19	
20	30,001-35,000	6	197,555	197,555	93.23%	2,619,503	38.31%	785	93.23%	33,600	3	33,600	33,600	98.15%	1,211,938	49.58%	794	98.15%	1,211,938	20	
21	35,001-40,000	11	415,193	415,193	94.54%	3,034,696	44.38%	796	94.54%	114,110	3	114,110	114,110	98.52%	1,326,048	54.25%	797	98.52%	1,326,048	21	
22	40,001-50,000	11	480,549	480,549	95.84%	3,515,245	51.41%	807	95.84%	52,320	4	52,320	52,320	99.01%	1,509,268	61.75%	801	99.01%	1,509,268	22	
23	50,001-75,000	13	805,996	805,996	97.39%	4,321,241	63.19%	820	97.39%	80,520	1	80,520	80,520	99.26%	1,642,108	67.18%	803	99.26%	1,642,108	23	
24	75,001-100,000	8	694,380	694,380	98.34%	5,015,621	73.35%	828	98.34%	118,160	1	118,160	118,160	99.38%	1,760,268	72.01%	804	99.38%	1,760,268	24	
25	100,001-125,000	4	440,480	440,480	98.81%	5,456,101	79.79%	832	98.81%	684,080	5	684,080	684,080	100.00%	2,444,348	100.00%	809	100.00%	2,444,348	25	
26	125,001-150,000	9	1,213,440	1,213,440	99.88%	6,669,541	97.53%	841	99.88%	-	-	-	-	100.00%	2,444,348	100.00%	809	100.00%	2,444,348	26	
27	150,001-200,000	1	168,640	168,640	100.00%	6,838,181	100.00%	842	100.00%	-	-	-	-	100.00%	2,444,348	100.00%	809	100.00%	2,444,348	27	
28	200,001-300,000	-	-	-	100.00%	6,838,181	100.00%	842	100.00%	-	-	-	-	100.00%	2,444,348	100.00%	809	100.00%	2,444,348	28	
29	300,001-400,000	-	-	-	100.00%	6,838,181	100.00%	842	100.00%	-	-	-	-	100.00%	2,444,348	100.00%	809	100.00%	2,444,348	29	
30	400,001-500,000	-	-	-	100.00%	6,838,181	100.00%	842	100.00%	-	-	-	-	100.00%	2,444,348	100.00%	809	100.00%	2,444,348	30	
31	500,001-750,000	-	-	-	100.00%	6,838,181	100.00%	842	100.00%	-	-	-	-	100.00%	2,444,348	100.00%	809	100.00%	2,444,348	31	
32	750,001-1,000,000	-	-	-	100.00%	6,838,181	100.00%	842	100.00%	-	-	-	-	100.00%	2,444,348	100.00%	809	100.00%	2,444,348	32	
33	Over 1,000,000	-	-	-	100.00%	6,838,181	100.00%	842	100.00%	-	-	-	-	100.00%	2,444,348	100.00%	809	100.00%	2,444,348	33	

Average Number of Customers: 140
Average Consumption: 8,121 kWh per bill
Median Consumption: 136 kWh per bill

Average Number of Customers: 135
Average Consumption: 3,021 kWh per bill
Median Consumption: 10 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY
BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-40
Classified Electric Rate Applicable to All Territory Served by Company

ANNUAL									
Line No.	BLOCK (kWh) (A)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	BILLS		CUMULATIVE CONSUMPTION		% of Total (G)	Line No.
				Number (D)	% of Total (E)	Amount (kWh) (F)	% of Total (G)		
1	0	13	-	13	92.86%	-	N/A	1	1
2	1-100	-	-	13	92.86%	-	N/A	2	2
3	101-200	-	150	14	100.00%	150	N/A	3	3
4	201-300	-	-	14	100.00%	150	N/A	4	4
5	301-400	-	-	14	100.00%	150	N/A	5	5
6	401-500	-	-	14	100.00%	150	N/A	6	6
7	501-750	-	-	14	100.00%	150	N/A	7	7
8	751-1,000	-	-	14	100.00%	150	N/A	8	8
9	1,001-1,500	-	-	14	100.00%	150	N/A	9	9
10	1,501-2,000	-	-	14	100.00%	150	N/A	10	10
11	2,001-3,000	-	-	14	100.00%	150	N/A	11	11
12	3,001-4,000	-	-	14	100.00%	150	N/A	12	12
13	4,001-5,000	-	-	14	100.00%	150	N/A	13	13
14	5,001-7,500	-	-	14	100.00%	150	N/A	14	14
15	7,501-10,000	-	-	14	100.00%	150	N/A	15	15
16	10,001-15,000	-	-	14	100.00%	150	N/A	16	16
17	15,001-20,000	-	-	14	100.00%	150	N/A	17	17
18	20,001-25,000	-	-	14	100.00%	150	N/A	18	18
19	25,001-30,000	-	-	14	100.00%	150	N/A	19	19
20	30,001-35,000	-	-	14	100.00%	150	N/A	20	20
21	35,001-40,000	-	-	14	100.00%	150	N/A	21	21
22	40,001-50,000	-	-	14	100.00%	150	N/A	22	22
23	50,001-75,000	-	-	14	100.00%	150	N/A	23	23
24	75,001-100,000	-	-	14	100.00%	150	N/A	24	24
25	100,001-125,000	-	-	14	100.00%	150	N/A	25	25
26	125,001-150,000	-	-	14	100.00%	150	N/A	26	26
27	150,001-200,000	-	-	14	100.00%	150	N/A	27	27
28	200,001-300,000	-	-	14	100.00%	150	N/A	28	28
29	300,001-400,000	-	-	14	100.00%	150	N/A	29	29
30	400,001-500,000	-	-	14	100.00%	150	N/A	30	30
31	500,001-750,000	-	-	14	100.00%	150	N/A	31	31
32	750,001-1,000,000	-	-	14	100.00%	150	N/A	32	32
33	Over 1,000,000	-	-	14	100.00%	150	N/A	33	33

Average Number of Customers: 1
Average Consumption: 11 kWh per bill
Median Consumption: - kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-47, E-58, E-59, E-66, E-114, E-116, E-145, E-249
Classified Rates Applicable to Various Territories Served by Company

		SUMMER (May through October)										WINTER (November through April)									
		CUMULATIVE					CUMULATIVE					BILLS					CONSUMPTION				
Line No.	BLOCK (A)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	BILLS (D)	% of Total (E)	Amount (F)	% of Total (G)	NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION kWh BY BLOCK (I)	BILLS (J)	% of Total (K)	Amount (L)	% of Total (M)	Line No.							
1	0													1							
2	1-100													2							
3	101-200													3							
4	201-300													4							
5	301-400													5							
6	401-500													6							
7	501-750													7							
8	751-1,000													8							
9	1,001-1,500													9							
10	1,501-2,000													10							
11	2,001-3,000													11							
12	3,001-4,000													12							
13	4,001-5,000													13							
14	5,001-7,500													14							
15	7,501-10,000													15							
16	10,001-15,000													16							
17	15,001-20,000													17							
18	20,001-25,000													18							
19	25,001-30,000													19							
20	30,001-35,000													20							
21	35,001-40,000													21							
22	40,001-50,000													22							
23	50,001-75,000													23							
24	75,001-100,000													24							
25	100,001-125,000													25							
26	125,001-150,000													26							
27	150,001-200,000													27							
28	200,001-300,000													28							
29	300,001-400,000													29							
30	400,001-500,000													30							
31	500,001-750,000													31							
32	750,001-1,000,000													32							
33	Over 1,000,000													33							

LIGHTING CUSTOMERS ARE NOT BILLED BY KW OR KWH

Average Number of Customers:
Average Consumption:
Median Consumption:

kWh per bill
kWh per bill

kWh per bill
kWh per bill

Average Number of Customers:
Average Consumption:
Median Consumption:

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE: E-51
DESCRIPTION: Classified Electric Rate Applicable to All Territory Served by Company

SUMMER (May through October)										WINTER (November through April)									
Line No.	BLOCK (kW) (A)	NUMBER OF BILLS BY BLOCK (B)	LOAD kW BY BLOCK (C)	CUMULATIVE			NUMBER OF BILLS BY BLOCK (H)	KW BY BLOCK (I)	CUMULATIVE			Line No.	BLOCK (kW) (A)	NUMBER OF BILLS BY BLOCK (B)	LOAD kW BY BLOCK (C)	CUMULATIVE			Line No.
				Number (D)	% of Total (E)	Amount (F)			Number (J)	% of Total (K)	Amount (L)					Number (J)	% of Total (K)	Amount (L)	
1	0	-	-	-	0.00%	-	-	-	-	0.00%	-	1	0.00%	-	-	-	0.00%	-	1
2	1-10	-	-	-	0.00%	-	-	-	-	0.00%	-	2	0.00%	-	-	-	0.00%	-	2
3	11-20	-	-	-	0.00%	-	-	-	-	0.00%	-	3	0.00%	-	-	-	0.00%	-	3
4	21-30	-	-	-	0.00%	-	-	-	-	0.00%	-	4	0.00%	-	-	-	0.00%	-	4
5	31-40	-	-	-	0.00%	-	-	-	-	0.00%	-	5	0.00%	-	-	-	0.00%	-	5
6	41-50	-	-	-	0.00%	-	-	-	-	0.00%	-	6	0.00%	-	-	-	0.00%	-	6
7	51-60	-	-	-	0.00%	-	-	-	-	0.00%	-	7	0.00%	-	-	-	0.00%	-	7
8	61-70	-	-	-	0.00%	-	-	-	-	0.00%	-	8	0.00%	-	-	-	0.00%	-	8
9	71-80	-	-	-	0.00%	-	-	-	-	0.00%	-	9	0.00%	-	-	-	0.00%	-	9
10	81-90	-	-	-	0.00%	-	-	-	-	0.00%	-	10	0.00%	-	-	-	0.00%	-	10
11	91-100	-	-	-	0.00%	-	-	-	-	0.00%	-	11	0.00%	-	-	-	0.00%	-	11
12	101-200	-	-	-	0.00%	-	-	-	-	0.00%	-	12	0.00%	-	-	-	0.00%	-	12
13	201-300	-	-	-	0.00%	-	-	-	-	0.00%	-	13	0.00%	-	-	-	0.00%	-	13
14	301-400	-	-	-	0.00%	-	-	-	-	0.00%	-	14	0.00%	-	-	-	0.00%	-	14
15	401-500	-	-	-	0.00%	-	-	-	-	0.00%	-	15	0.00%	-	-	-	0.00%	-	15
16	501-600	-	-	-	0.00%	-	-	-	-	0.00%	-	16	0.00%	-	-	-	0.00%	-	16
17	601-700	-	-	-	0.00%	-	-	-	-	0.00%	-	17	0.00%	-	-	-	0.00%	-	17
18	701-800	1	753	1	7.69%	753	-	-	-	0.00%	-	18	0.00%	-	-	-	0.00%	-	18
19	801-900	-	-	1	7.69%	753	-	-	-	0.00%	-	19	0.00%	-	-	-	0.00%	-	19
20	901-1000	-	-	1	7.69%	753	-	-	2	14.29%	1,959	20	11.51%	6,108	6,108	6	42.86%	6,108	20
21	1001-1100	3	3,256	4	30.77%	4,009	-	-	4	4.149	4,149	21	35.87%	8,370	8,370	8	57.14%	8,370	21
22	1101-1200	4	4,622	8	61.54%	8,631	-	-	2	2,285	9,655	22	56.70%	12,389	12,389	9	64.29%	12,389	22
23	1201-1300	1	1,245	9	69.23%	9,876	-	-	1	2,734	12,389	23	72.76%	15,410	15,410	11	78.57%	15,410	23
24	1301-1400	2	2,740	11	84.62%	12,616	-	-	2	1,439	14,055	24	81.21%	17,027	17,027	12	85.71%	17,027	24
25	1401-1500	2	2,837	13	100.00%	15,453	-	-	1	1,582	17,027	25	90.50%	19,609	19,609	13	92.86%	19,609	25
26	1501-1600	-	-	13	100.00%	15,453	-	-	1	1,617	21,224	26	100.00%	21,224	21,224	14	100.00%	21,224	26
27	1601-1700	-	-	13	100.00%	15,453	-	-	-	-	-	27	100.00%	21,224	21,224	14	100.00%	21,224	27
28	1701-1800	-	-	13	100.00%	15,453	-	-	-	-	-	28	100.00%	21,224	21,224	14	100.00%	21,224	28
29	1801-1900	-	-	13	100.00%	15,453	-	-	-	-	-	29	100.00%	21,224	21,224	14	100.00%	21,224	29
30	1901-2000	-	-	13	100.00%	15,453	-	-	-	-	-	30	100.00%	21,224	21,224	14	100.00%	21,224	30
31	2001-2100	-	-	13	100.00%	15,453	-	-	-	-	-	31	100.00%	21,224	21,224	14	100.00%	21,224	31
32	2101-2200	-	-	13	100.00%	15,453	-	-	-	-	-	32	100.00%	21,224	21,224	14	100.00%	21,224	32
33	2201-2300	-	-	13	100.00%	15,453	-	-	-	-	-	33	100.00%	21,224	21,224	14	100.00%	21,224	33
34	2301-2400	-	-	13	100.00%	15,453	-	-	-	-	-	34	100.00%	21,224	21,224	14	100.00%	21,224	34
35	2401-2500	-	-	13	100.00%	15,453	-	-	-	-	-	35	100.00%	21,224	21,224	14	100.00%	21,224	35
36	2501-2600	-	-	13	100.00%	15,453	-	-	-	-	-	36	100.00%	21,224	21,224	14	100.00%	21,224	36
37	2601-2700	-	-	13	100.00%	15,453	-	-	-	-	-	37	100.00%	21,224	21,224	14	100.00%	21,224	37
38	2701-2800	-	-	13	100.00%	15,453	-	-	-	-	-	38	100.00%	21,224	21,224	14	100.00%	21,224	38
39	2801-2900	-	-	13	100.00%	15,453	-	-	-	-	-	39	100.00%	21,224	21,224	14	100.00%	21,224	39
40	2901-3000	-	-	13	100.00%	15,453	-	-	-	-	-	40	100.00%	21,224	21,224	14	100.00%	21,224	40
41	Over 3000	-	-	13	100.00%	15,453	-	-	-	-	-	41	100.00%	21,224	21,224	14	100.00%	21,224	41

Average Number of Customers: 2
Average Load: 1,189 kW per bill
Median Load: 1,168 kW per bill

Average Number of Customers: 2
Average Load: 1,216 kW per bill
Median Load: 1,109 kW per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-51

Classified Electric Rate Applicable to All Territory Served by Company

RATE SCHEDULE:
DESCRIPTION:

		SUMMER (May through October)										WINTER (November through April)									
		CUMULATIVE					CUMULATIVE					BILLS					CONSUMPTION				
Line No.	BLOCK (kWh) (A)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	Number (D)	% of Total (E)	Amount (F)	% of Total (G)	NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION kWh BY BLOCK (I)	Number (J)	% of Total (K)	Amount (L)	% of Total (M)	Line No.							
1	0	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	1							
2	1-100	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	2							
3	101-200	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	3							
4	201-300	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	4							
5	301-400	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	5							
6	401-500	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	6							
7	501-750	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	7							
8	751-1,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	8							
9	1,001-1,500	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	9							
10	1,501-2,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	10							
11	2,001-3,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	11							
12	3,001-4,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	12							
13	4,001-5,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	13							
14	5,001-7,500	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	14							
15	7,501-10,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	15							
16	10,001-15,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	16							
17	15,001-20,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	17							
18	20,001-25,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	18							
19	25,001-30,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	19							
20	30,001-35,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	20							
21	35,001-40,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	21							
22	40,001-50,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	22							
23	50,001-75,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	23							
24	75,001-100,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	24							
25	100,001-125,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	25							
26	125,001-150,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	26							
27	150,001-200,000	-	-	-	0.00%	-	0.00%	-	-	-	0.00%	-	0.00%	27							
28	200,001-300,000	1	269,200	1	7.69%	269,200	4.39%	1	170,333	1	7.14%	170,333	3.24%	27							
29	300,001-400,000	4	1,385,600	5	38.46%	1,654,800	26.97%	4	998,571	5	35.71%	1,168,904	22.27%	28							
30	400,001-500,000	2	880,850	7	53.85%	2,535,650	41.32%	3	940,747	8	57.14%	2,109,651	40.18%	29							
31	500,001-750,000	6	3,601,098	13	100.00%	6,136,748	100.00%	2	941,710	10	71.43%	3,051,361	58.12%	30							
32	750,001-1,000,000	-	-	13	100.00%	6,136,748	100.00%	4	2,198,539	14	100.00%	5,249,900	100.00%	31							
33	Over 1,000,000	-	-	13	100.00%	6,136,748	100.00%	-	-	14	100.00%	5,249,900	100.00%	32							
														33							

Average Number of Customers:
Average Consumption:
Median Consumption:

2
472,058 kWh per bill
445,700 kWh per bill

Average Number of Customers:
Average Consumption:
Median Consumption:

2
374,993 kWh per bill
330,500 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY

BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-52

RATE SCHEDULE:
DESCRIPTION:

Classified Electric Rate Applicable to All Territory Served by Company

SUMMER (May through October)										WINTER (November through April)									
Line No.	BLOCK (kW) (A)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	CUMULATIVE			NUMBER OF BILLS BY BLOCK (H)	KW BY BLOCK (I)	CUMULATIVE			Line No.	BLOCK (kW) (A)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	CUMULATIVE			Line No.
				Number (D)	% of Total (E)	Amount (F)			Number (J)	% of Total (K)	Amount (L)								
1	0											1	0						1
2	1-10											2	1-10						2
3	11-20											3	11-20						3
4	21-30											4	21-30						4
5	31-40											5	31-40						5
6	41-50											6	41-50						6
7	51-60											7	51-60						7
8	61-70											8	61-70						8
9	71-80											9	71-80						9
10	81-90											10	81-90						10
11	91-100											11	91-100						11
12	101-200											12	101-200						12
13	201-300											13	201-300						13
14	301-400											14	301-400						14
15	401-500											15	401-500						15
16	501-600											16	501-600						16
17	601-700											17	601-700						17
18	701-800											18	701-800						18
19	801-900											19	801-900						19
20	901-1000											20	901-1000						20
21	1001-1100											21	1001-1100						21
22	1101-1200											22	1101-1200						22
23	1201-1300											23	1201-1300						23
24	1301-1400											24	1301-1400						24
25	1401-1500											25	1401-1500						25
26	1501-1600											26	1501-1600						26
27	1601-1700											27	1601-1700						27
28	1701-1800											28	1701-1800						28
29	1801-1900											29	1801-1900						29
30	1901-2000											30	1901-2000						30
31	2001-2100											31	2001-2100						31
32	2101-2200											32	2101-2200						32
33	2201-2300											33	2201-2300						33
34	2301-2400											34	2301-2400						34
35	2401-2500											35	2401-2500						35
36	2501-2600											36	2501-2600						36
37	2601-2700											37	2601-2700						37
38	2701-2800											38	2701-2800						38
39	2801-2900											39	2801-2900						39
40	2901-3000											40	2901-3000						40
41	Over 3000											41	Over 3000						41

NO CURRENT CUSTOMERS

Average Number of Customers:
Average Load:
Median Load:

kW per bill
kW per bill

Average Number of Customers:
Average Load:
Median Load:

kW per bill
kW per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY
BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-52

Classified Electric Rate Applicable to All Territory Served by Company

RATE SCHEDULE:
DESCRIPTION:

SUMMER (May through October)															WINTER (November through April)														
Line No.	BLOCK (kWh)	(A)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	CUMULATIVE CONSUMPTION					NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION kWh BY BLOCK (I)	BILLS			CUMULATIVE CONSUMPTION			Line No.											
					Number	% of Total	Amount (kWh)	% of Total	Amount (kWh)			% of Total	Number	% of Total	Amount (kWh)	% of Total													
1	0																	1											
2	1-100																	2											
3	101-200																	3											
4	201-300																	4											
5	301-400																	5											
6	401-500																	6											
7	501-750																	7											
8	751-1,000																	8											
9	1,001-1,500																	9											
10	1,501-2,000																	10											
11	2,001-3,000																	11											
12	3,001-4,000																	12											
13	4,001-5,000																	13											
14	5,001-7,500																	14											
15	7,501-10,000																	15											
16	10,001-15,000																	16											
17	15,001-20,000																	17											
18	20,001-25,000																	18											
19	25,001-30,000																	19											
20	30,001-35,000																	20											
21	35,001-40,000																	21											
22	40,001-50,000																	22											
23	50,001-75,000																	23											
24	75,001-100,000																	24											
25	100,001-125,000																	25											
26	125,001-150,000																	26											
27	150,001-200,000																	27											
28	200,001-300,000																	28											
29	300,001-400,000																	29											
30	400,001-500,000																	30											
31	500,001-750,000																	31											
32	750,001-1,000,000																	32											
33	Over 1,000,000																	33											

NO CURRENT CUSTOMERS

Average Number of Customers:
Average Consumption:
Median Consumption:

kWh per bill
kWh per bill

Average Number of Customers:
Average Consumption:
Median Consumption:

kWh per bill
kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY
BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

E-55
Classified Electric Rate Applicable to All Territory Served by Company

RATE SCHEDULE:
DESCRIPTION:

		SUMMER (May through October)										WINTER (November through April)									
		NUMBER OF BILLS BY BLOCK		LOAD KW BY BLOCK		BILLS		CUMULATIVE		LOAD		NUMBER OF BILLS BY BLOCK		LOAD KW BY BLOCK		BILLS		CUMULATIVE		LOAD	
Line No.	BLOCK (KW)	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)
1	0																				
2	1-10																				
3	11-20																				
4	21-30																				
5	31-40																				
6	41-50																				
7	51-60																				
8	61-70																				
9	71-80																				
10	81-90																				
11	91-100																				
12	101-200																				
13	201-300																				
14	301-400																				
15	401-500																				
16	501-600																				
17	601-700																				
18	701-800																				
19	801-900																				
20	901-1000																				
21	1001-1100																				
22	1101-1200																				
23	1201-1300																				
24	1301-1400																				
25	1401-1500																				
26	1501-1600																				
27	1601-1700																				
28	1701-1800																				
29	1801-1900																				
30	1901-2000																				
31	2001-2100																				
32	2101-2200																				
33	2201-2300																				
34	2301-2400																				
35	2401-2500																				
36	2501-2600																				
37	2601-2700																				
38	2701-2800																				
39	2801-2900																				
40	2901-3000																				
41	Over 3000																				

NO CURRENT CUSTOMERS

Average Number of Customers:
Average Load:
Median Load:

kW per bill
kW per bill

Average Number of Customers:
Average Load:
Median Load:

kW per bill
kW per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-55
Classified Electric Rate Applicable to All Territory Served by Company

		SUMMER (May through October)										WINTER (November through April)									
		NUMBER OF BILLS BY BLOCK					CONSUMPTION kWh BY BLOCK					BILLS					CUMULATIVE CONSUMPTION				
Line No.	BLOCK (kWh) (A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Line No.							
1	0													1							
2	1-100													2							
3	101-200													3							
4	201-300													4							
5	301-400													5							
6	401-500													6							
7	501-750													7							
8	751-1,000													8							
9	1,001-1,500													9							
10	1,501-2,000													10							
11	2,001-3,000													11							
12	3,001-4,000													12							
13	4,001-5,000													13							
14	5,001-7,500													14							
15	7,501-10,000													15							
16	10,001-15,000													16							
17	15,001-20,000													17							
18	20,001-25,000													18							
19	25,001-30,000													19							
20	30,001-35,000													20							
21	35,001-40,000													21							
22	40,001-50,000													22							
23	50,001-75,000													23							
24	75,001-100,000													24							
25	100,001-125,000													25							
26	125,001-150,000													26							
27	150,001-200,000													27							
28	200,001-300,000													28							
29	300,001-400,000													29							
30	400,001-500,000													30							
31	500,001-750,000													31							
32	750,001-1,000,000													32							
33	Over 1,000,000													33							

NO CURRENT CUSTOMERS

Average Number of Customers:
Average Consumption:
Median Consumption:

kWh per bill
kWh per bill

Average Number of Customers:
Average Consumption:
Median Consumption:

kWh per bill
kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:
DESCRIPTION:

E-67

Classified Electric Rate Applicable to Specific Territory Served by Company

ANNUAL									
Line No.	BLOCK (kWh) (A)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	BILLS		CUMULATIVE CONSUMPTION		% of Total (G)	Line No.
				Number (D)	% of Total (E)	Amount (kWh) (F)	% of Total (G)		
1	0	106	-	106	4.20%	-	0.00%	1	
2	1-100	17	739	123	4.87%	739	0.02%	2	
3	101-200	14	2,094	137	5.43%	2,833	0.07%	3	
4	201-300	47	12,065	184	7.29%	14,898	0.34%	4	
5	301-400	55	19,627	239	9.47%	34,525	0.80%	5	
6	401-500	88	39,027	327	12.96%	73,552	1.70%	6	
7	501-750	296	191,678	623	24.68%	265,230	6.13%	7	
8	751-1,000	514	450,941	1,137	45.05%	716,171	16.55%	8	
9	1,001-1,500	760	927,051	1,897	75.16%	1,643,222	37.96%	9	
10	1,501-2,000	220	371,572	2,117	83.87%	2,014,794	46.55%	10	
11	2,001-3,000	160	393,111	2,277	90.21%	2,407,905	55.63%	11	
12	3,001-4,000	60	207,904	2,337	92.59%	2,615,809	60.43%	12	
13	4,001-5,000	38	172,755	2,375	94.10%	2,788,564	64.42%	13	
14	5,001-7,500	62	377,896	2,437	96.55%	3,166,460	73.15%	14	
15	7,501-10,000	33	293,874	2,470	97.86%	3,460,334	79.94%	15	
16	10,001-15,000	32	377,407	2,502	99.13%	3,837,741	88.66%	16	
17	15,001-20,000	12	208,600	2,514	99.60%	4,046,341	93.48%	17	
18	20,001-25,000	2	49,200	2,516	99.68%	4,095,541	94.62%	18	
19	25,001-30,000	4	103,840	2,520	99.84%	4,199,381	97.02%	19	
20	30,001-35,000	4	129,120	2,524	100.00%	4,328,501	100.00%	20	
21	35,001-40,000	-	-	2,524	100.00%	4,328,501	100.00%	21	
22	40,001-50,000	-	-	2,524	100.00%	4,328,501	100.00%	22	
23	50,001-75,000	-	-	2,524	100.00%	4,328,501	100.00%	23	
24	75,001-100,000	-	-	2,524	100.00%	4,328,501	100.00%	24	
25	100,001-125,000	-	-	2,524	100.00%	4,328,501	100.00%	25	
26	125,001-150,000	-	-	2,524	100.00%	4,328,501	100.00%	26	
27	150,001-200,000	-	-	2,524	100.00%	4,328,501	100.00%	27	
28	200,001-300,000	-	-	2,524	100.00%	4,328,501	100.00%	28	
29	300,001-400,000	-	-	2,524	100.00%	4,328,501	100.00%	29	
30	400,001-500,000	-	-	2,524	100.00%	4,328,501	100.00%	30	
31	500,001-750,000	-	-	2,524	100.00%	4,328,501	100.00%	31	
32	750,001-1,000,000	-	-	2,524	100.00%	4,328,501	100.00%	32	
33	Over 1,000,000	-	-	2,524	100.00%	4,328,501	100.00%	33	

Average Number of Customers: 210
Average Consumption: 1,715 kWh per bill
Median Consumption: 1,257 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY

BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION

TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE:

E-221, E-221-8T, E-221-TOW

DESCRIPTION:

Classified Electric Rate Applicable to All Territory Served by Company

ANNUAL									
Line No.	BLOCK (A)	NUMBER OF BILLS BY BLOCK (B)	LOAD KW BY BLOCK (C)	BILLS			CUMULATIVE		
				Number	% of Total	Amount (F)	% of Total	Line No.	
1	0	2,281	-	2,281	14.12%	-	0.00%	1	
2	1-10	2,967	13,805	5,248	32.48%	13,805	1.15%	2	
3	11-20	1,695	25,252	6,943	42.96%	39,057	3.25%	3	
4	21-30	1,377	34,250	8,320	51.49%	73,307	6.10%	4	
5	31-40	765	26,784	9,085	56.22%	100,091	8.33%	5	
6	41-50	690	31,023	9,775	60.49%	131,113	10.91%	6	
7	51-60	657	36,274	10,432	64.55%	167,387	13.93%	7	
8	61-70	542	35,191	10,974	67.91%	202,578	16.86%	8	
9	71-80	423	31,829	11,397	70.53%	234,407	19.51%	9	
10	81-90	352	30,055	11,749	72.70%	264,463	22.01%	10	
11	91-100	304	28,846	12,053	74.59%	293,309	24.42%	11	
12	101-200	2,491	362,047	14,544	90.00%	655,355	54.55%	12	
13	201-300	904	219,258	15,448	95.59%	874,613	72.80%	13	
14	301-400	365	125,918	15,813	97.85%	1,000,532	83.29%	14	
15	401-500	137	61,601	15,950	98.70%	1,062,132	88.41%	15	
16	501-600	111	59,855	16,061	99.39%	1,121,987	93.40%	16	
17	601-700	38	24,344	16,099	99.62%	1,146,331	95.42%	17	
18	701-800	16	12,004	16,115	99.72%	1,158,336	96.42%	18	
19	801-900	19	15,469	16,134	99.84%	1,173,805	97.71%	19	
20	901-1000	10	9,545	16,144	99.90%	1,183,350	98.50%	20	
21	1001-1100	8	8,385	16,152	99.95%	1,191,735	99.20%	21	
22	1101-1200	7	8,011	16,159	99.99%	1,199,746	99.87%	22	
23	1201-1300	-	-	16,159	99.99%	1,199,746	99.87%	23	
24	1301-1400	-	-	16,159	99.99%	1,199,746	99.87%	24	
25	1401-1500	-	-	16,159	99.99%	1,199,746	99.87%	25	
26	1501-1600	1	1,569	16,160	100.00%	1,201,315	100.00%	26	
27	1601-1700	-	-	16,160	100.00%	1,201,315	100.00%	27	
28	1701-1800	-	-	16,160	100.00%	1,201,315	100.00%	28	
29	1801-1900	-	-	16,160	100.00%	1,201,315	100.00%	29	
30	1901-2000	-	-	16,160	100.00%	1,201,315	100.00%	30	
31	2001-2100	-	-	16,160	100.00%	1,201,315	100.00%	31	
32	2101-2200	-	-	16,160	100.00%	1,201,315	100.00%	32	
33	2201-2300	-	-	16,160	100.00%	1,201,315	100.00%	33	
34	2301-2400	-	-	16,160	100.00%	1,201,315	100.00%	34	
35	2401-2500	-	-	16,160	100.00%	1,201,315	100.00%	35	
36	2501-2600	-	-	16,160	100.00%	1,201,315	100.00%	36	
37	2601-2700	-	-	16,160	100.00%	1,201,315	100.00%	37	
38	2701-2800	-	-	16,160	100.00%	1,201,315	100.00%	38	
39	2801-2900	-	-	16,160	100.00%	1,201,315	100.00%	39	
40	2901-3000	-	-	16,160	100.00%	1,201,315	100.00%	40	
41	Over 3000	-	-	16,160	100.00%	1,201,315	100.00%	41	

Average Number of Customers:

1,347

Average Load:

74 KW per bill

Median Load:

28 KW per bill

Supporting Schedules:

N/A

Recap Schedules:

N/A

ARIZONA PUBLIC SERVICE COMPANY BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION

TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

RATE SCHEDULE: E-221, E-221-RT, E-221-TOW

DESCRIPTION: Classified Electric Rate Applicable to All Territory Served by Company

ANNUAL									
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION		BILLS		CUMULATIVE CONSUMPTION		Line No.
			Block (C)	kWh (C)	Number (D)	% of Total (E)	Amount (F)	% of Total (G)	
1	0	1,946	-	-	1,946	12.04%	-	0.00%	1
2	1-100	945	36,054	36,054	2,891	17.89%	36,054	0.01%	2
3	101-200	401	60,304	60,304	3,292	20.37%	96,358	0.03%	3
4	201-300	320	80,130	80,130	3,612	22.35%	176,488	0.06%	4
5	301-400	285	100,864	100,864	3,897	24.12%	277,352	0.10%	5
6	401-500	247	113,164	113,164	4,144	25.64%	390,516	0.14%	6
7	501-750	502	313,030	313,030	4,646	28.75%	703,546	0.25%	7
8	751-1,000	424	370,474	370,474	5,070	31.37%	1,074,020	0.37%	8
9	1,001-1,500	650	801,622	801,622	5,720	35.40%	1,875,642	0.65%	9
10	1,501-2,000	539	944,628	944,628	6,259	38.73%	2,820,270	0.98%	10
11	2,001-3,000	998	2,478,257	2,478,257	7,257	44.91%	5,298,527	1.85%	11
12	3,001-4,000	767	2,672,757	2,672,757	8,024	49.65%	7,971,283	2.78%	12
13	4,001-5,000	583	2,613,790	2,613,790	8,607	53.26%	10,585,073	3.69%	13
14	5,001-7,500	1,187	7,297,086	7,297,086	9,794	60.61%	17,882,159	6.23%	14
15	7,501-10,000	730	6,363,429	6,363,429	10,524	65.12%	24,245,588	8.45%	15
16	10,001-15,000	1,084	13,411,418	13,411,418	11,608	71.83%	37,657,006	13.12%	16
17	15,001-20,000	784	13,578,680	13,578,680	12,392	76.68%	51,235,685	17.85%	17
18	20,001-25,000	583	13,013,012	13,013,012	12,975	80.29%	64,248,697	22.38%	18
19	25,001-30,000	440	12,112,005	12,112,005	13,415	83.01%	76,360,702	26.60%	19
20	30,001-35,000	424	13,742,881	13,742,881	13,839	85.64%	90,103,583	31.39%	20
21	35,001-40,000	299	11,176,333	11,176,333	14,138	87.49%	101,279,916	35.28%	21
22	40,001-50,000	450	20,118,203	20,118,203	14,588	90.27%	121,398,119	42.29%	22
23	50,001-75,000	631	38,483,521	38,483,521	15,219	94.18%	159,881,641	55.70%	23
24	75,001-100,000	342	29,526,040	29,526,040	15,561	96.29%	189,407,681	65.98%	24
25	100,001-125,000	220	24,431,120	24,431,120	15,781	97.65%	213,838,801	74.49%	25
26	125,001-150,000	118	16,064,680	16,064,680	15,899	98.38%	229,903,481	80.09%	26
27	150,001-200,000	141	24,548,780	24,548,780	16,040	99.26%	254,452,261	88.64%	27
28	200,001-300,000	90	21,055,499	21,055,499	16,130	99.81%	275,507,759	95.97%	28
29	300,001-400,000	21	7,090,360	7,090,360	16,151	99.94%	282,598,119	98.44%	29
30	400,001-500,000	5	2,304,400	2,304,400	16,156	99.98%	284,902,519	99.25%	30
31	500,001-750,000	4	2,161,660	2,161,660	16,160	100.00%	287,064,179	100.00%	31
32	750,001-1,000,000	-	-	-	16,160	100.00%	287,064,179	100.00%	32
33	Over 1,000,000	-	-	-	16,160	100.00%	287,064,179	100.00%	33

Average Number of Customers: 1,347
Average Consumption: 17,764 kWh per bill
Median Consumption: 4,085 kWh per bill

Supporting Schedules:
N/A

Recap Schedules:
N/A

ARIZONA PUBLIC SERVICE COMPANY
BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

EQF-M, EQF-S, Solar-1, Solar-2, SP-1
Classified Rates Applicable to All Territory Served by Company

RATE SCHEDULE:
DESCRIPTION:

SUMMER (May through October)										WINTER (November through April)									
Line No.	BLOCK (kWh)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	CUMULATIVE				NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION kWh BY BLOCK (I)	CUMULATIVE				Line No.					
				BILLS		CONSUMPTION				BILLS		CONSUMPTION							
				Number (D)	% of Total (E)	Amount (F)	% of Total (G)			Number (J)	% of Total (K)	Amount (L)	% of Total (M)						
1	0												1						
2	1-100												2						
3	101-200												3						
4	201-300												4						
5	301-400												5						
6	401-500												6						
7	501-750												7						
8	751-1,000												8						
9	1,001-1,500												9						
10	1,501-2,000												10						
11	2,001-3,000												11						
12	3,001-4,000												12						
13	4,001-5,000												13						
14	5,001-7,500												14						
15	7,501-10,000												15						
16	10,001-15,000												16						
17	15,001-20,000												17						
18	20,001-25,000												18						
19	25,001-30,000												19						
20	30,001-35,000												20						
21	35,001-40,000												21						
22	40,001-50,000												22						
23	50,001-75,000												23						
24	75,001-100,000												24						
25	100,001-125,000												25						
26	125,001-150,000												26						
27	150,001-200,000												27						
28	200,001-300,000												28						
29	300,001-400,000												29						
30	400,001-500,000												30						
31	500,001-750,000												31						
32	750,001-1,000,000												32						
33	Over 1,000,000												33						

CUSTOMERS RECEIVING SERVICE UNDER THESE RATE SCHEDULES ARE NOT BILLED BY KW OR KWH

CUSTOMERS RECEIVING SERVICE UNDER THESE RATE SCHEDULES ARE NOT BILLED BY KW OR KWH

Average Number of Customers:
Average Consumption:
Median Consumption:

kWh per bill
kWh per bill

Average Number of Customers:
Average Consumption:
Median Consumption:

kWh per bill
kWh per bill

Supporting Schedules:

N/A

Recap Schedules:

N/A

ARIZONA PUBLIC SERVICE COMPANY
BILL COUNT

BILLING ACTIVITY BY BLOCK FOR EACH MAJOR RATE - CONSUMPTION
TEST YEAR ENDED SEPTEMBER 30, 2005 UNADJUSTED

DA-R1, DA-GS1, DA-GS10, DA-GS11, DA-GS12, DA-GS13
Direct Access Rates Applicable to All Territory Served by Company

RATE SCHEDULE:
DESCRIPTION:

WINTER (November through April)

SUMMER (May through October)

Line No.	BLOCK (kWh) (A)	NUMBER OF BILLS BY BLOCK (B)	CONSUMPTION kWh BY BLOCK (C)	CUMULATIVE			NUMBER OF BILLS BY BLOCK (H)	CONSUMPTION kWh BY BLOCK (I)	CUMULATIVE			Line No.
				Number (D)	% of Total (E)	Amount (F)			Number (J)	% of Total (K)	Amount (L)	
1	0											1
2	1-100											2
3	101-200											3
4	201-300											4
5	301-400											5
6	401-500											6
7	501-750											7
8	751-1,000											8
9	1,001-1,500											9
10	1,501-2,000											10
11	2,001-3,000											11
12	3,001-4,000											12
13	4,001-5,000											13
14	5,001-7,500											14
15	7,501-10,000											15
16	10,001-15,000											16
17	15,001-20,000											17
18	20,001-25,000											18
19	25,001-30,000											19
20	30,001-35,000											20
21	35,001-40,000											21
22	40,001-50,000											22
23	50,001-75,000											23
24	75,001-100,000											24
25	100,001-125,000											25
26	125,001-150,000											26
27	150,001-200,000											27
28	200,001-300,000											28
29	300,001-400,000											29
30	400,001-500,000											30
31	500,001-750,000											31
32	750,001-1,000,000											32
33	Over 1,000,000											33

NO CURRENT CUSTOMERS

Average Number of Customers:
Average Consumption:
Median Consumption:

kWh per bill
kWh per bill

Average Number of Customers:
Average Consumption:
Median Consumption:

kWh per bill
kWh per bill

Supporting Schedules:

N/A

Recap Schedules:

N/A

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ARIZONA PUBLIC SERVICE COMPANY

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Classification of Services

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ECT-1R	Time-Of-Use with Demand Charge – Combined Advantage Plan
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ARIZONA PUBLIC SERVICE COMPANY

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NOTE: THE FOLLOWING RATE SCHEDULES ARE NOT INCLUDED AS THEY ARE UNCHANGED:

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CRCC-1
RCDAC-1
TCA-1
Schedule 2
Schedule 5
Schedule 7
Schedule 10
Schedule 15

CLASSIFICATION OF SERVICES



A. RESIDENTIAL SERVICE

1. Residence - Single

Residential service to a single residence covers electric service to a private residence or individually metered apartment unit, only.

Outbuildings on the same premises may be connected to the residential service meter, but only if such outbuildings form a part of the general living establishment.

2. Residence - Multiple

Residential service to two or more residences on the same premises or a residence or residences subdivided into two or more individual housekeeping apartments shall not be supplied through one meter on a Residential Service Rate Schedule.

Individual meters will be installed by the Company for each individual dwelling or housekeeping unit. If, for any reason, a separate meter is not installed for each individual dwelling or housekeeping unit, then the appropriate General Service Rate Schedule will be used for billing for the service supplied through the single meter.

3. Professional Offices or Commercial Activities in Dwellings

The supply of service under a Residential Rate Schedule to a dwelling involving some business or professional activity will be permitted only where such activity is of only occasional occurrence, or where the energy used in connection with such activity is small in amount and used only by equipment which would normally be in use if the space were used as living quarters.

Where the portion of a dwelling is used regularly for business, professional or other gainful purposes, and any considerable amount of electricity is used for other than domestic purposes, or electric equipment not normally used in living quarters is installed in connection with such activities referred to above, the entire premises shall be classified as non-residential and the appropriate General Service Rate Schedule shall be applied. Customer may at his option provide separate circuits so that the residential uses can be metered and billed separately under the appropriate Residential Service Rate Schedule, and the other uses under the appropriate General Service Rate Schedule.

4. Farm and Rural Residences

The Residential Service Rate Schedules are available for electric service through one meter to a farm residence, and the usual farm uses outside the dwelling unit, but not if the use extends to operations such as canning plants, packing plants, stone quarries, ice cream manufacturing plants, stores, restaurants, tea rooms, tourist and trailer camps, gasoline stations, automobile service stations, repair shops, blacksmith shops or any other commercial or non-farming operation.

In no case shall the use extend to the processing, preparing or distributing of products not raised on the same farm and in no cases shall the use extend to a hatchery, dairy, butchery, greenhouse, or any other specialized operation unless such operation is conducted solely by the farmer and is incidental to the usual farm residence uses.



A. RESIDENTIAL SERVICE (cont)

Customer may at his option elect to take the entire service under the appropriate General Service Rate Schedule, or may provide separate circuits so that the residential uses, together with the usual farm uses outside the dwelling unit, can be metered and billed separately under the appropriate Residential Service Rate Schedule, and the other uses under the appropriate General Service Rate Schedule.

The Residential Service Rate Schedules are not available for any use outside the dwelling unit on a farm which is not operated by an individual owner or lessee, occupying the farm residence.

B. GENERAL SERVICE

This covers service to any establishment for any purpose not prohibited by the rate schedule or Agreement for Service.

The General Service Rate Schedules are available only when all electric service required on the premises is taken through one meter at one point of delivery, except that:

- (a) General Service Rate Schedules are available for more than one point of delivery on any one premise, provided that in such event, service supplied at each point of delivery will be separately metered and separately billed.
- (b) The General Service Rate Schedules will be available for service to that portion of the Customer's premises which cannot be served at the Residential Service Rate Schedule or a Classified Service Rate Schedule. Service to such portion of the premises shall be considered as service to a separate customer, and all electric service taken therein at the General Service Rate Schedule must be through one meter at one point of delivery.

C. CLASSIFIED SERVICE

Classified service covers service for which specific rate schedules are available, due to the nature and load characteristics of the particular business. For such service, the General Service Rate Schedule may be used, except as specifically prohibited in that schedule, while Classified Rate Schedules are available only to those businesses complying with the specific requirements of the particular schedule.

Service supplied under a Classified Rate Schedule shall be used only for the purposes specified in such rate schedule. In the event the Company questions whether the service is being used in compliance with said rate schedule, the customer shall have the burden of establishing such compliance to the satisfaction of the Company. In the absence of such compliance, the Company may substitute an appropriate General Service Rate Schedule.

A customer conducting mixed operations, a part of which may be served at a Classified Rate Schedule may, at his option, elect to take the entire service under the General Service Rate Schedule or may provide separate circuits so that the classified service can be metered and billed separately at the available classified schedule, and the other uses metered and billed under the available General Service Rate Schedule.



CLASSIFICATION OF SERVICES

C. CLASSIFIED SERVICE (cont)

The Classified Services for which specific rate schedules are available, excluding special street light service, are listed below.

<u>Schedule No.</u>	<u>Classification</u>
E-20*	Time of Use for Religious Houses of Worship
E-36	Station Use Service
E-40	Agricultural Wind Machine Service
E-47**	Dusk to Dawn Lighting Service
E-51*	Optional Electric Service for Qualified Cogeneration and Small Power Production Facilities over 100 kW
E-52	Electric Service for Partial Requirements Service of less than 3,000 kW
E-55	Electric Service for Partial Requirements Service 3,000 kW or Greater
E-58**	Street Lighting Service
E-59	Government Owned Street Lighting Systems
E-221	Water Pumping Service
E-221-8T	Water Pumping Service Time of Use
EQF-M	Scheduled Maintenance Service for Qualified Facilities
EQF-S	Standby Electric Service for Qualified Facilities
EPR-5	Rates for Renewable Resource Facilities of 10 kW or Less for Partial Requirements
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Solar-2	Individual Solar Electric Service
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* Frozen Rate

** Partially Frozen Rate

RESIDENTIAL



**RATE SCHEDULE E-10
RESIDENTIAL SERVICE
CLASSIC RATE**

This rate schedule is hereby cancelled effective xxxx x, 200x.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: January 1, 1969

A.C.C. No. xxxx
Canceling A.C.C. No. 5569
Rate Schedule E-10
Revision No. 39
Effective: xxxx x, 2007



**RATE SCHEDULE E-12
RESIDENTIAL SERVICE
STANDARD RATE**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service, except as stated below, required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one site through one point of delivery and measured through one meter. For those dwellings and apartments where electric service has historically been measured through two meters, when one of the meters was installed pursuant to a water heating or space heating rate schedule no longer in effect, the electric service measured by such meters shall be combined for billing purposes. Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services.

This schedule is not applicable to breakdown, standby, supplemental or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase, 60 Hertz, at a single standard voltage (120/240 or 120/208 as may be selected by customer subject to availability at the customer's site). Three phase service may be furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services), and is required for motors of an individual rated capacity of 7-1/2 HP or more.

RATES

The customer's bill shall be computed at the following rates plus any adjustments incorporated in this schedule:

Bundled Standard Offer Service

Basic Service Charge: \$ 0.253 per day

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.08864 per kWh for the first 400 kWh, plus \$0.12609 per kWh for the next 400 kWh, plus \$0.14949 per kWh for all additional kWh	\$0.08612 per kWh

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge: \$ 0.056 per day



**RATE SCHEDULE E-12
RESIDENTIAL SERVICE
STANDARD RATE**

RATES (cont)

Unbundled Components (cont)

Revenue Cycle Service Charges:

Metering	\$0.080	per day
Meter Reading	\$0.055	per day
Billing	\$0.062	per day
System Benefits Charge:	\$0.001860	per kWh
Transmission Charge:	\$0.00476	per kWh
Delivery Charge:	\$0.03288	per kWh

Generation Charges:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.04914 per kWh for the first 400 kWh, plus \$0.08659 per kWh for the next 400 kWh, plus \$0.10999 per kWh for all additional kWh	\$0.04662 per kWh

DIRECT ACCESS

The bill for Direct Access customers will consist of the Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: July 1, 1983

A.C.C. No. XXXX
Canceling A.C.C. No. 5570
Rate Schedule E-12
Revision No. 22
Effective: XXXX



**RATE SCHEDULE E-12
RESIDENTIAL SERVICE
STANDARD RATE**

ADJUSTMENTS (cont)

6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

Any applicable contract period will be set forth in APS' standard agreement for service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



RATE SCHEDULE EC-1
RESIDENTIAL SERVICE WITH DEMAND CHARGE
INTERIM DEMAND ADVANTAGE RATE

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service, except as stated below, required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one site through one point of delivery and measured through one meter.

Additionally, this rate schedule is applicable only to those customers being served on the Company's Rate Schedule EC-1 prior to December 6, 1991, except for those customers who have installed and operate either a solar water heater, installed by a registered installer, or an electric heat pump water heater. In addition, this rate schedule is cancelled as of XXXX.

This schedule is not applicable to breakdown, standby, supplemental or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase, 60 Hertz, at a single standard voltage (120/240 or 120/208 as may be selected by customer subject to availability at the customer's site). Three phase service may be furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services), and is required for motors of an individual rated capacity of 7-1/2 HP or more.

RATES

The customer's bill shall be computed at the following rates, plus any adjustments incorporated in this schedule:

Bundled Standard Offer Service

Basic Service Charge: \$ 0.493 per day

Demand Charge:

May - October Billing Cycles (Summer)	November - April Billing Cycles (Winter)
\$12.52 per kW	\$8.60 per kW

Energy Charge:

May - October Billing Cycles (Summer)	November - April Billing Cycles (Winter)
\$ 0.05065 per kWh	\$0.03825 per kWh



RATE SCHEDULE EC-1
RESIDENTIAL SERVICE WITH DEMAND CHARGE
INTERIM DEMAND ADVANTAGE RATE

RATES (cont)

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge: \$ 0.208 per day

Revenue Cycle Service Charges:

Metering \$ 0.168 per day

Meter Reading \$ 0.055 per day

Billing \$ 0.062 per day

System Benefits Charge: \$ 0.001860 per kWh

Transmission Charge: \$ 0.00476 per kWh

Delivery Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$3.38 per kW, plus \$0.01125 per kWh	\$1.85 per kW, plus \$0.01380 per kWh

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$9.14 per kW, plus \$0.03278 per kWh	\$6.75 per kW, plus \$0.01783 per kWh

DIRECT ACCESS

The bill for Direct Access customers will consist of the Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be based on the average kW supplied during the 60-minute period of maximum use as determined from readings of the Company's meter.



RATE SCHEDULE EC-1
RESIDENTIAL SERVICE WITH DEMAND CHARGE
INTERIM DEMAND ADVANTAGE RATE

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

Any applicable contract period will be set forth in APS' standard agreement for service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



**RATE SCHEDULE ECT-1R
RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE
COMBINED ADVANTAGE RATE**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service, except as stated below, required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one site through one point of delivery and measured through one meter.

Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, and this rate schedule will become effective only after the Company has installed the required timed kilowatt/kilowatthour meter.

This schedule is not applicable to breakdown, standby, supplemental or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase, 60 Hertz, at a single standard voltage (120/240 or 120/208 as may be selected by customer subject to availability at the customer's site). Three phase service may be furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services), and is required for motors of an individual rated capacity of 7-1/2 HP or more.

RATES

The customer's bill shall be computed at the following rates, plus any adjustments incorporated in this schedule:

Bundled Standard Offer Service

Basic Service Charge: \$ 0.493 per day

Demand Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$12.52 per On-Peak kW	\$8.60 per On-Peak kW

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$ 0.06719 per kWh during On-Peak hours, plus \$ 0.03741 per kWh during Off-Peak hours	\$0.05061 per kWh during On-Peak hours, plus \$0.03572 per kWh during Off-Peak hours



**RATE SCHEDULE ECT-1R
RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE
COMBINED ADVANTAGE RATE**

RATES (cont)

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge:	\$ 0.208	per day
Revenue Cycle Service Charges:		
Metering	\$ 0.168	per day
Meter Reading	\$ 0.055	per day
Billing	\$ 0.062	per day
System Benefits Charge:	\$ 0.001860	per kWh
Transmission Charge:	\$ 0.00476	per kWh

Delivery Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$3.38 per On-Peak kW, plus \$0.01125 per kWh	\$1.85 per On-Peak kW, plus \$0.01380 per kWh

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$9.14 per On-Peak kW, plus \$0.04932 per kWh during On-Peak hours, plus \$0.01954 per kWh during Off-Peak hours	\$6.75 per On-Peak kW, plus \$0.03019 per kWh during On-Peak hours, plus \$0.01530 per kWh during Off-Peak hours

DIRECT ACCESS

The bill for Direct Access customers will consist of the Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

TIME PERIODS

The standard Company On-Peak time period for residential rate schedules is 9 a.m. to 9 p.m. Monday through Friday. All hours not included in the On-Peak time period shall be Off-Peak hours.

Mountain Standard Time shall be used in the application of this rate schedule.



**RATE SCHEDULE ECT-1R
RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE
COMBINED ADVANTAGE RATE**

TIME PERIODS (cont)

OPTIONAL TIME PERIODS – PILOT PROGRAM

The customer may choose one of the following On-Peak time periods in lieu of the Company's standard On-Peak time period:

- 7 a.m. – 7 p.m. Monday through Friday
- 8 a.m. – 8 p.m. Monday through Friday

A maximum of 10,000 customers will be allowed to participate in this pilot program. The program will be applicable to both Rate Schedule ECT-1R and Rate Schedule ET-1. Customer participation will be subject to meter availability and work schedule constraints.

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be based on the average kW supplied during the 60-minute period of maximum use during the customer's chosen On-Peak hours, as determined from readings of the Company's meter.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.



**RATE SCHEDULE ECT-1R
RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE
COMBINED ADVANTAGE RATE**

CONTRACT PERIOD

Any applicable contract period will be set forth in APS' standard agreement for service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



**RATE SCHEDULE ECT-2
EXPERIMENTAL RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE**

AVAILABILITY

This rate schedule is available to residential customers whose premise to be served on this Schedule is in the Company's Eligible Area, at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served. Availability for rates ET-2 and ECT-2 is limited to 20,000 customers for both rates combined, subject to meter availability and work schedule constraints. This rate is experimental and is subject to change or cancellation by the Company with 30 days written notice to the customer.

A customer participating in this rate may switch to another available residential rate during their first year of subscription or anytime thereafter. However, after switching to another rate, the customer may not return to this rate for a period of 1 year. Eligible customers that have switched between other residential rates within the 12 months prior to implementation of this experimental rate may subscribe to this rate before the 1-year minimum stay is completed.

The Eligible Area shall include the following cities: Phoenix, Scottsdale, Glendale, Surprise, Peoria, Sun City, Sun City West, Goodyear, El Mirage, Buckeye, Tempe, Chandler, Litchfield Park, Avondale, Paradise Valley, Gilbert, New River, Carefree and Cave Creek.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service, except as stated below, required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one site through one point of delivery and measured through one meter.

Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, and this rate schedule will become effective only after the Company has installed the required timed kilowatt/kilowatthour meter.

This schedule is not applicable to breakdown, standby, supplemental or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase, 60 Hertz, at a single standard voltage (120/240 or 120/208 as may be selected by customer subject to availability at the customer's site). Three phase service may be furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services).

RATES

The customer's bill shall be computed at the following rates, plus any adjustments incorporated in this schedule:

Bundled Standard Offer Service

Basic Service Charge: \$ 0.548 per day

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: xxxx x, 200x

A.C.C. No. XXXX
Canceling A.C.C. No. 5632
Rate Schedule ECT-2
Revision No. 1
Effective: XXXX



RATE SCHEDULE ECT-2
EXPERIMENTAL RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE

RATES (cont)

Bundled Standard Offer Service (cont)

Demand Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$12.52 per On-Peak kW	\$8.60 per On-Peak kW

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.07994 per kWh during On-Peak hours, plus \$0.03923 per kWh during Off-Peak hours	\$0.05241 per kWh during On-Peak hours, plus \$0.03840 per kWh during Off-Peak hours

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge: \$ 0.208 per day

Revenue Cycle Service Charges:

Metering \$ 0.223 per day

Meter Reading \$ 0.055 per day

Billing \$ 0.062 per day

System Benefits Charge: \$ 0.00186 per kWh

Transmission Charge: \$ 0.00476 per kWh

Delivery Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$3.38 per On-Peak kW, plus \$0.01125 per kWh	\$1.85 per On-Peak kW, plus \$0.01380 per kWh

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$9.14 per On-Peak kW, plus \$0.06207 per kWh during On-Peak hours, plus \$0.02136 per kWh during Off-Peak hours	\$6.75 per On-Peak kW, plus \$0.03199 per kWh during On-Peak hours, plus \$0.01798 per kWh during Off-Peak hours

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: xxxx x, 200x

A.C.C. No. XXXX
Canceling A.C.C. No. 5632
Rate Schedule ECT-2
Revision No. 1
Effective: XXXX



RATE SCHEDULE ECT-2
EXPERIMENTAL RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE

DIRECT ACCESS

The bill for Direct Access customers will consist of the Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

TIME PERIODS

The On-Peak time period for this rate schedule is 12 noon to 7 p.m. Monday through Friday excluding the holidays listed below. All hours not included in the On-Peak time period shall be Off-Peak hours.

The following holidays are Off-Peak: New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25). When any holiday listed above falls on a Saturday, the preceding Friday will be recognized as an off-peak period. When any holiday listed above falls on a Sunday, the following Monday will be recognized as an off-peak period.

Mountain Standard Time shall be used in the application of this rate schedule.

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be based on the average kW supplied during the 60-minute period of maximum use during the customer's On-Peak hours, as determined from readings of the Company's meter.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: xxxx x, 200x

A.C.C. No. XXXX
Canceling A.C.C. No. 5632
Rate Schedule ECT-2
Revision No. 1
Effective: XXXX



**RATE SCHEDULE ECT-2
EXPERIMENTAL RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE**

ADJUSTMENTS (cont)

9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

Any applicable contract period will be set forth in APS' standard agreement for service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



**RATE SCHEDULE ET-1
RESIDENTIAL SERVICE TIME-OF-USE
TIME ADVANTAGE RATE**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one site through one point of delivery and measured through one meter.

Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, and this rate schedule will become effective only after the Company has installed the required timed kilowatthour meter.

This schedule is not applicable to breakdown, standby, supplemental or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase, 60 Hertz, at a single standard voltage (120/240 or 120/208 as may be selected by customer subject to availability at the customer's site). Three phase service may be furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services), and is required for motors of an individual rated capacity of 7-1/2 HP or more.

RATES

The customer's bill shall be computed at the following rates, plus any adjustments incorporated in this schedule:

Bundled Standard Offer Service

Basic Service Charge: \$ 0.493 per day

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$ 0.17236 per kWh during On-Peak hours, plus \$ 0.05530 per kWh during Off-Peak hours	\$0.13975 per kWh during On-Peak hours, plus \$0.05321 per kWh during Off-Peak hours

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge: \$ 0.211 per day



RATE SCHEDULE ET-1
RESIDENTIAL SERVICE TIME-OF-USE
TIME ADVANTAGE RATE

RATES (cont)

Unbundled Components (cont)

Revenue Cycle Service Charges:

Metering	\$ 0.165	per day
Meter Reading	\$ 0.055	per day
Billing	\$ 0.062	per day
System Benefits Charge:	\$ 0.001860	per kWh
Transmission Charge:	\$ 0.00476	per kWh
Delivery Charge:	\$ 0.02474	per kWh

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.14100 per kWh during On-Peak hours, plus \$0.02394 per kWh during Off-Peak hours	\$0.10839 per kWh during On-Peak hours, plus \$0.02185 per kWh during Off-Peak hours

DIRECT ACCESS

The bill for Direct Access customers will consist of the Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

TIME PERIODS

The standard Company On-Peak time period for residential rate schedules is 9 a.m. to 9 p.m. Monday through Friday. All hours not included in the On-Peak time period shall be Off-Peak hours.

Mountain Standard Time shall be used in the application of this rate schedule.

OPTIONAL TIME PERIODS – PILOT PROGRAM

The customer may choose one of the following On-Peak time periods in lieu of the Company's standard On-Peak time period:

- 7 a.m. – 7 p.m. Monday through Friday
- 8 a.m. – 8 p.m. Monday through Friday



**RATE SCHEDULE ET-1
RESIDENTIAL SERVICE TIME-OF-USE
TIME ADVANTAGE RATE**

TIME PERIODS (cont)

OPTIONAL TIME PERIODS -- PILOT PROGRAM (cont)

A maximum of 10,000 customers will be allowed to participate in this pilot program. The program will be applicable to both Rate Schedule ECT-1R and Rate Schedule ET-1. Customer participation will be subject to meter availability and work schedule constraints.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Rate Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the *Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC* pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

Any applicable contract period will be set forth in APS' standard agreement for service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.

AVAILABILITY

This rate schedule is available to residential customers whose premise to be served on this Schedule is in the Company's Eligible Area, at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served. Availability for rates ET-2 and ECT-2 is limited to 20,000 customers for both rates combined, subject to meter availability and work schedule constraints. This rate is experimental and is subject to change or cancellation by the Company with 30 days written notice to the customer.

A customer participating in this rate may switch to another available residential rate during their first year of subscription or anytime thereafter. However, after switching to another rate, the customer may not return to this rate for a period of 1 year. Eligible customers that have switched between other residential rates within the 12 months prior to implementation of this experimental rate may subscribe to this rate before the 1-year minimum stay is completed.

The Eligible Area shall include the following cities: Phoenix, Scottsdale, Glendale, Surprise, Peoria, Sun City, Sun City West, Goodyear, El Mirage, Buckeye, Tempe, Chandler, Litchfield Park, Avondale, Paradise Valley, Gilbert, New River, Carefree and Cave Creek.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one site through one point of delivery and measured through one meter.

Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, and this rate schedule will become effective only after the Company has installed the required timed kilowatthour meter.

This schedule is not applicable to breakdown, standby, supplemental or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase, 60 Hertz, at a single standard voltage (120/240 or 120/208 as may be selected by customer subject to availability at the customer's site). Three phase service may be furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services).

RATES

The customer's bill shall be computed at the following rates, plus any adjustments incorporated in this schedule:

Bundled Standard Offer Service

Basic Service Charge: \$ 0.548 per day



RATE SCHEDULE ET-2
EXPERIMENTAL RESIDENTIAL SERVICE
TIME-OF-USE

RATES (cont)

Bundled Standard Offer Service (cont)

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$ 0.23580 per kWh during On-Peak hours, plus \$ 0.05855 per kWh during Off-Peak hours	\$0.11276 per kWh during On-Peak hours, plus \$0.07492 per kWh during Off-Peak hours

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge:	\$ 0.211	per day
Revenue Cycle Service Charges:		
Metering	\$ 0.220	per day
Meter Reading	\$ 0.055	per day
Billing	\$ 0.062	per day
System Benefits Charge:	\$ 0.00186	per kWh
Transmission Charge:	\$ 0.00476	per kWh
Delivery Charge:	\$ 0.02474	per kWh
Generation Charge:		

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.20444 per kWh during On-Peak hours, plus \$0.02719 per kWh during Off-Peak hours	\$0.08140 per kWh during On-Peak hours, plus \$0.04356 per kWh during Off-Peak hours

DIRECT ACCESS

The bill for Direct Access customers will consist of the Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.



RATE SCHEDULE ET-2
EXPERIMENTAL RESIDENTIAL SERVICE
TIME-OF-USE

TIME PERIODS

The On-Peak time period for this rate schedule is 12 noon to 7 p.m. Monday through Friday excluding the holidays listed below. All hours not included in the On-Peak time period shall be Off-Peak hours.

The following holidays are Off-Peak: New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25). When any holiday listed above falls on a Saturday, the preceding Friday will be recognized as an off-peak period. When any holiday listed above falls on a Sunday, the following Monday will be recognized as an off-peak period. Mountain Standard Time shall be used in the application of this rate schedule.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

Any applicable contract period will be set forth in APS' standard agreement for service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: xxxx x, 200x

A.C.C. No. XXXX
Canceling A.C.C. No. 5631
Rate Schedule ET-2
Revision No. 1
Effective: XXXX

GENERAL SERVICE



**RATE SCHEDULE E-21
GENERAL SERVICE
TIME OF USE LESS THAN 100 KW**

This rate schedule is hereby cancelled effective xxxx x, 200x.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: December 29, 1992

A.C.C. No. xxxx
Canceling A.C.C. No. 5574
Rate Schedule E-21
Revision No. 11
Effective: xxxx x, 200x



**RATE SCHEDULE E-22
SMALL GENERAL SERVICE
TIME OF USE**

This rate schedule is hereby cancelled effective xxxx x, 200x.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: April 1, 1988

A.C.C. No. xxxx
Canceling A.C.C. No. 5575
Rate Schedule E-22
Revision No. 16
Effective: xxxx x, 200x



RATE SCHEDULE E-23
MEDIUM GENERAL SERVICE
TIME OF USE

This rate schedule is hereby cancelled effective xxxx x, 200x.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: April 1, 1988

A.C.C. No. xxxx
Canceling A.C.C. No. 5576
Rate Schedule E-23
Revision No. 15.
Effective: xxxxl x, 200x



**RATE SCHEDULE E-24
LARGE GENERAL SERVICE
TIME OF USE**

This rate schedule is hereby cancelled effective xxxx x, 200x.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: April 1, 1988

A.C.C. No. xxxx
Canceling A.C.C. No. 5577
Rate Schedule E-24
Revision No. 16
Effective: xxxx x, 200x



**RATE SCHEDULE E-30
GENERAL SERVICE
EXTRA SMALL UNMETERED**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service required where demand and energy requirements are constant, subject to the limitations set forth in the Special Provisions of this schedule. Billing quantities must be subject to accurate determination without the use of metering equipment, and service must be supplied at a single point of delivery.

This schedule is not applicable to breakdown, standby, supplemental, residential or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase, 60 Hertz, at a single standard voltage (120/240 or 120/208 volts as may be selected by customer subject to availability at the customer's site). The cost of service extension shall include transformation equipment, if required.

RATES

The bill shall be computed at the following rates, plus any adjustments incorporated in this rate schedule:

Bundled Standard Offer Service

Basic Service Charge: \$ 0.275 per day

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.14018 per kWh	\$0.12593 per kWh

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge: \$ 0.275 per day

Revenue Cycle Service Charges:
Billing: \$ 0.060 per day

System Benefits Charge: \$ 0.00186 per kWh

Transmission Charge: \$ 0.00476 per kWh

Delivery Charge: \$ 0.04980 per kWh



**RATE SCHEDULE E-30
GENERAL SERVICE
EXTRA SMALL UNMETERED**

RATES (cont)

Unbundled Components (cont)

Generation Charge:

May - October Billing Cycles (Summer)	November - April Billing Cycles (Winter)
\$0.08376 per kWh	\$0.06951 per kWh

DIRECT ACCESS

The bill for Direct Access customers will consist of the Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.



**RATE SCHEDULE E-30
GENERAL SERVICE
EXTRA SMALL UNMETERED**

SPECIAL PROVISIONS

1. Electric services being served on the Company's Rate Schedule E-30 prior to April 1, 2005 will continue to be served under this rate schedule; however, services eligible for this rate schedule after that date must meet the demand and energy requirements set forth in the following Special Provisions.
2. This rate schedule is applicable only to loads where monthly demand (kW) and energy (kWh) requirements remain constant. Monthly demand and energy requirements may not exceed 1.5 kW or 1,095 kWh at 120 volts, or 2.9 kW or 2,117 kWh at 240 volts, for each delivery point. Determination of fixed monthly energy usage will be based on an average 730 hour month.
3. Prior written approval by an authorized Company representative is required before service is implemented under this rate schedule.
4. Prior written approval by an authorized Company representative is required for any change in loads. An unauthorized load change will automatically disqualify that customer from service under this rate schedule.
5. The Company shall have the right to inspect the customer's load facilities at any time to ensure compliance with all provisions of this rate schedule.

CONTRACT PERIOD

Any applicable contract period will be set forth in the Company's standard agreement for service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



**RATE SCHEDULE E-32
GENERAL SERVICE**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service required when such service is supplied at one point of delivery and measured through one meter. Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services.

This schedule is not applicable to breakdown, standby, supplemental, residential or resale service nor to service for which Rate Schedule E-34 is applicable.

TYPE OF SERVICE

The type of service provided under this schedule will be single or three phase, 60 Hertz, at one standard voltage as may be selected by customer subject to availability at the customer's site. Three phase service is furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services). Three phase service is not furnished for motors of an individual rated capacity of less than 7-1/2 HP, except for existing facilities or where total aggregate HP of all connected three phase motors exceeds 12 HP. Three phase service is required for motors of an individual rated capacity of more than 7-1/2 HP.

Service under this schedule is generally provided at secondary voltage, primary voltage when the customer owns the distribution transformer(s), or transmission voltage.

RATES

The bill shall be computed at the following rates or the minimum rates, whichever is greater, plus any adjustments incorporated in this rate schedule:

FOR MONTHLY MAXIMUM DEMANDS OF 20 kW OR LESS

Bundled Standard Offer Service

Basic Service Charge:

For service through Self-Contained Meters:	\$ 0.575	per day, or
For service through Instrument-Rated Meters:	\$ 1.134	per day, or
For service at Primary Voltage:	\$ 2.926	per day, or
For service at Transmission Voltage:	\$ 22.422	per day



**RATE SCHEDULE E-32
GENERAL SERVICE**

RATES (cont)

FOR MONTHLY MAXIMUM DEMANDS OF 20 kW OR LESS (cont)

Bundled Standard Offer Service (cont)

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
For Secondary Service: \$0.11964 per kWh for the first 5,000 kWh, plus \$0.06656 per kWh for all additional kWh, or	For Secondary Service: \$0.10427 per kWh for the first 5,000 kWh, plus \$0.05119 per kWh for all additional kWh, or
For Primary Service: \$0.11675 per kWh for the first 5,000 kWh, plus \$0.06367 per kWh for all additional kWh	For Primary Service: \$0.10138 per kWh for the first 5,000 kWh, plus \$0.04830 per kWh for all additional kWh

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge:	\$ 0.108	per day
Revenue Cycle Service Charges:		
Metering:		
Self-Contained Meters:	\$ 0.345	per day, or
Instrument-Rated Meters:	\$ 0.904	per day, or
Primary:	\$ 2.696	per day, or
Transmission:	\$ 22.192	per day

These daily metering charges apply to typical installations. Customers requiring specialized facilities are subject to additional metering charges that reflect the additional cost of the installation, (for example, a customer taking service at 230 kV). Adjustments to unbundled metering components will result in an adjustment to the bundled Basic Service Charge.

Meter Reading:	\$ 0.058	per day
Billing:	\$ 0.064	per day
System Benefits Charge:	\$ 0.00186	per kWh
Transmission Charge:	\$ 0.00476	per kWh



**RATE SCHEDULE E-32
GENERAL SERVICE**

RATES (cont)

FOR MONTHLY MAXIMUM DEMANDS OF 20 kW OR LESS (cont)

Unbundled Components (cont)

Delivery Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
For Secondary Service: \$0.03595 per kWh for the first 5,000 kWh, plus \$0.01085 per kWh for all additional kWh, or	For Secondary Service: \$0.03588 per kWh for the first 5,000 kWh, plus \$0.01078 per kWh for all additional kWh, or
For Primary Service: \$0.03306 per kWh for the first 5,000 kWh, plus \$0.00796 per kWh for all additional kWh	For Primary Service: \$0.03299 per kWh for the first 5,000 kWh, plus \$0.00789 per kWh for all additional kWh

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.07707 per kWh for the first 5,000 kWh, plus \$0.04909 per kWh for all additional kWh	\$0.06177 per kWh for the first 5,000 kWh, plus \$0.03379 per kWh for all additional kWh

FOR MONTHLY MAXIMUM DEMANDS GREATER THAN 20 kW

Bundled Standard Offer Service

Basic Service Charge:

For service through Self-Contained Meters:	\$ 0.575	per day, or
For service through Instrument-Rated Meters:	\$ 1.134	per day, or
For service at Primary Voltage:	\$ 2.926	per day, or
For service at Transmission Voltage:	\$ 22.422	per day

Demand Charge:

Secondary Service:	\$ 8.097	per kW for the first 100 kW, plus
	\$ 4.129	per kW for all additional kW, or
Primary Service:	\$ 7.477	per kW for the first 100 kW, plus
	\$ 3.509	per kW for all additional kW, or
Transmission Service:	\$ 4.607	per kW for the first 100 kW, plus
	\$ 0.639	per kW for all additional kW



**RATE SCHEDULE E-32
GENERAL SERVICE**

RATES (cont)

FOR MONTHLY MAXIMUM DEMANDS GREATER THAN 20 KW (cont)

Bundled Components (cont)

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.09757 per kWh for the first 200 kWh per kW, plus \$0.05902 per kWh for all additional kWh	\$0.08227 per kWh for the first 200 kWh per kW, plus \$0.04372 per kWh for all additional kWh

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge: \$ 0.108 per day

Revenue Cycle Service Charges:

Metering:

Self-Contained Meters:	\$ 0.345	per day, or
Instrument-Rated Meters:	\$ 0.904	per day, or
Primary:	\$ 2.696	per day, or
Transmission:	\$ 22.192	per day

These daily metering charges apply to typical installations. Customers requiring specialized facilities are subject to additional metering charges that reflect the additional cost of the installation, (for example, a customer taking service at 230 Kv). Adjustments to unbundled metering components will result in an adjustment to the bundled Basic Service Charge.

Meter Reading: \$ 0.058 per day

Billing: \$ 0.064 per day

System Benefits Charge: \$ 0.00186 per kWh

Transmission Charge: \$ 0.00476 per kWh

Delivery Charge:

Secondary Service:	\$ 8.097	per kW for the first 100 kW, plus
	\$ 4.129	per kW for all additional kW, plus
	\$ 0.00010	per kWh, or

Primary Service:	\$ 7.477	per kW for the first 100 kW, plus
	\$ 3.509	per kW for all additional kW, plus
	\$ 0.00010	per kWh, or



**RATE SCHEDULE E-32
GENERAL SERVICE**

RATES (cont)

FOR MONTHLY MAXIMUM DEMANDS GREATER THAN 20 KW (cont)

Unbundled Components Delivery Charges (cont)

Transmission Service:	\$ 4.607	per kW for the first 100 kW, plus
	\$ 0.639	per kW for all additional kW, plus
	\$ 0.00010	per kWh

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.09085 per kWh for the first 200 kWh per kW, plus \$0.05230 per kWh for all additional kWh	\$0.07555 per kWh for the first 200 kWh per kW, plus \$0.03700 per kWh for all additional kWh

DIRECT ACCESS

The bill for Direct Access customers under this rate schedule will consist of the applicable Unbundled Components Basic Service Charge, System Benefits Charge, and Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the applicable Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

MINIMUM

The bill for Standard Offer and Direct Access customers will not be less than the applicable Bundled Standard Offer Service Basic Service charge plus \$1.99 for each kW of either: (1) the highest kW established during the twelve (12) months ending with the current month; or (2) the minimum kW specified in an agreement for service, whichever is the greater.

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor, or other detrimental conditions shall be required to remedy problems, or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.



**RATE SCHEDULE E-32
GENERAL SERVICE**

DETERMINATION OF KW

For billing purposes, including determination of Monthly Maximum Demands, the kW used in this rate schedule shall be based on the average kW supplied during the 15-minute period of maximum use during the month as determined from readings of the Company's meter.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

For customers with monthly maximum demands less than 2,000 kW, any applicable contract period will be set forth in the Company's standard agreement for service. For customers with monthly maximum demands of 2,000 kW or greater, and at the Company's option, the contract period will be three (3) years or longer where additional distribution construction is required to serve the customer or, if no additional distribution construction is required, the contract period will be one (1) year or longer.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



**RATE SCHEDULE E-32TOU
GENERAL SERVICE
TIME OF USE**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service required when such service is supplied at one point of delivery and measured through one meter. Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, and this rate schedule will become effective only after the Company has installed the required timed kilowatt/kilowatthour meter.

This schedule is not applicable to breakdown, standby, supplemental, residential or resale service nor to service for which Rate Schedule E-35 is applicable.

TYPE OF SERVICE

The type of service provided under this schedule will be single or three phase, 60 Hertz, at one standard voltage as may be selected by customer subject to availability at the customer's site. Three phase service is furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services). Three phase service is not furnished for motors of an individual rated capacity of less than 7-1/2 HP, except for existing facilities or where total aggregate HP of all connected three phase motors exceeds 12 HP. Three phase service is required for motors of an individual rated capacity of more than 7-1/2 HP.

Service under this schedule is generally provided at secondary voltage; primary voltage when the customer owns the distribution transformer(s), or transmission voltage.

RATES

The bill shall be computed at the following rates or the minimum rates, whichever is greater, plus any adjustments incorporated in this rate schedule:

FOR MONTHLY MAXIMUM DEMANDS OF 20 kW OR LESS

Bundled Standard Offer Service

Basic Service Charge:

For service through Self-Contained Meters	\$ 0.608	per day, or
For service through Instrument-Rated Meters:	\$ 1.134	per day, or
For service at Primary Voltage:	\$ 2.926	per day, or
For service at Transmission Voltage:	\$ 22.422	per day

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: April 1, 2005

A.C.C. No. XXXX
Canceling A.C.C. No. 5581
Rate Schedule E-32TOU
Revision No. 1
Effective: XXXX



**RATE SCHEDULE E-32TOU
GENERAL SERVICE
TIME OF USE**

RATES (cont)

FOR MONTHLY MAXIMUM DEMANDS OF 20 kW OR LESS (cont)

Bundled Standard Offer Service (cont)

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
<u>For Secondary Service:</u> \$0.14214 per kWh for the first 5,000 On-Peak kWh, plus \$0.07523 per kWh for all additional On-Peak kWh, plus \$0.10873 per kWh for the first 5,000 Off-Peak kWh, plus \$0.04635 per kWh for all additional Off-Peak kWh, or	<u>For Secondary Service:</u> \$0.12920 per kWh for the first 5,000 On-Peak kWh, plus \$0.06228 per kWh for all additional On-Peak kWh, plus \$0.09580 per kWh for the first 5,000 Off-Peak kWh, plus \$0.03342 per kWh for all additional Off-Peak kWh, or
<u>For Primary Service:</u> \$0.13932 per kWh for the first 5,000 On-Peak kWh, plus \$0.07175 per kWh for all additional On-Peak kWh, plus \$0.10591 per kWh for the first 5,000 Off-Peak kWh, plus \$0.04353 per kWh for all additional Off-Peak kWh	<u>For Primary Service:</u> \$0.12638 per kWh for the first 5,000 On-Peak kWh, plus \$0.05880 per kWh for all additional On-Peak kWh, plus \$0.09298 per kWh for the first 5,000 Off-Peak kWh, plus \$0.03060 per kWh for all additional Off-Peak kWh

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge:	\$ 0.108	per day
Revenue Cycle Service Charges:		
Metering:		
Self-Contained Meters:	\$ 0.378	per day, or
Instrument-Rated Meters:	\$ 0.904	per day, or
Primary:	\$ 2.696	per day, or
Transmission:	\$ 22.192	per day

These daily metering charges apply to typical installations. Customers requesting specialized facilities are subject to additional metering charges that reflect the additional cost of the installation, (for example, a customer taking service at 230 kV). Adjustments to unbundled metering components will result in an adjustment to the bundled Basic Service Charge.

Meter Reading:	\$ 0.058	per day
Billing:	\$ 0.064	per day
System Benefits Charge:	\$ 0.00186	per kWh
Transmission Charge:	\$ 0.00476	per kWh

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RATE SCHEDULE E-32TOU
GENERAL SERVICE
TIME OF USE

RATES (cont)

FOR MONTHLY MAXIMUM DEMANDS OF 20 kW OR LESS (cont)

Unbundled Components (cont)

Delivery Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
<u>For Secondary Service:</u> \$0.04259 per kWh for the first 5,000 On-Peak kWh, plus \$0.01106 per kWh for all additional On-Peak kWh, plus \$0.03509 per kWh for the first 5,000 Off-Peak kWh plus \$0.00809 per kWh for all additional Off-Peak kWh, or	<u>For Secondary Service:</u> \$0.04252 per kWh for the first 5,000 On-Peak kWh, plus \$0.01097 per kWh for all additional On-Peak kWh, plus \$0.03502 per kWh for the first 5,000 Off-Peak kWh plus \$0.00802 per kWh for all additional Off-Peak kWh, or
<u>For Primary Service:</u> \$0.03977 per kWh for the first 5,000 On-Peak kWh, plus \$0.00758 per kWh for all additional On-Peak kWh, plus \$0.03227 per kWh for the first 5,000 Off-Peak kWh plus \$0.00527 per kWh for all additional Off-Peak kWh	<u>For Primary Service:</u> \$0.03970 per kWh for the first 5,000 On-Peak kWh, plus \$0.00749 per kWh for all additional On-Peak kWh, plus \$0.03220 per kWh for the first 5,000 Off-Peak kWh plus \$0.00520 per kWh for all additional Off-Peak kWh

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.09293 per kWh for the first 5,000 On-Peak kWh, plus \$0.05755 per kWh for all additional On-Peak kWh, plus \$0.06702 per kWh for the first 5,000 Off-Peak kWh, plus \$0.03164 per kWh for all additional Off-Peak kWh	\$0.08006 per kWh for the first 5,000 On-Peak kWh, plus \$0.04469 per kWh for all additional On-Peak kWh, plus \$0.05416 per kWh for the first 5,000 Off-Peak kWh, plus \$0.01878 per kWh for all additional Off-Peak kWh

FOR MONTHLY MAXIMUM DEMANDS GREATER THAN 20 kW

Bundled Standard Offer Service

Basic Service Charge:

For service through Self-Contained Meters:	\$ 0.608	per day, or
For service through Instrument-Rated Meters:	\$ 1.134	per day, or
For service at Primary Voltage:	\$ 2.926	per day, or
For service at Transmission Voltage:	\$ 22.422	per day

Demand Charge:

Secondary Service:	\$ 12.498	per kW for the first 100 On-Peak kW, plus
	\$ 9.323	per kW for all additional On-Peak kW, plus
	\$ 4.755	per kW for the first 100 Off-Peak kW, plus
	\$ 3.548	per kW for all additional Off-Peak kW

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
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RATE SCHEDULE E-32 TOU GENERAL SERVICE TIME OF USE

RATES (cont)

FOR MONTHLY MAXIMUM DEMANDS GREATER THAN 20 kW(cont)

Bundled Components (cont)

Primary Service:	\$ 12.002	per kW for the first 100 On-Peak kW, plus
	\$ 8.827	per kW for all additional On-Peak kW, plus
	\$ 4.566	per kW for the first 100 Off-Peak kW, plus
	\$ 3.359	per kW for all additional Off-Peak kW
Transmission Service:	\$ 9.706	per kW for the first 100 On-Peak kW, plus
	\$ 6.531	per kW for all additional On-Peak kW, plus
	\$ 3.693	per kW for the first 100 Off-Peak kW, plus
	\$ 2.486	per kW for all additional Off-Peak kW

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.06004 per kWh during On-Peak hours, plus \$0.04708 during Off-Peak hours	\$0.04717 per kWh during On-Peak hours, plus \$0.03422 during Off-Peak hours

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components:

Basic Service Charge:	\$ 0.108	per day
Revenue Cycle Service Charges:		
Metering:		
Self-Contained Meters:	\$ 0.378	per day, or
Instrument-Rated Meters:	\$ 0.904	per day, or
Primary:	\$ 2.696	per day, or
Transmission:	\$ 22.192	per day

These daily metering charges apply to typical installations. Customers requesting specialized facilities are subject to additional metering charges that reflect the additional cost of the installation, (for example, a customer taking service at 230 kV). Adjustments to unbundled metering components will result in an adjustment to the bundled Basic Service Charge.

Meter Reading:	\$ 0.058	per day
Billing:	\$ 0.064	per day
System Benefits Charge:	\$ 0.00186	per kWh
Transmission Charge:	\$ 0.00476	per kWh



RATE SCHEDULE E-32TOU
GENERAL SERVICE
TIME OF USE

RATES (cont)

FOR MONTHLY MAXIMUM DEMANDS GREATER THAN 20 KW (cont)

Unbundled Components (cont)

Delivery Charge:

Secondary Service:	\$ 6.478	per kW for the first 100 On-Peak kW, plus
	\$ 3.303	per kW for all additional On-Peak kW, plus
	\$ 2.464	per kW for the first 100 Off-Peak kW, plus
	\$ 1.257	per kW for all additional Off-Peak kW, plus
	\$ 0.00010	per kWh, or
Primary Service:	\$ 5.982	per kW for the first 100 On-Peak kW, plus
	\$ 2.807	per kW for all additional On-Peak kW, plus
	\$ 2.275	per kW for the first 100 Off-Peak kW, plus
	\$ 1.068	per kW for all additional Off-Peak kW, plus
	\$ 0.00010	per kWh, or
Transmission Service:	\$ 3.686	per kW for the first 100 On-Peak kW, plus
	\$ 0.511	per kW for all additional On-Peak kW, plus
	\$ 1.402	per kW for the first 100 Off-Peak kW, plus
	\$ 0.195	per kW for all additional Off-Peak kW, plus
	\$ 0.00010	per kWh

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$6.020 per On-Peak kW, plus \$2.291 per Off-Peak kW, plus \$0.05332 per kWh during On-Peak hours, plus \$0.04036 per kWh during Off-Peak hours	\$6.020 per On-Peak kW, plus \$2.291 per Off-Peak kW, plus \$0.04045 per kWh during On-Peak hours, plus \$0.02750 per kWh during Off-Peak hours

DIRECT ACCESS

The bill for Direct Access customers under this rate schedule will consist of the applicable Unbundled Components Basic Service Charge, System Benefits Charge, and Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the applicable Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.



**RATE SCHEDULE E-32TOU
GENERAL SERVICE
TIME OF USE**

MINIMUM

The bill for Standard Offer and Direct Access customers will not be less than the applicable Bundled Standard Offer Service Basic Service Charge plus \$1.99 for each of either: (1) the highest On-Peak kW established during the twelve (12) months ending with the current month; or (2) the minimum kW specified in an agreement for service, whichever is the greater.

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor, or other detrimental conditions shall be required to remedy problems, or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be based on the average kW supplied during the 15-minute period of maximum use during the On-Peak and Off-Peak periods during the billing period, as determined from readings of the Company's meter.

In addition, Monthly Maximum Demands will be based on the highest average kW supplied during the 15-minute period during either the On-Peak or Off-Peak hours of the billing period, as determined from readings of the Company's meter.

TIME PERIODS

Time periods applicable to usage under this rate schedule are as follows:

On-Peak hours:	11:00 am – 9:00 pm Monday through Friday
Off-Peak hours:	All remaining hours

Mountain Standard Time shall be used in the application of this rate schedule.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.

ARIZONA PUBLIC SERVICE COMPANY
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**RATE SCHEDULE E-32TOU
GENERAL SERVICE
TIME OF USE**

ADJUSTMENTS (cont)

3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
5. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment Charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

For customers with monthly maximum demands less than 2,000 kW, any applicable contract period will be set forth in the Company's standard agreement for service. For customers with monthly maximum demands of 2,000 kW or greater, and at the Company's option, the contract period will be three (3) years or longer where additional distribution construction is required to serve the customer or, if no additional distribution construction is required, the contract period will be one (1) year or longer.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



**RATE SCHEDULE E-34
EXTRA LARGE GENERAL SERVICE**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access customers whose monthly maximum demand registers 3,000 kW or more for three (3) consecutive months in any continuous twelve (12) month period ending with the current month. Service must be supplied at one point of delivery and measured through one meter unless otherwise specified by an individual customer contract.

This schedule is not applicable to breakdown, standby, supplemental, residential or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be three phase, 60 Hertz, at the Company's standard voltages that are available within the vicinity of the customer site.

Service under this schedule is generally provided at secondary voltage, primary voltage when the customer owns the distribution transformer(s), or transmission voltage.

RATES

The bill shall be computed at the following rates or the minimum rates, whichever is greater, plus any adjustments incorporated in this rate schedule:

Bundled Standard Offer Service

Basic Service Charge:

For service through Self-Contained Meters:	\$ 0.575	per day, or
For service through Instrument-Rated Meters:	\$ 1.134	per day, or
For service at Primary Voltage:	\$ 2.926	per day, or
For service at Transmission Voltage:	\$ 22.422	per day

Demand Charge:

Secondary Service:	\$ 13.415	per kW, or
Primary Service:	\$ 12.755	per kW, or
Transmission Service:	\$ 8.895	per kW

The Demand Charge for military base customers taking primary service and served directly from a Company substation shall be reduced to \$10.015 per kW.

Energy Charge:	\$ 0.04482	per kWh
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**RATE SCHEDULE E-34
EXTRA LARGE GENERAL SERVICE**

RATES (cont)

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components:

Basic Service Charge:	\$ 0.108	per day
Revenue Cycle Service Charges:		
Metering:		
Self-Contained Meters:	\$ 0.345	per day, or
Instrument-Rated Meters:	\$ 0.904	per day, or
Primary:	\$ 2.696	per day, or
Transmission:	\$ 22.192	per day

These daily metering charges apply to typical installations. Customers requiring specialized facilities are subject to additional metering charges that reflect the additional cost of the installation, (for example, a customer taking service at 230 kV). Adjustments to unbundled metering components will result in an adjustment to the bundled Basic Service Charge.

Meter Reading:	\$ 0.058	per day
Billing:	\$ 0.064	per day
System Benefits Charge:	\$ 0.00186	per kWh
Transmission Charge:	\$ 0.00476	per kWh
Delivery Charge:		
Secondary Service:	\$ 4.853	per kW
Primary Service:	\$ 4.193	per kW
Transmission Service:	\$ 0.333	per kW

The Delivery Charge for military base customers taking primary service and served directly from a Company substation shall be reduced to \$1.453 per kW.

Generation Charge:	\$ 8.562	per kW, plus
	\$ 0.03820	per kWh

Direct Access

The bill for Direct Access customers will consist of the applicable Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the applicable Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.



**RATE SCHEDULE E-34
EXTRA LARGE GENERAL SERVICE**

MINIMUM

The bill for service under this rate schedule shall not be less than the applicable Bundled Standard Offer Service Basic Service Charge plus the applicable Bundled Standard Offer Service Demand Charge for each kW as determined below.

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor or other detrimental conditions shall be required to remedy problems or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be the greater of the following:

1. The average kW supplied during the 15-minute period (or other period as specified by an individual customer contract) of maximum use during the month, as determined from readings of the Company's meter.
2. 80% of the highest kW measured during the six (6) summer billing months (May-October) of the twelve (12) months ending with the current month.
3. The minimum kW specified in the agreement for service or individual contract.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.



**RATE SCHEDULE E-34
EXTRA LARGE GENERAL SERVICE**

ADJUSTMENTS (cont)

6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

The contract period for customers served under this rate schedule will be three (3) years, at the Company's option. If the Company determines that the customer service location is such that unusual or substantial distribution construction is required to serve the site, the Company may require a contract of ten (10) years or longer with a standard seven (7) year termination provision.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



RATE SCHEDULE E-35
EXTRA LARGE GENERAL SERVICE
TIME OF USE

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access customers whose monthly maximum demand registers 3,000 kW or more for three (3) consecutive months in any continuous twelve (12) month period ending with the current month. Service must be supplied at one point of delivery and measured through one meter unless otherwise specified by an individual customer contract.

This schedule is not applicable to breakdown, standby, supplemental, residential or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be three phase, 60 Hertz, at the Company's standard voltages that are available within the vicinity of the customer site.

Service under this schedule is generally provided at secondary voltage, primary voltage when the customer owns the distribution transformer(s), or transmission voltage.

RATES

The bill shall be computed at the following rates or the minimum rates, whichever is greater, plus any adjustments incorporated in this rate schedule:

Bundled Standard Offer Service

Basic Service Charge:

For service through Self-Contained Meters:	\$ 0.608	per day, or
For service through Instrument-Rated Meters:	\$ 1.134	per day, or
For service at Primary Voltage:	\$ 2.926	per day, or
For service at Transmission Voltage:	\$ 22.422	per day

Demand Charge:

Secondary Service:	\$ 11.537	per On-Peak kW, plus
	\$ 2.412	per Off-Peak kW, or
Primary Service:	\$ 10.877	per On-Peak kW, plus
	\$ 2.346	per Off-Peak kW, or
Transmission Service:	\$ 7.472	per On-Peak kW, plus
	\$ 2.005	per Off-Peak kW

The Demand Charge for military base customers taking primary service and served directly from a Company substation shall be reduced to \$8.411 per On-Peak kW and \$2.099 per Off-Peak kW.



RATE SCHEDULE E-35
EXTRA LARGE GENERAL SERVICE
TIME OF USE

RATES (cont)

Energy Charge:	\$ 0.04851	per kWh during On-Peak hours, plus
	\$ 0.03764	per kWh during Off-Peak hours

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge:	\$ 0.108	per day
Revenue Cycle Service Charges:		
Metering:		
Self-Contained Meters:	\$ 0.378	per day, or
Instrument-Rated Meters:	\$ 0.904	per day, or
Primary:	\$ 2.696	per day, or
Transmission:	\$ 22.192	per day

These daily metering charges apply to typical installations. Customers requiring specialized facilities are subject to additional metering charges that reflect the additional cost of the installation, (for example, a customer taking service at 230 kV). Adjustments to unbundled metering components will result in an adjustment to the bundled Basic Service Charge.

Meter Reading:	\$ 0.058	per day
Billing:	\$ 0.064	per day
System Benefits Charge:	\$ 0.00186	per kWh
Transmission Charge:	\$ 0.00476	per kWh
Delivery Charge:		
Secondary Service:	\$ 4.368	per On-Peak kW, plus
	\$ 0.437	per kW Off-Peak, or
Primary Service:	\$ 3.708	per On-Peak kW, plus
	\$ 0.371	per Off-Peak kW, or
Transmission Service:	\$ 0.303	per On-Peak kW, plus
	\$ 0.030	per Off-Peak kW

In addition, the Delivery Charge for military base customers taking primary service and served directly from a Company substation shall be reduced to \$0.968 per kW.

Generation Charge:	\$ 7.169	per On-Peak kW, plus
	\$ 1.975	per Off-Peak kW, plus
	\$ 0.04189	per kWh during On-Peak hours, plus
	\$ 0.03102	per kWh during Off-Peak hours



**RATE SCHEDULE E-35
EXTRA LARGE GENERAL SERVICE
TIME OF USE**

RATES (cont)

Direct Access

The bill for Direct Access customers will consist of the applicable Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the applicable Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor, or other detrimental conditions shall be required to remedy problems, or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

MINIMUM

The bill for service under this rate schedule shall not be less than the applicable Bundled Standard Offer Service Basic Service Charge plus the applicable Bundled Standard Offer Service Demand Charge for the minimum kW specified in the agreement for service or individual customer contract.

DETERMINATION OF KW

For billing purposes, the On-Peak kW used in this rate schedule shall be the greater of the following:

1. The average On-Peak kW supplied during the 15-minute period (or other period as specified by an individual customer contract) of maximum use during the On-Peak hours of the month, as determined from readings of the Company's meter.
2. 80% of the highest On-Peak kW measured during the six (6) summer billing months (May-October) of the twelve (12) months ending with the current month.

The Off-Peak kW used in this rate schedule shall be the average kW supplied during the 15-minute period (or other period as specified by individual customer contract) of maximum use during the Off-Peak hours of the month as determined from readings of the Company's meter.



**RATE SCHEDULE E-35
EXTRA LARGE GENERAL SERVICE
TIME OF USE**

TIME PERIODS

Time periods applicable to usage under this rate schedule are as follows:

On-Peak hours:	11:00 am – 9:00 pm Monday through Friday
Off-Peak hours:	All remaining hours

Mountain Standard Time shall be used in the application of this rate schedule.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

The contract period for customers served under this rate schedule will be three (3) years, at the Company's option. If the Company determines that the customer service location is such that unusual or substantial distribution construction is required to serve the site, the Company may require a contract of ten (10) years or longer with a standard seven (7) year termination provision.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: November 10, 1988

A.C.C. No. XXXX
Canceling A.C.C. No. 5583
Rate Schedule E-35
Revision No. 14
Effective: XXXX

CLASSIFIED



RATE SCHEDULE E-20
CLASSIFIED SERVICE
TIME OF USE FOR RELIGIOUS HOUSES OF WORSHIP

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to Standard Offer electric service for non-taxable religious houses of worship whose main purpose is worship and who have an established and continuing membership. Only the meter that measures service to the building in which the sanctuary or principal place of worship is located is eligible for this schedule. Customers must apply to the Company in order to determine eligibility for service under this schedule, and the Company may request a copy of the Internal Revenue Service letter in which the customer's non-taxable status as a religious organization is determined. In addition, customers agree to provide the Company a copy of any Internal Revenue Service letter which changes or supersedes that tax status determination.

Rate selection is subject to paragraphs 3.2 and 3.3 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, and this rate schedule will become effective only after the Company has installed the required timed kilowatt meter.

Additionally, this rate schedule is applicable only to those customers being served on the Company's Rate Schedule E-20 prior to April 1, 2005.

This schedule is not applicable to breakdown, standby, supplemental, residential or resale service nor to service for which Rate Schedules E-34 or E-35 is applicable. Direct Access customers are not eligible for this rate schedule.

TYPE OF SERVICE

The type of service provided under this schedule will be single or three phase, 60 Hertz, at one standard voltage as may be selected by customer subject to availability at the customer's site. Three phase service is furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services). Three phase service is not furnished for motors of an individual rated capacity of less than 7-1/2 HP, except for existing facilities or where total aggregate HP of all connected three phase motors exceeds 12 HP. Three phase service is required for motors of an individual rated capacity of more than 7-1/2 HP.

RATES

The bill shall be computed at the following rates or the minimum rates, whichever is greater, plus any adjustments incorporated in this schedule:

Basic Service Charge: \$ 0.941 per day

Demand Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$2.063 per On-Peak kW	\$1.860 per On-Peak kW

In the event the Off-Peak kW is greater than twice the highest On-Peak kW established during the current month, the difference between such Off-Peak kW and twice the On-Peak kW shall be billed at 50% of the current month's On-Peak kW charge, in addition to the Demand Charge as stated above.



RATE SCHEDULE E-20
CLASSIFIED SERVICE
TIME OF USE FOR RELIGIOUS HOUSES OF WORSHIP

RATES (cont)

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.12405 per kWh during On-Peak hours, plus \$0.05991 per kWh during Off-Peak hours	\$0.10908 per kWh during On-Peak hours, plus \$0.05370 per kWh during Off-Peak hours

MINIMUM

The bill for service under this rate schedule will not be less than \$0.941 per day plus \$1.685 for each kW of either: (1) the highest kW established during the twelve (12) months ending with the current month, or (2) the minimum kW specified in the agreement for service, whichever is the greater.

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor, or other detrimental conditions shall be required to remedy problems, or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be based on the average kW supplied during the 15-minute period of maximum use during the On-Peak and Off-Peak periods during the month, as determined from readings of the Company's meter.

TIME PERIODS

Time periods applicable to usage under this rate schedule are as follows:

On-Peak hours:	11:00 am – 9:00 pm Monday through Friday
Off-Peak hours:	All remaining hours

Mountain Standard Time shall be used in the application of this rate schedule.



**RATE SCHEDULE E-20
CLASSIFIED SERVICE
TIME OF USE FOR RELIGIOUS HOUSES OF WORSHIP**

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

The contract period for all customers receiving service under this rate schedule will be one (1) year at the Company's option.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, which contains provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



**RATE SCHEDULE E-36
CLASSIFIED SERVICE
STATION USE SERVICE**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

APPLICATION

This rate schedule is applicable to Standard Offer electric service for start-up and/or auxiliary load requirements for generation plants with a Power Supply capacity requirement of greater than 3 MW. Service must be supplied at one point of delivery and measured through one meter unless otherwise specified by individual customer contract. This rate schedule may be used in conjunction with other applicable Company rate schedules; however, any service under this schedule is not eligible for Direct Access.

TYPE OF SERVICE

The type of service provided under this rate schedule shall be three phase, 60 Hertz, at one standard voltage available within the vicinity of the customer's site.

RATES

The bill shall be the sum of the amounts included under A., B. and C. below, including any applicable adjustments:

A. Basic Service

Basic Service Charge: \$ 6,100.00 per month

B. Metering Service

The monthly metering charge shall be 1.29% of the total metering cost specified in the Electric Supply Agreement between the Company and the customer. This percentage will be reduced to 0.35% when the customer provides all necessary metering equipment and is responsible for its replacement. The customer shall also be responsible for all applicable costs associated with communications facilities used to compile metered usage information.

C. Power Supply Service

The charge for Power Supply Service shall be the sum of 1. and 2. below:

- | | | |
|------------------------------------|---------|---|
| 1. <u>T & D Capacity Rate:</u> | \$ 4.58 | per kW of Contract Power Supply Capacity for service provided at secondary distribution voltage levels (less than 12.5 kV), or |
| | \$ 4.42 | per kW of Contract Power Supply Capacity for service provided at primary distribution voltage levels (12.5 kV to below 69 kV), or |
| | \$ 1.43 | per kW of Contract Power Supply Capacity for service provided at transmission voltage levels (69 kV or higher) |



**RATE SCHEDULE E-36
CLASSIFIED SERVICE
STATION USE SERVICE**

RATES (cont)

C. Power Supply Service (cont)

2. Power Supply/Energy/Ancillary
Service Charge:

Hourly Pricing Proxy plus \$0.0005 for each kWh
used

CONTRACT PERIOD

Any applicable contract periods will be set forth in an Electric Supply Agreement between the customer and the Company.

CONNECTION COSTS

The customer will pay all applicable connection costs and system improvement costs not otherwise covered in this schedule as a non-refundable contribution in aid of construction, including any associated tax liability.

POWER SUPPLY CAPACITY

Power Supply Capacity kW shall be defined as the greater of:

- (a) The amount of capacity (kW) reserved by the customer in the Electric Supply Agreement; or
- (b) The highest 15 minute measured kW supplied by the Company, by voltage level, to accommodate the start-up of the customer's generation unit(s) plus any necessary auxiliary load (including generation auxiliary load and/or any other load requirements at the plant site that would otherwise be provided by the customer when the generation unit(s) are running).

If more than one generation unit is present at a single site, the Electric Supply Agreement may, at the Company's option, allow the customer to start one unit at a time. In this instance, Power Supply Capacity kW shall be defined as the greater of:

- (a) The amount of capacity (kW) reserved by the customer in the Electric Supply Agreement; or
- (b) The highest 15 minute measured kW supplied by the Company, by voltage level, to accommodate the start-up of one and only one customer generation unit at any given time plus any necessary auxiliary load (including any or all generation auxiliary load and/or any other load requirements at the entire plant site that would otherwise be provided by the customer when any or all generation unit(s) are running).

If, during any one billing period, the highest 15 minute measured kW supplied by the Company (by voltage level) exceeds the amount of Power Supply Capacity specified in the Electric Supply Agreement, the Power Supply Capacity reservation (by voltage level) shall be permanently increased to equal the higher measured kW. If the Company incurs additional connection costs to provide this added capacity, the customer is responsible for payment of these costs as specified herein.



**RATE SCHEDULE E-36
CLASSIFIED SERVICE
STATION USE SERVICE**

RATES (cont)

DETERMINATION OF HOURLY PRICING PROXY

Hourly pricing proxy shall be calculated using the published day ahead Dow Jones Electricity Price Index. APS will calculate a weighted average using the day ahead hub pricing and volumes at Palo Verde, Four Corners, and Mead, for firm on-peak and off-peak prices as expressed on a per kWh basis, at the time Station Use power is supplied to the customer.

METERING

The Company will normally install a supply meter at the point of delivery to the customer and a generator meter(s) at the point(s) of output from each of the customer's generators. However, the customer can elect to supply this metering as long as it conforms to Company specifications. All meters will record integrated demand and energy on the same 15-minute interval basis as specified by the Company.

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor, or other detrimental conditions shall be required to remedy problems, or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.



**RATE SCHEDULE E-36
CLASSIFIED SERVICE
STATION USE SERVICE**

ADJUSTMENTS (cont)

6. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Service under this schedule is not subject to the Company's Adjustment Schedules PSA-1 and IR-1.

INTERCONNECTION REQUIREMENTS

The customer must meet all interconnection requirements as determined by the Company. The customer is responsible for all costs associated with interconnection of the customer's generation facility to the Company's system.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, which contains provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



RATE SCHEDULE E-38
CLASSIFIED SERVICE
AGRICULTURAL IRRIGATION SERVICE

This rate schedule is hereby cancelled effective xxxx x, 200x.



RATE SCHEDULE E-38-8T
CLASSIFIED SERVICE
AGRICULTURAL IRRIGATION TIME-OF-USE SERVICE

This rate schedule is hereby cancelled effective xxxx x, 200x.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: April 1, 1988

A.C.C. No. xxxx
Canceling A.C.C. No. 5589
Rate Schedule E-38-8T
Revision No. 14
Effective: xxxx x, 200x



RATE SCHEDULE E-40
CLASSIFIED SERVICE
AGRICULTURAL WIND MACHINE SERVICE

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

APPLICATION

This rate schedule is applicable to all Standard Offer electric service required for the operation of wind machine for frost control during the months of November thru March only when such service is supplied at one point of delivery and measured through one meter. Direct Access customers are not eligible for this rate schedule.

This schedule is not applicable to temporary, breakdown, standby, supplementary, or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be three phase, 60 Hertz, at one standard voltage (120/240, 120/480, or 7,200/12,000 volts as may be selected by customer subject to availability at the site).

Applicable only to customers being served on the Company's Rate Schedule E-40 prior to November 15, 1986.

RATES

Basic Service Charge: \$0.0424 per HorsePower per day

Energy Charge: \$ 0.07958 per kWh for all kWh

HorsePower will be equivalent to the wind machine name plate rating unless Company tests indicate the motor is overloaded by more than 15%.

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-conforming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-conforming power factor, or other detrimental conditions shall be required to remedy problems, or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.



**RATE SCHEDULE E-40
CLASSIFIED SERVICE
AGRICULTURAL WIND MACHINE SERVICE**

ADJUSTMENTS (cont)

2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

SPECIAL PROVISIONS

1. For billing under this rate schedule, the customer may choose between one of the following options:
 - a) Monthly billing;
 - b) Semiannual billing for three (3) months in advance and three (3) months actual use; or
 - c) Annual billing for six (6) months in advance and six (6) months actual use.

After initial selection of payment by the customer no change may be made during the term of the service agreement.

2. Thermostatically controlled wind machines with automatic reclosing switches must be equipped at the customer's expense with suitable time-delay devices to permit the required adjustment of the time of reclosure after interruption of service.

A time-delay device is a relay or other type of equipment that can be preset to delay with various time intervals the reclosing of the automatic switches in order to stagger the reconnection of the load on the utility's system. This device must be constructed so as to effectively permit a variable overall time interval of not less than five minutes with adjustable time increments of not greater than ten seconds. The particular setting to be utilized for each separate installation is to be determined by the Company from time to time in accordance with its operating requirements.



**RATE SCHEDULE E-40
CLASSIFIED SERVICE
AGRICULTURAL WIND MACHINE SERVICE**

CONTRACT PERIOD

The initial customer contract period shall be five (5) years. The contract period for any renewals shall be three (3) years.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, which contains provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.

FROZEN



RATE SCHEDULE E-47
CLASSIFIED SERVICE
DUSK TO DAWN LIGHTING SERVICE

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to outdoor lighting which operates only from dusk to dawn and where service can be supplied from the existing secondary facilities of the Company. Dusk is defined as the time between sunset and full night when a photocontrol senses the lack of sufficient sunlight and turns on the lights. Dawn is defined as the time between full night and sunrise when a photocontrol senses sufficient sunlight to turn off lights.

RATES

The customer's bill shall be computed at the following rates for each type of standard facility and/or service utilized to provide outdoor lighting, plus any adjustments incorporated in this schedule:

I. FIXTURES (Includes Mounting Arm, if Applicable)

	Lumen	Watts	kWh	RATES	
				Company Owned	Customer Owned
A. Acorn	9,500 HPS	100	41	\$25.42	\$8.65
	16,000 HPS	150	69	28.21	10.94
B. Architectural	9,500 HPS	100	41	14.44	6.89
	16,000 HPS	150	69	16.87	9.22
	30,000 HPS	250	99	20.02	11.84
	50,000 HPS	400	153	24.69	17.02
	14,000 MH	175	72	20.21	11.07
	21,000 MH	250	101	22.94	13.66
	36,000 MH	400	159	28.68	18.78
	8,000 LPS	55	30	20.99	9.22
	13,500 LPS	90	50	24.76	11.12
	22,500 LPS	135	72	28.28	13.57
	33,000 LPS	180	90	34.02	15.99
C. Cobra/Roadway	5,800 HPS	70	29	8.20	4.85
	9,500 HPS	100	41	9.65	5.94
	16,000 HPS	150	69	12.10	8.28
	30,000 HPS	250	99	14.58	10.76
	50,000 HPS	400	153	19.78	15.37
	14,000 MH	175	72	14.05	9.59
	21,000 MH	250	101	16.44	11.92
	36,000 MH	400	159	21.63	16.56
	8,000 FL	100	38	16.15	4.74



RATE SCHEDULE E-47
CLASSIFIED SERVICE
DUSK TO DAWN LIGHTING SERVICE

RATES (cont)

I. FIXTURES (Includes Mounting Arm, if Applicable) (cont)

				RATES	
				Company Owned	Customer Owned
D. Decorative Transit		Lumen	Watts	kWh	
		9,500 HPS	100	41	34.84
		30,000 HPS	250	99	39.88
E. Flood		30,000 HPS	250	99	19.35
		50,000 HPS	400	153	24.00
		21,000 MH	250	101	20.66
		36,000 MH	400	159	25.19
F. Post Top	Colonial Gray	8,000 FL	100	38	17.41
		9,500 HPS	100	41	9.96
	Colonial Black	9,500 HPS	100	41	11.47
	Decorative Transit	9,500 HPS	100	41	30.50
G. FROZEN		4,000 INC	295	103	9.19
		7,000 MV	175	73	11.90
		20,000 MV	400	150	23.41
		Brackets over 8 ft. and up to 16 ft. in length			1.61

- NOTES:
1. Company Owned fixtures are those fixtures that the Company installs, owns, operates, and maintains.
 2. Customer Owned fixtures are those fixtures where the customer installs and maintains the lighting fixtures, and the Company approves the installation, operates the fixtures, and replaces Company standard lamps only.
 3. Listed kWhs reflect the assigned monthly energy usage for each type of fixture and are used to determine any applicable transmission, system benefit, distribution, energy and adjustment charges.
 4. HPS = High Pressure Sodium
 5. MH = Metal Halide
 6. LPS = Low Pressure Sodium
 7. FL = Fluorescent
 8. INC = Incandescent. Incandescent lighting charges are applicable and available only to those customers being served and those installations in service on April 21, 1983.
 9. MV = Mercury Vapor. Mercury Vapor lighting charges are applicable and available only to those customers being served and those installation in service on June 1, 1987 in accordance with A.R.S. §49-1104(A).



RATE SCHEDULE E-47
CLASSIFIED SERVICE
DUSK TO DAWN LIGHTING SERVICE

RATES (cont)

II. POLES

				RATES
			Height	Company Owned
A. Anchor Base Mounted (Flush)	Round Steel	1 Simplex Adapter	12 ft.	11.43
			22 ft.	12.86
			25 ft.	13.93
			30 ft.	16.00
			32 ft.	16.81
	Round Steel	2 Simplex Adapters	12 ft.	12.19
			22 ft.	14.00
			25 ft.	14.60
			30 ft.	16.97
			32 ft.	18.11
	Square Steel	5"	13 ft.	13.11
			15 ft.	11.71
			23 ft.	13.89
			25 ft.	15.27
			28 ft.	16.95
			32 ft.	16.86
	Concrete		12 ft.	39.05
	Fiberglass		12 ft.	33.08
	Decorative Transit Pedestrian	4"	16 ft.	32.24
	Decorative Transit	6"	30 ft.	62.26
B. Anchor Base Mounted (Pedestal)	Round Steel	1 Simplex Adapter	12 ft.	11.00
			22 ft.	12.43
			25 ft.	13.48
			30 ft.	15.56
			32 ft.	16.36
	Round Steel	2 Simplex Adapters	12 ft.	11.75
			22 ft.	13.12
			25 ft.	14.17
			30 ft.	16.54
			32 ft.	17.66
		3 Bolt Arm	32 ft.	20.30
	Square Steel	5"	13 ft.	12.67
			15 ft.	12.97
			23 ft.	13.45
			25 ft.	14.84
			28 ft.	16.50
			32 ft.	17.13



RATE SCHEDULE E-47
CLASSIFIED SERVICE
DUSK TO DAWN LIGHTING SERVICE

RATES (cont)

II. POLES (cont)

			RATES
			Company Owned
C. Direct Bury	Round Steel	Height	
		19 ft.	17.31
		30 ft.	13.50
		38 ft.	16.49
	Self Support	40 ft.	20.30
	Stepped	49 ft.	61.04
	Square Steel	4"	34 ft. 14.91
		5"	20 ft. 14.16
		30 ft.	14.75
		38 ft.	16.01
	Steel Distribution Pole (for lighting only)		35 ft. 22.11
D. Post Top	Decorative Transit Anchor Base		16 ft. 32.93
	Gray Steel/Fiberglass		23 ft. 11.42
	Black Steel		23 ft. 12.60
E. FROZEN	Wood Poles	30 ft.	8.40
		35 ft.	8.40
		40 ft.	11.96

- NOTES:
1. All distribution lines required to serve dusk to dawn facilities are owned by the Company.
 2. Monthly rates for all new Company owned poles include up to 100 feet of overhead secondary wire, or up to 100 feet of underground secondary line if customer provides earthwork and conduit (excluding the overhead to underground transition). Any additional wire required (over and above the first 100 feet provided) to install fixtures is subject to the additional monthly wire charges specified in Section IV.1 below.
 3. When adding lighting fixtures to an existing Company owned pole, any and all additional distribution wire required is subject to the additional monthly wire charges specified in Section IV.1 below.
 4. Any and all distribution wire required to serve lighting facilities placed on a customer owned pole, whether new or existing, is subject to the additional monthly wire charges specified in Section IV.1 below.

III. ANCHOR BASE

			RATES
			Company Owned
A. Flush		Height	
		4 ft.	9.31
B. Pedestal		6 ft.	11.10
		8 ft.	12.72
	For 32' Round Steel Pole only	4 ft. 6"	8.82



RATE SCHEDULE E-47
CLASSIFIED SERVICE
DUSK TO DAWN LIGHTING SERVICE

IV. RATES FOR OPTIONAL OR ADDITIONAL EQUIPMENT

	RATES
	Company Owned
1. Each 100 feet of overhead secondary wire, or each 100 feet of underground secondary wire if customer provides earthwork and conduit.	\$ 3.29
2. Additional maintenance charge for HPS lamp and luminaire that is not accessible by bucket truck.	2.62
3. Additional maintenance charge for MH lamp and luminaire that is not accessible by bucket truck.	5.67

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment Charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

SPECIAL PROVISIONS

1. The 4,000 and 7,000 lumen lamps use an open glass diffuser. All units are controlled by a photoelectric switch.
2. The customer is not authorized to make connections to the lighting circuits or to make attachments.



**RATE SCHEDULE E-47
CLASSIFIED SERVICE
DUSK TO DAWN LIGHTING SERVICE**

SPECIAL PROVISIONS (cont)

3. Should a customer request relocation of a dusk-to-dawn lighting installation, the costs of such relocation shall be paid by the customer.
4. The Company cannot guarantee that all dusk to dawn facilities will always operate as intended. Therefore, the customer will be responsible for notifying the Company when the dusk to dawn facilities are not operating as intended. The Company will use reasonable efforts to complete normal maintenance (replacement of lamps, photocontrols or fixtures) within ten (10) working days from notification by customer; however, if the maintenance requires cable replacement or repairs, the Company shall use reasonable efforts to complete said repairs within twenty (20) working days.
5. The customer's bill will not be reduced due to lamp, photocontrol or cable repair or replacement outages.
6. The customer may cancel a lighting service agreement by payment of the bill including the applicable tax adjustment, multiplied by the number of remaining months of the initial agreement, or the calculated installation and removal costs for the extension, whichever is lower.

NON-STANDARD FACILITIES – CUSTOMER OWNED

When the customer requests any non-standard dusk-to-dawn lighting facilities (non-standard being defined as any equipment not listed in the Company's Transmission and Distribution Construction Standards book), the customer will own, operate and maintain all components to the system excluding the distribution facilities installed by the Company to serve the lighting system. Bills rendered for non-standard facilities will be computed at the following rates, plus any adjustments incorporated in this schedule:

A.	Service Charge	\$3.15	per installed lamp
B.	Energy Charge	\$0.05960	per kWh

If, at the Company's discretion, the customer chooses to have the Company maintain the entire non-standard facility, the Company may require the customer to enter into a separate maintenance agreement which may be subject to additional charges mutually agreed upon by the Company and the customer.

CONTRACT PERIOD

All Dusk-to-Dawn lighting installations will require a written agreement for service for a minimum of three (3) years, or longer at Company's option.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



RATE SCHEDULE E-51
CLASSIFIED SERVICE
OPTIONAL ELECTRIC SERVICE FOR QF's OVER 100 kW

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable only to qualified cogeneration and small power production facilities greater than 100 kW that meet qualifying status as defined under 18 CFR, Chapter 1, Part 292, Subpart B of the Federal Energy Regulatory Commission regulations and pursuant to Arizona Corporation Commission Decision No. 52345. The facility's generator(s) and load must be located at the same site.

Applicable only to those customers being served on the Company's Rate Schedule E-51 prior to July 1, 1996.

TYPE OF SERVICE

The type of service provided under this schedule will be single or three phase, 60 Hertz, at one standard voltage as may be selected by the customer subject to availability at the customer's site.

RATES

The bill shall be the sum of the amounts computed under A., B., C., and D. below, including any applicable adjustments:

A. Basic Service

Cogeneration Basic Service Charge: \$ 0.276 per day
Generation Meter Charge: \$ 0.828 per day per meter

B. Supplemental Service

Supplemental service will be provided in accordance with the rate levels contained in General Service Rate Schedule E-32 or E-34, whichever is applicable based upon Customer's maximum Supplemental demand.

C. Standby Service

Monthly Reservation Charge: \$ 2.49 per kW of Contract Standby Capacity

The Monthly Reservation Charge will be adjusted in accordance with the Determination of Monthly Reservation Charge paragraph below.

Standby Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.05722 per kWh during On-Peak hours, plus \$0.03262 per kWh during Off-Peak hours	\$0.04391 per kWh during On-Peak hours, plus \$0.03262 per kWh during Off-Peak hours



**RATE SCHEDULE E-51
CLASSIFIED SERVICE
OPTIONAL ELECTRIC SERVICE FOR QF's OVER 100 kW**

RATES (cont)

D. Maintenance Service

Maintenance Energy:

\$0.03262 per kWh

DETERMINATION OF MONTHLY RESERVATION CHARGE

For initial service, the Monthly Reservation Charge shall be: the product of [\$24.88/kW multiplied by a Forced Outage Rate (FOR) of 10%] multiplied by the customer's applicable Contract Standby Capacity. At the end of the first 6 summer billing months, the initial FOR of 10% will be replaced by the actual FOR experienced by the cogeneration system during on-peak summer hours. The customer's summer on-peak FOR will then be reevaluated annually each November for the preceding 12-month period to be used in the calculation of the customer's Reservation Charge for the current and succeeding 11 months.

DETERMINATION OF SUPPLEMENTAL SERVICE

Supplemental service shall be defined as demand and energy contracted by the customer to augment the power and energy generated by the customer's generation facility.

Supplemental demand shall be equal to the maximum 15 minute integrated kW demand as calculated for every 15-minute interval as the demand of the Supply meter plus the demand of the Generator meter(s) less the Contract Standby Capacity of the customer's cogenerator(s).

Supplemental energy shall be equal to all energy supplied to the customer as determined from readings of the Supply meter, less any energy determined to be either Standby or Maintenance energy as defined in this Schedule.

DETERMINATION OF STANDBY ENERGY

Standby Energy shall be defined to be electric energy supplied by Company to replace power ordinarily generated by the customer's generation facility during unscheduled full and partial outages of said facility.

When the sum of the energy measured on both the Supply and Generator(s) Meters is greater than the maximum energy output of the generator(s) at Contract Standby Capacity, the Standby Energy shall be equal to the summation of the differences between the maximum energy output of the generator(s) at Contract Standby Capacity and the energy measured on the Generator Meter(s) for every 15-minute interval of the month, except when maintenance power is being utilized or those intervals where energy measured on the Supply Meter is zero. When the sum of the energy measured on both the Supply and Generator(s) Meters is less than the maximum energy output of the generator(s) at Contract Standby Capacity, then the Standby energy shall be that energy measured on the Supply Meter.

All Standby Energy exceeding 250 kWh/kW of Contract Standby Capacity in a billing period will be billed at the otherwise applicable rate for Supplemental Service.



**RATE SCHEDULE E-51
CLASSIFIED SERVICE
OPTIONAL ELECTRIC SERVICE FOR QF's OVER 100 kW**

DETERMINATION OF MAINTENANCE ENERGY

Maintenance energy shall be defined as energy supplied to the customer up to a maximum of the Contract Standby Capacity times the hours in the Scheduled Maintenance period for that energy used only during the Scheduled Maintenance period. Maintenance periods shall not exceed 30 days per cogeneration unit during any consecutive 12-month period and must be scheduled during the winter billing months. The customer shall supply the Company with a Maintenance Schedule for a 12-month period at least 60 days prior to the beginning of that period, which shall be subject to Company approval. Energy used in excess of a 30-day period or unauthorized maintenance energy shall be billed on either the Standby or Supplemental Rate as specified in this Schedule.

METERING

The Company will install a Supply Meter at its point of delivery to the customer and a Generator Meter(s) at the point(s) of output from each of the customer's generators. All meters will record integrated demand and energy on the same 15-minute interval basis as specified by the Company.

DEFINITIONS

1. Contract Standby Capacity - the measured kW output of each cogeneration unit at time of start-up test, which will be re-evaluated annually each November and specified in the customer's Agreement for Service, however, not to exceed the customer's actual total load.
2. Forced Outage Rate - the ratio of the standby energy used during the customer's summer on-peak hours to the product of the Contract Standby Capacity multiplied by the customer's total summer on-peak hours.
3. Generator Meter - the time-of-use meter used to measure in 15-minute intervals the total power and energy output of each of the customer's cogeneration units.
4. Supply Meter - the time-of-use meter used to measure in 15-minute intervals the total power and energy supplied by the Company to the customer.
5. Time Periods - On-Peak Period: 11 a.m. - 9 p.m. Monday through Friday
 Off-Peak Period: All Other Hours

Mountain Standard Time shall be used in the application of this rate schedule.

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor, or other detrimental conditions shall be required to remedy problems, or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.



**RATE SCHEDULE E-51
CLASSIFIED SERVICE
OPTIONAL ELECTRIC SERVICE FOR QF's OVER 100 kW**

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TERMINATION PROVISION

Should the customer cease to operate his cogeneration unit(s) for 60 consecutive days during periods other than planned scheduled maintenance periods, the Company reserves the option to terminate the Agreement for service under this rate schedule with the customer.

CONTRACT PERIOD

Any applicable contract period will be set forth in the Company's standard Agreement for Service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



**RATE SCHEDULE E-52
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE LESS THAN 3,000 kW**

AVAILABILITY

This rate schedule is available in all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served and when all applicable provisions described herein have been met.

APPLICATION

This rate schedule is applicable to any non-residential Standard Offer customer requiring Partial Requirements services, Supplemental Power, Standby Power or Maintenance Energy with an aggregate Partial Requirements service load of less than 3,000 kW. The customer may elect to take any of the Partial Requirements services offered hereunder (Supplemental Power, Standby Power, or Maintenance Power) independently of one another or in combination with one another as required.

Each customer shall be allowed to designate the specific periods and hours within a month for which utilization of Standby Service is required (see Designated Standby Service Hours).

Direct Access customers are not eligible for service under this rate schedule.

TYPE OF SERVICE

The type of service provided under this schedule will be single or three phase, 60 Hertz, at one standard voltage as may be selected by the customer subject to availability at the customer's site.

RATES

The bill shall be the sum of the amounts computed under A., B., C., and D. below, including any applicable adjustments:

A. Basic Service

Cogeneration Basic Service Charge:	\$ 3.510	per day
Generation Meter Charge:	\$ 0.561	per day per meter

B. Supplemental Service

Supplemental service will be provided in accordance with the rate levels contained in General Service Rate Schedule E-32 excluding the monthly Basic Service Charge.

C. Standby Service

The monthly charge for Standby Service shall be the sum of the amounts computed in accordance with sections 1 and 2 below:



RATE SCHEDULE E-52
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE LESS THAN 3,000 kW

RATES (cont)

C. Standby Service (cont)

1. Monthly Reservation Charge of either a, b or c:

- a) \$5.01 per kW of Contract Standby Capacity for Standby Service customers with alternate supply resources demonstrating an aggregate Capacity Factor of 90% or greater during the billing month.
- b) \$6.59 per kW of contract Standby Capacity for Standby Service customers with alternate supply resources demonstrating an aggregate Capacity Factor between 80% - 89.9% during the billing month.
- c) Standby Service customers whose alternate supply resource(s) achieved an aggregate capacity factor of less than 80% during a billing month shall be assessed the same charge as set forth in Section VIII of this rate schedule.

2. Standby Energy Charge:

June – October Billing Cycles (Summer)	November – May Billing Cycles (Winter)
\$0.02961 per kWh during On-Peak hours, plus \$0.01574 per kWh during Off-Peak hours	\$0.02537 per kWh during On-Peak hours, plus \$0.01006 per kWh during Off-Peak hours

The charges for Standby Service contained in Section C herein reflect the Company's costs to serve Standby Service loads. For applications where the charges for Standby Service stated herein are not competitive with customer installed standby resource alternatives, the Company may negotiate alternate Monthly Reservation Charges from those contained in this rate schedule; however, the maximum discount allowed shall not be greater than fifty percent (50%) of the Reservation Charges stated herein; however, such discount shall not result in a reservation charge lower than the Company's long run capacity costs associated with this service. No changes to the Standby Energy Charge rate component shall be allowed.

To be eligible for negotiated Monthly Reservation Charges different than those contained herein, the customer must demonstrate to the Company's satisfaction and provide conclusive documentation (e.g., engineering studies, analysis, etc.) that the customer's on-site self-generation resource(s) would be a lower cost option over the life of the equipment than had the customer subscribed to Standby Service from the Company. Notwithstanding the potential competitiveness of the customer's self generation standby facilities, the Company in its sole opinion, shall have the option of not offering any discounts to the otherwise applicable Reservation Charge.

D. Maintenance Service

Maintenance Energy:	\$0.02537	per kWh during On-Peak hours, plus
	\$0.01006	per kWh during Off-Peak hours



**RATE SCHEDULE E-52
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE LESS THAN 3,000 kW**

RATES (cont)

E. Energy Rates

The energy rates in Sections C and D above are based on the Company's estimated marginal costs and will be updated annually to reflect changes in the Company's fuel costs.

DETERMINATION OF SUPPLEMENTAL SERVICE

Supplemental service shall be defined as demand and energy contracted by the customer to augment the power and energy generated by the customer's generation facility.

Supplemental demand shall be the highest 15-minute interval during the billing month which shall equal the (a) 15-minute integrated kW demand calculated for every 15-minute interval as recorded on the Supply Meter, plus (b) the simultaneous 15 minute integrated kW demand as recorded on the Generator Meter(s), less (c) the aggregate Contract Standby Capacity of all the customer's generating units; however, the result shall never be less than zero (0) for purposes of determining Supplemental Demand. If Company authorized scheduled maintenance was being performed on any of the customer's generators at the time of the highest 15 minute interval during the billing month, the amount of demand recorded on the Supply Meter shall be reduced by the applicable Maintenance Power Level (as determined in Section VII hereof) of the generator unit(s) undergoing authorized scheduled maintenance for purposes of calculating supplemental demand used for billing.

The customer's maximum Supplemental Service kW requirements shall not exceed that established in the Electric Supply Agreement.

Supplemental energy shall be equal to all energy supplied to the customer as determined from readings of the Supply Meter, less any energy determined to be either Standby or Maintenance energy as defined in this Schedule.

DETERMINATION OF STANDBY ENERGY

Standby Energy shall be defined to be electric energy supplied by Company to replace power ordinarily generated by the customer's generation facility during unscheduled full and partial outages of said facility.

When the sum of the energy measured on both the Supply and Generator(s) Meters during simultaneous periods is greater than the maximum energy output of the generator(s) at Contract Standby Capacity, the Standby Energy shall be equal to the summation of the differences between the maximum energy output of the generator(s) at Contract Standby Capacity and the energy measured on the Generator Meter(s) for every 15-minute interval of the month, except when maintenance power is being utilized or those intervals where energy measured on the Supply Meter is zero. When the sum of the energy measured on both the Supply and Generator(s) Meter is equal to or less than the maximum energy output of the generator(s) at Contract Standby Capacity, then the Standby energy shall be that energy measured on the Supply Meter.

DETERMINATION OF MAINTENANCE ENERGY

Maintenance energy shall be defined as energy supplied to the customer to replace energy normally supplied by the customer's generator(s) during an authorized Scheduled Maintenance period.



**RATE SCHEDULE E-52
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE LESS THAN 3,000 kW**

DETERMINATION OF MAINTENANCE ENERGY (cont)

Maintenance periods shall not exceed 30 days per cogeneration unit during any consecutive 12-month period and must be scheduled during the non-Summer billing months. The customer shall provide the Company with its planned maintenance schedule 12 months in advance of any planned maintenance in order for the Company to coordinate the customer's scheduled maintenance with that of the Company. Upon review, the Company shall either approve customer's planned maintenance schedule or notify customer of alternate acceptable periods. The customer, in turn, shall notify the Company of an acceptable alternate maintenance period(s), and shall also confirm with the Company its intention to perform its planned maintenance 45 days prior to the actual commencement date of the planned maintenance period.

Any energy used in excess of a 30-day period or unauthorized maintenance energy shall be billed on either the Standby or Supplemental Rate as specified in this Schedule.

Maintenance energy, during a Company authorized period of scheduled maintenance to a customer's generation unit(s), shall be determined as follows:

Maintenance Power Level = (Contract Standby Capacity) X (Generating Unit(s) Capacity Factor for the most recent 12 months)

The maintenance power level as determined by the above formula shall not exceed any actual 15 minute interval of integrated kW demand as recorded on the supply meter.

If the customer has less than 12 months of billing history on Standby Service, use the capacity factor demonstrated to date; however, not less than one full month.

Maintenance Energy = (Maintenance Power Level) X (hours of maintenance authorized by Company during billing month)

CAPACITY FACTOR STANDARDS

The customer's generating unit(s) must maintain a Capacity Factor of no less than 75% over a continuous rolling 18 month period to remain eligible to receive Standby Service under this rate schedule. The calculation of the Capacity Factor is designed so that the customer shall not be subject to this Capacity Factor Standard provision for any purpose other than substandard operational performance of the customer's generating unit(s) recognizing that the customer's load profile may not require the full output capability of such generation unit(s). If the Capacity Factor falls below 75%, in lieu of the otherwise applicable Reservation Charge for Standby Service, the customer shall be assessed a monthly Reservation Charge the greater of:

1. \$18.79 per kW/month X 2/3 X Contract Standby Capacity; or
2. \$18.79 per kW/month X Maximum Standby Capacity
(If customer's system is directly interconnected with the Company's bulk transmission system, the applicable Reservation Charge shall be \$14.39 per kW per month.)



RATE SCHEDULE E-52
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE LESS THAN 3,000 kW

CAPACITY FACTOR STANDARDS (cont)

Maximum Standby Capacity is intended to represent the maximum 15-minute interval of Standby Power provided to the customer by the Company during the billing month. Maximum Standby Capacity shall equal the highest 15-minute interval during the billing month of the following calculation:

$$MSC = \Sigma CSC - \text{Maint.}$$

Where:

MSC = Maximum 15-minute interval during the billing month of Standby Power (kW) being supplied by the Company.

ΣCSC = The aggregate Contract Standby Capacity of all the customer's self-generation units.

Maint = The simultaneous 15-minute interval of any Maintenance Power (kW) being supplied to the customer by the Company.

METERING

The Company will install a Supply Meter at its point of delivery to the customer and a Generator Meter(s) at the point(s) of output from each of the customer's generators. All meters will record integrated demand and energy on the same 15-minute interval basis as specified by the Company.

DEFINITIONS

1. Contract Standby Capacity - for each specific customer generating unit for which the Company is providing Standby Service, Contract Standby Capacity shall be the greater of: a) the measured kW output of each customer self-generation unit at time of start-up test, or b) the highest 15 minute measured kW output of each generating unit, however, not to exceed Customer's actual total load.
2. Generator Meter - the time-of-use meter used to measure in 15-minute intervals the total power and energy output of each cogeneration unit.
3. Designated Standby Service Hours - Customers requiring Standby Service for less than the total hours in a billing month shall be allowed to designate those periods and hours of a month when Standby Service is required. These Designated Standby Service Hours shall represent those hours within a billing month during which the customer is authorized to utilize Standby Service. Use during any period or hours other than Designated Standby Service Hours shall represent an Unauthorized Use of Standby Service subject to certain special provisions for determining the appropriate Capacity Factor value during billing periods when unauthorized Standby Service was utilized. Such hours shall be specified in whole hour intervals beginning on an hour for each designated day of the week. Designated Standby Service Hours shall never total less than 280 hours a billing month.



RATE SCHEDULE E-52
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE LESS THAN 3,000 kW

DEFINITIONS (cont)

4. Capacity Factor - for purposes of this rate schedule, capacity factor shall mean the capacity factor of the customer's generating unit(s) and shall not reflect any period of time during a billing month that Company authorized Maintenance Power was being utilized. The Capacity factor shall be calculated in accordance with the following formula:

$$\text{Capacity Factor} = \frac{\text{Actual customer generated kWh's during the billing month}}{A}$$

For purposes of use in this rate schedule, the value of the capacity factor calculation shall never exceed 100%.

Where:

A = The lesser of:

- a) [(Contract Standby Capacity) X (MH)]; or
- b) CTL

MH = The number of Designated Standby Service Hours in the billing month, exclusive of any hours during the billing month that customer's unit(s) were non-operational during Company authorized scheduled maintenance, for which the customer has contracted for Standby Service (but not less than 280 hours per billing month).

In the event the customer utilizes Standby Service in any period other than during Designated Standby Service Hours, MH shall be represented as the actual number of hours in the billing month (exclusive of any hours during which the customer was receiving Company authorized scheduled Maintenance Energy).

Furthermore, in the event there are more than two (2) instances in any 12 month rolling period of Unauthorized Use of Standby Service, MH shall be represented as the actual number of hours in the billing month (exclusive of any hours during which the customer was receiving Company authorized scheduled Maintenance Energy) for the month during which the third breach of service occurred, and for the next three months thereafter. At the end of any three month breach period, a new twelve (12) month rolling period shall commence for determining the number of instances of Unauthorized Use.

CTL = The customer's maximum total load during the billing month during the Designated Standby Service Hours for which the customer has contracted for Standby Service (but not less than 280 hours per month).

CTL shall represent the customer's maximum total load during the hours in the billing month for which use of Standby Service has been authorized as set forth in the definition of Designated Standby Service Hours. CTL shall be calculated by first adding the maximum simultaneous 15-minute kW peak periods as recorded on the Supply Meter and Generator Meter(s) during authorized periods of Standby Service the sum of which is then multiplied by MH.



RATE SCHEDULE E-52
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE LESS THAN 3,000 kW

DEFINITIONS (cont)

In the event the customer utilizes Standby Service during any period of a billing month other than those authorized, CTL shall represent the customer's maximum total (peak demand) load during the billing month calculated as the sum of the maximum simultaneous 15-minute kW peak period during the billing period recorded on the Supply Meter and the Generator Meter(s) during all hours of the billing month. CTL shall be similarly calculated for any other months during which the provision for breach of service explained in the definition of MH above is being assessed.

CTL shall only be used for calculating Capacity Factor in those months where the customer's maximum kW load is less than total Contract Standby Capacity.

5. Supply Meter - the time-of-use meter used to measure in 15-minute intervals the total power and energy supplied by Company to Customer.
6. Time Periods -

On-Peak Period:	9 a.m. - 9 p.m. Monday through Friday
Off-Peak Period:	All Other Hours

Mountain Standard Time shall be used in the application of this rate schedule. In addition, to prevent radical changes in the system loads the beginning and ending hours for individual customers may be varied by up to one hour (total hours in each time period to remain unchanged) and because of potential differences of the timing devices, there may be a variation of up to 15 minutes in timing for the pricing periods.

CHANGE IN DESIGNATED STANDBY SERVICE HOURS

Customers shall be allowed no more than one (1) change in their Designated Standby Service Hours during any eighteen (18) month time period. In no event shall the total of Designated Standby Service Hours during a month fall below 280 hours.

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor, or other detrimental conditions shall be required to remedy problems, or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.



RATE SCHEDULE E-52
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE LESS THAN 3,000 kW

ADJUSTMENTS (cont)

2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TERMINATION PROVISION

Should the customer cease to operate his cogeneration unit(s) for 60 consecutive days during periods other than planned scheduled maintenance periods, the Company reserves the option to terminate the Agreement for service under this rate schedule with the customer.

CONTRACT PERIOD

Any applicable contract period will be set forth in the Electric Supply Agreement between the Company and the customer.



**RATE SCHEDULE E-52
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE LESS THAN 3,000 kW**

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, which contains provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.

The customer must enter into an Agreement for the Interconnection and The Sale of Power with the Company and an Electric Supply Agreement which shall establish all pertinent details related to interconnection and other required service standards. The customer will not have the option to sell power and energy to the Company under this tariff. Should the customer desire to do so, the customer would be required to enter into a new Service Agreement which would set forth the applicable purchase rate in addition terms and conditions for interconnection and for the sale of power to the Company.

The customer will be required to contract for adequate standby power to cover the total output of all the customer's generators unless adequate facilities have been installed, to the satisfaction of APS, that isolate portions of the customer's load from APS' system so that APS will in no event be providing standby service in excess of Contracted Standby Capacity.



**RATE SCHEDULE E-55
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE 3,000 kW OR GREATER**

AVAILABILITY

This rate schedule is available in all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served and when all applicable provisions described herein have been met.

APPLICATION

This rate schedule is applicable to any non-residential Standard Offer customer requiring Partial Requirements services, Supplemental Power, Standby Power or Maintenance Energy with an aggregate Partial Requirements service load of no less than 3,000 kW. Customer may elect to take any of the Partial Requirements services offered hereunder (Supplemental Power, Standby Power and Maintenance Power) independently of one another or in combination with one another as required.

Customers having Standby Service requirements not exceeding 2,999 kW shall be allowed to designate specific periods and hours within a month for which utilization of Standby Service is required (see Designated Standby Service Hours).

Direct Access customers are not eligible for service under this schedule.

TYPE OF SERVICE

The type of service provided under this schedule will be single or three phase, 60 Hertz, at one standard voltage as may be selected by Customer subject to availability at Customer's premise.

RATES

The bill shall be the sum of the amounts computed under A., B., C., and D. below, including any applicable adjustments:

A. Basic Service

Cogeneration Basic Service Charge:

For applications no greater than 15,000 kW:	\$ 54.950	per day, or
For applications greater than 15,000 kW:	\$ 54.950	per day, plus an adder for recovery of non-standard metering costs and related O&M expenses as set forth in an Agreement for Service

Generation Meter Charge:	\$ 2.055	per day per meter
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B. Supplemental Service

Supplemental service will be provided in accordance with the rate levels contained in General Service Rate Schedule E-32, excluding the monthly Basic Service Charge (or Rate Schedule E-34 if Supplemental Power requirements are 3,000 kW or more).



RATE SCHEDULE E-55
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE 3,000 kW OR GREATER

RATES (cont)

C. Standby Service

The monthly charge for Standby Service shall be the sum of the amounts computed in accordance with sections 1, 2 and 3 below:

1. For customers taking service at voltage levels of less than 69 kV, a Monthly Reservation Charge of either a, b, c or d:
 - a) \$ 4.21 per kW of Contract Standby Capacity for Standby Service customers with alternate supply resources demonstrating an aggregate Capacity Factor of 95% or greater during the billing month.
 - b) \$ 5.14 per kW of Contract Standby Capacity for Standby Service customers with alternate supply resources demonstrating an aggregate Capacity Factor between 90% - 94.9% during the billing month.
 - c) \$ 6.77 per kW of Contract Standby Capacity for Standby Service customers with alternate supply resources demonstrating an aggregate Capacity Factor between 80% - 89.9% during the billing month.
 - d) Standby Service customers whose alternate supply resource(s) achieved an aggregate capacity factor of less than 80% during a billing month shall be assessed the same charge as set forth in Section VIII.A of this rate schedule.
2. For customers who take service at voltage levels of 69 kV or greater, a Monthly Reservation Charge of either a, b, c or d:
 - a) \$ 1.45 per kW of Contract Standby Capacity for Standby Service customers with alternate supply resources demonstrating an aggregate Capacity Factor of 95% or greater during the billing month.
 - b) \$ 2.30 per kW of Contract Standby Capacity for Standby Service customers with alternate supply resources demonstrating an aggregate Capacity Factor between 90% - 94.9% during the billing month.
 - c) \$ 4.11 per kW of Contract Standby Capacity for Standby Service customers with alternate supply resources demonstrating an aggregate Capacity Factor between 80% - 89.9% during the billing month.
 - d) Standby Service customers whose alternate supply resource(s) achieved an aggregate capacity factor of less than 80% during a billing month shall be assessed the same charge as set forth in Section VIII.B of this rate schedule.



RATE SCHEDULE E-55
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE 3,000 kW OR GREATER

RATES (cont)

C. Standby Service (cont)

3. Standby Energy Charge:

June – October Billing Cycles (Summer)	November – May Billing Cycles (Winter)
\$0.03040 per kWh during On-Peak hours, plus \$0.01616 per kWh during Off-Peak hours	\$0.02605 per kWh during On-Peak hours, plus \$0.01033 per kWh during Off-Peak hours

The charges for Standby Service contained in Section C herein reflect the Company's costs to serve Standby Service loads. For applications where the charges for Standby Service stated herein are not competitive with customer installed standby resource alternatives, the Company may negotiate alternate Monthly Reservation Charges from those contained in this rate schedule; however, the maximum discount allowed shall not be greater than fifty percent (50%) of the Reservation Charges stated herein; however, such discount shall not result in a reservation charge lower than the Company's long run capacity costs associated with this service. No changes to the Standby Energy Charge rate component shall be allowed.

To be eligible for negotiated Monthly Reservation Charges different than those contained herein, the customer must demonstrate to the Company's satisfaction and provide conclusive documentation (e.g., engineering studies, analysis, etc.) that the customer's on-site self-generation resource(s) would be a lower cost option over the life of the equipment than had the customer subscribed to Standby Service from the Company. Notwithstanding the potential competitiveness of the customer's self generation standby facilities, the Company in its sole opinion, shall have the option of not offering any discounts to the otherwise applicable Reservation Charge.

D. Maintenance Service

Maintenance Energy:	\$0.02605	per kWh during On-Peak hours, plus
	\$0.01033	per kWh during Off-Peak hours

E. Energy Rates

The energy rates in Sections C and D above are based on the Company's estimated marginal costs and will be updated annually to reflect changes in the Company's fuel costs.

DETERMINATION OF SUPPLEMENTAL SERVICE

Supplemental service shall be defined as demand and energy contracted by the customer to augment the power and energy generated by the customer's generation facility.



**RATE SCHEDULE E-55
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE 3,000 kW OR GREATER**

SUPPLEMENTAL SERVICE (cont)

Supplemental demand shall be the highest 15-minute interval during the billing month which shall equal (a) the 15-minute integrated kW demand calculated for every 15-minute interval as recorded on the Supply Meter, plus (b) the simultaneous 15 minute integrated kW demand as recorded on the Generator Meter(s), less (c) the aggregate Contract Standby Capacity of all the customer's generating units; however, the result shall never be less than zero (0) for purposes of determining Supplemental Demand. If Company authorized scheduled maintenance was being performed on any of the customer's generators at the time of the highest 15 minute interval during the billing month, the amount of demand recorded on the Supply Meter shall be reduced by the applicable Maintenance Power Level (as determined in Section VII hereof) of the generator unit(s) undergoing authorized scheduled maintenance for purposes of calculating supplemental demand used for billing.

The customer's maximum Supplemental Service kW requirements shall not exceed that established in the Electric Supply Agreement.

Supplemental energy shall be equal to all energy supplied to the customer as determined from readings of the Supply Meter, less any energy determined to be either Standby or Maintenance energy as defined in this Schedule.

DETERMINATION OF STANDBY ENERGY

Standby Energy shall be defined to be electric energy supplied by the Company to replace power ordinarily generated by the customer's generation facility during unscheduled full and partial outages of said facility.

When the sum of the energy measured on both the Supply and Generator(s) Meters during simultaneous periods is greater than the maximum energy output of the generator(s) at Contract Standby Capacity, the Standby Energy shall be equal to the summation of the differences between the maximum energy output of the generator(s) at Contract Standby Capacity and the energy measured on the Generator Meter(s) for every 15-minute interval of the month, except when maintenance power is being utilized or those intervals where energy measured on the Supply Meter is zero. When the sum of the energy measured on both the Supply and Generator(s) Meter is equal to or less than the maximum energy output of the generator(s) at Contract Standby Capacity, then the Standby energy shall be that energy measured on the Supply Meter.

DETERMINATION OF MAINTENANCE ENERGY

Maintenance energy shall be defined as energy supplied to the customer to replace energy normally supplied by the customer's generator(s) during an authorized Scheduled Maintenance period.

Maintenance periods shall not exceed 30 days per cogeneration unit during any consecutive 12-month period and must be scheduled during the non-Summer billing months. The customer shall provide the Company with its planned maintenance schedule 12 months in advance of any planned maintenance in order for the Company to coordinate customer's scheduled maintenance with that of the Company. Upon review, the Company shall either approve customer's planned maintenance schedule or notify customer of alternate acceptable periods. The customer, in turn, shall notify the Company of an acceptable alternate maintenance period(s), and shall also confirm with the Company its intention to perform its planned maintenance 45 days prior to the actual commencement date of the planned maintenance period.

Any energy used in excess of a 30-day period or unauthorized maintenance energy shall be billed on either the Standby or Supplemental Rate as specified in this Schedule.



RATE SCHEDULE E-55
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE 3,000 kW OR GREATER

DETERMINATION OF MAINTENANCE ENERGY (cont)

Maintenance energy, during a Company authorized period of scheduled maintenance to a customer's generation unit(s), shall be determined as follows:

Maintenance Power Level = (Contract Standby Capacity) X (Generating Unit(s) Capacity Factor for the most recent 12 months)

The maintenance power level as determined by the above formula shall not exceed any actual 15 minute interval of integrated kW demand as recorded on the supply meter.

If the customer has less than 12 months of billing history on Standby Service, use the capacity factor demonstrated to date; however, not less than one full month.

Maintenance Energy = (Maintenance Power Level) X (hours of maintenance authorized by Company during billing month)

CAPACITY FACTOR STANDARDS

The customer's generating unit(s) must maintain a Capacity Factor of no less than 75% over a continuous rolling 18 month period to remain eligible to receive Standby Service under this rate schedule. The calculation of the Capacity Factor is designed so that the customer shall not be subject to this Capacity Factor Standard provision for any purpose other than substandard operational performance of the customer's generating unit(s) recognizing that the customer's load profile may not require the full output capability of such generation unit(s). If the Capacity Factor falls below 75%, in lieu of the otherwise applicable Reservation Charge for Standby Service, the customer shall be assessed a monthly Reservation Charge the greater of:

- A. For customers taking service at voltage levels of less than 69 kV:
 - 1. \$ 21.28 per kW/month X $\frac{2}{3}$ X Contract Standby Capacity; or
 - 2. \$ 21.28 per kW/month X Maximum Standby Capacity
(If customer's system is directly interconnected with the Company's bulk transmission system, the applicable Reservation Charge shall be \$ 18.05 per kW per month.)
- B. For customers who take service at voltage levels of 69 kV or greater:
 - 1. \$ 18.94 per kW/month X $\frac{2}{3}$ X Contract Standby Capacity; or
 - 2. \$ 18.94 per kW/month X Maximum Standby Capacity
(If customer's system is directly interconnected with the Company's bulk transmission system, the applicable Reservation Charge shall be \$ 18.11 per kW per month.)



**RATE SCHEDULE E-55
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE 3,000 kW OR GREATER**

CAPACITY FACTOR STANDARDS (cont)

Maximum Standby Capacity is the maximum 15-minute interval of Standby Power provided to the customer by the Company during the billing month. Maximum Standby Capacity shall equal the highest 15-minute interval during the billing month of the following calculation:

$$MSC = \Sigma CSC - \text{Maint.}$$

Where:

MSC = Maximum 15-minute interval during the billing month of Standby Power (kW) being supplied by Company.

Σ CSC = The aggregate Contract Standby Capacity of all the customer's self-generation units.

Maint = The simultaneous 15-minute interval of any Maintenance Power (kW) being supplied to the customer by the Company.

METERING

The Company will install a Supply Meter at its point of delivery to the customer and a Generator Meter(s) at the point(s) of output from each of the customer's generators. All meters will record integrated demand and energy on the same 15-minute interval basis as specified by the Company.

DEFINITIONS

1. Contract Standby Capacity - for each specific customer generating unit for which the Company is providing Standby Service, Contract Standby Capacity shall be the greater of: a) the measured kW output of each customer self-generation unit at time of start-up test, or b) the highest 15 minute measured kW output of each generating unit, however, not to exceed the customer's actual total load.
2. Generator Meter - the time-of-use meter used to measure in 15-minute intervals the total power and energy output of each cogeneration unit.
3. Designated Standby Service Hours - Customers requiring Standby Service for less than the total hours in a billing month shall be allowed to designate those periods and hours of a month when Standby Service is required. These Designated Standby Service Hours shall represent those hours within a billing month during which the customer is authorized to utilize Standby Service. Use during any period or hours other than Designated Standby Service Hours shall represent an Unauthorized Use of Standby Service subject to certain special provisions for determining the appropriate Capacity Factor value during billing periods when unauthorized Standby Service was utilized. Such hours shall be specified in whole hour intervals beginning on an hour for each designated day of the week. Designated Standby Service Hours shall never total less than 365 hours a billing month. This provision is applicable only to those customers whose Standby Service requirements are less than 3,000 kW.



**RATE SCHEDULE E-55
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE 3,000 kW OR GREATER**

DEFINITIONS (cont)

4. Capacity Factor - for purposes of this rate schedule, capacity factor shall mean the capacity factor of the customer's generating unit(s) and shall not reflect any period of time during a billing month that Company authorized Maintenance Power was being utilized. The Capacity factor shall be calculated in accordance with the following formula:

$$\text{Capacity Factor} = \frac{\text{Actual customer generated kWh's during the billing month}}{A}$$

For purposes of use in this rate schedule, the value of the capacity factor calculation shall never exceed 100%.

Where:

A = The lesser of: a) [(Contract Standby Capacity) X (MH)]; or
 b) CTL

For customers having Standby Service Requirements of 3,000 kW or greater:

MH = Hours in the billing month exclusive of any hours during the billing month that the customer's unit(s) were non-operational during Company authorized scheduled maintenance.

CTL = The customer's maximum total load during the billing month as determined by the total energy generated on customer's generating unit as recorded on the Generator Meter plus all energy provided by Company during the billing month (exclusive of maintenance energy) as recorded on the Supply Meter.

For customers having Standby Service Requirements of less than 3,000 kW:

MH = The number of Designated Standby Service Hours in the billing month, exclusive of any hours during the billing month that customer's unit(s) were non-operational during Company authorized scheduled maintenance, for which the customer has contracted for Standby Service (but not less than 365 hours per billing month).

In the event the customer utilizes Standby Service in any period other than during Designated Standby Service Hours, MH shall be represented as the actual number of hours in the billing month (exclusive of any hours during which the customer was receiving Company authorized scheduled Maintenance Energy).

Furthermore, in the event there are more than two (2) instances in any 12 month rolling period of Unauthorized Use of Standby Service, MH shall be represented as the actual number of hours in the billing month (exclusive of any hours during which the customer was receiving Company authorized scheduled Maintenance Energy) for the month during which the third breach of service occurred, and for the next three months thereafter. At the end of any three month period, a new twelve (12) month rolling period shall commence for determining the number of instances of Unauthorized Use.



RATE SCHEDULE E-55
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE 3,000 kW OR GREATER

DEFINITIONS (cont)

CTL = Customer's maximum total load during the billing month during the Designated Standby Service Hours for which the customer has contracted for Standby Service (but not less than 365 hours per month). as determined by the total of energy generated on the customer's generating unit as recorded on the Generator Meter plus all energy provided by the Company during the billing month (exclusive of maintenance energy) as recorded on the Supply Meter.

CTL shall represent the customer's maximum total load during the hours in the billing month for which use of Standby Service has been authorized as set forth in the definition of Designated Standby Service Hours. CTL shall be calculated by first adding the maximum simultaneous 15-minute kW peak periods as recorded on the Supply Meter and Generator Meter(s) during authorized periods of Standby Service the sum of which is then multiplied by MH.

In the event the customer utilizes Standby Service during any period of a billing month other than those authorized, CTL shall represent the customer's maximum total load (peak demand) during the billing month calculated as the sum of the maximum simultaneous 15-minute kW peak period during the billing period recorded on the Supply Meter and the Generator Meter(s) during all hours of the billing month. CTL shall be similarly calculated for any other months during which the provision for breach of service explained in the definition of MH above is being assessed.

CTL shall only be used for calculating Capacity Factor in those months where the customer's maximum kW load is less than total Contract Standby Capacity.

5. Supply Meter - the time-of-use meter used to measure in 15-minute intervals the total power and energy supplied by Company to Customer.
6. Time Periods -
On-Peak Period: 9 a.m. - 9 p.m. Monday through Friday
Off-Peak Period: All Other Hours

Mountain Standard Time shall be used in the application of this rate schedule. In addition, to prevent radical changes in the system loads the beginning and ending hours for individual customers may be varied by up to one hour (total hours in each time period to remain unchanged) and because of potential differences of the timing devices, there may be a variation of up to 15 minutes in timing for the pricing periods.

7. Unauthorized Use - any period or hour of the month that the customer utilized Standby Service other than Designated Standby Service Hours.

CHANGE IN DESIGNATED STANDBY SERVICE HOURS

Customers for which Designated Standby Service Hours are applicable shall be allowed no more than one (1) change in their Designated Standby Service Hours during any eighteen (18) month time period. In no event shall the total of Designated Standby Service Hours during a month fall below 365 hours.



**RATE SCHEDULE E-55
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE 3,000 kW OR GREATER**

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor, or other detrimental conditions shall be required to remedy problems, or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.



RATE SCHEDULE E-55
CLASSIFIED SERVICE
PARTIAL REQUIREMENTS SERVICE 3,000 kW OR GREATER

TERMINATION PROVISION

Should the customer cease to operate his cogeneration unit(s) for 60 consecutive days during periods other than planned scheduled maintenance periods, the Company reserves the option to terminate the Agreement for service under this rate schedule with the customer.

CONTRACT PERIOD

Any applicable contract period will be set forth in the Electric Supply Agreement between the Company and the customer.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, which contains provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.

The customer must enter into an Agreement for the Interconnection and The Sale of Power with Company and an Electric Supply Agreement which shall establish all pertinent details related to interconnection and other required service standards. The customer will not have the option to sell power and energy to the Company under this tariff. Should the customer desire to do so, the customer would be required to enter into a new Service Agreement which would set forth the applicable purchase rate in addition terms and conditions for interconnection and for the sale of power to the Company.

The customer will be required to contract for adequate standby power to cover the total output of all the customer's generators unless adequate facilities have been installed, to the satisfaction of APS, that isolate portions of the customer's load from APS' system so that APS will in no event be providing standby service in excess of Contracted Standby Capacity.



RATE SCHEDULE E-58
CLASSIFIED SERVICE
STREET LIGHTING SERVICE

AVAILABILITY

This rate schedule is available in those portions of cities, towns and unincorporated communities in which Company does a general retail electric business and where Company has installed a multiple or series street lighting system of adequate capacity for the service to be rendered.

APPLICATION

This rate schedule is applicable to service for lighting public streets, alleys, thoroughfares, public parks and playgrounds from dusk to dawn by use of Company's facilities where such service for the entire area is contracted for from the Company by the city, town, other governmental agencies, or a responsible individual for unincorporated communities. Dusk is defined as the time between sunset and full night when a photocontrol senses the lack of sufficient sunlight and turns on the lights. Dawn is defined as the time between full night and sunrise when a photocontrol senses sufficient sunlight to turn off lights.

RATES

The bill shall be computed at the following rates for each type of standard facility and/or service utilized to provide street lighting, plus any adjustments incorporated in this schedule:

I. FIXTURES (Includes Mounting Arm, if Applicable)

	Lumen	Watts	kWh	RATES	
				Investment by Company	Investment by Others
A. Acorn	9,500 HPS	100	41	\$ 25.42	8.65
	16,000 HPS	150	69	28.21	10.94
B. Architectural	9,500 HPS	100	41	14.44	6.89
	16,000 HPS	150	69	16.87	9.22
	30,000 HPS	250	99	20.02	11.84
	50,000 HPS	400	153	24.69	17.02
	14,000 MH	175	72	20.21	11.07
	21,000 MH	250	101	22.94	13.66
	36,000 MH	400	159	28.68	18.78
	8,000 LPS	55	30	20.99	9.22
	13,500 LPS	90	50	24.76	11.12
	22,500 LPS	135	72	28.28	13.57
	33,000 LPS	180	90	34.02	15.99
C. Cobra/Roadway	5,800 HPS	70	29	8.20	4.85
	9,500 HPS	100	41	9.65	5.94
	16,000 HPS	150	69	12.10	8.28
	30,000 HPS	250	99	14.58	10.76
	50,000 HPS	400	153	19.78	15.37



**RATE SCHEDULE E-58
CLASSIFIED SERVICE
STREET LIGHTING SERVICE**

I. FIXTURES (Includes Mounting Arm, if Applicable) (cont):

				RATES	
				Investment by Company	Investment By Others
C. Cobra/Roadway (cont.)	Lumen	Watts	kWh		
	14,000 MH	175	72	14.05	9.59
	21,000 MH	250	101	16.44	11.92
	36,000 MH	400	159	21.63	16.56
D. Decorative Transit	8,000 FL	100	38	16.15	4.74
	9,500 HPS	100	41	34.84	10.43
	30,000 HPS	250	99	39.88	15.05
E. Flood	30,000 HPS	250	99	19.35	12.03
	50,000 HPS	400	153	24.00	16.69
	21,000 MH	250	101	20.66	12.71
	36,000 MH	400	159	25.19	17.24
F. Post Top	Colonial Gray	8,000 FL	100	38	17.41
		9,500 HPS	100	41	9.96
	Colonial Black	9,500 HPS	100	41	11.47
	Decorative Transit	9,500 HPS	100	41	30.50
G. FROZEN	4,000 INC	295	103	9.19	3.31
	7,000 MV	175	73	11.90	6.82
	11,000 MV	250	96	14.91	9.09
	20,000 MV	400	150	23.41	13.26

NOTES:

- Investment by Company. These rates are applicable where the Company provides the initial investment to purchase and install all facilities necessary for street lighting service. The Company will own, operate, and maintain the street lighting system.
- Investment by Others. These rates are applicable in those instances where the requesting entity or individual purchases and installs the street lighting facilities at their own expense and in accordance with Company specifications. These rates will also apply in the instance where the customer provides a non-refundable advance to the Company to cover the Company's cost of purchasing and installing the street lighting system. The Company retains ownership of the street lighting system and provides operation and maintenance for all facilities.
- Listed kWhs reflect the assigned monthly energy usage for each type of fixture and are used to determine any applicable transmission, system benefit, distribution, energy and adjustment charges.
- HPS = High Pressure Sodium
- MH = Metal Halide
- LPS = Low Pressure Sodium
- FL = Fluorescent
- INC = Incandescent. Incandescent lighting charges are applicable and available only to those customers being served and those installations in service on November 1, 1986.
- MV = Mercury Vapor. Mercury Vapor lighting charges are applicable and available only to those customers being served and those installation in service on November 1, 1986 in accordance with A.R.S. §49-1104(A).



RATE SCHEDULE E-58
CLASSIFIED SERVICE
STREET LIGHTING SERVICE

II. POLES

POLES

			RATES		
			Height	Investment by Company	Investment By Others
A. Anchor Base Mounted (Flush)	Round Steel	1 Simplex Adapter	12 ft.	11.43	1.57
			22 ft.	12.86	1.77
			25 ft.	13.93	1.92
			30 ft.	16.00	2.20
			32 ft.	16.81	2.23
		2 Simplex Adapters	12 ft.	12.19	1.68
			22 ft.	14.00	1.93
			25 ft.	14.60	2.01
			30 ft.	16.97	2.34
			32 ft.	18.11	2.50
	Square Steel	5"	13 ft.	13.11	1.80
			15 ft.	11.71	1.61
			23 ft.	13.89	1.91
			25 ft.	15.27	2.10
28 ft.			16.95	2.33	
32 ft.			16.86	2.32	
Concrete		12 ft.	39.05	5.38	
Fiberglass		12 ft.	33.08	4.56	
Decorative Transit Pedestrian		4"	16 ft.	32.24	4.44
Decorative Transit		6"	30 ft.	62.26	8.58
B. Anchor Base Mounted (Pedestal)	Round Steel	1 Simplex Adapter	12 ft.	11.00	1.51
			22 ft.	12.43	1.72
			25 ft.	13.48	1.86
			30 ft.	15.56	2.15
			32 ft.	16.36	2.25
		2 Simplex Adapters	12 ft.	11.75	1.61
			22 ft.	13.12	1.80
			25 ft.	14.17	1.95
			30 ft.	16.54	2.28
			32 ft.	17.66	2.43
		3 Bolt Arm	32 ft.	20.30	2.79
	Square Steel	5"	13 ft.	12.67	1.74
			15 ft.	12.97	1.78
			23 ft.	13.45	1.86
			25 ft.	14.84	2.05
			28 ft.	16.50	2.28
			32 ft.	17.13	2.36



**RATE SCHEDULE E-58
CLASSIFIED SERVICE
STREET LIGHTING SERVICE**

II. POLES (cont)

		RATES	
	Height	Investment by Company	Investment By Others
C. Direct Bury	Round Steel	19 ft.	17.31
		30 ft.	13.50
		38 ft.	16.49
	Self Support	40 ft.	20.30
		49 ft.	61.04
	Stepped	34 ft.	14.91
		20 ft.	14.16
		30 ft.	14.75
		38 ft.	16.01
	Steel Distribution Pole (for lighting only)		35 ft. 22.11 2.92
D. Post Top	Decorative Transit Anchor Base		16 ft. 32.93 4.53
	Gray Steel/Fiberglass		23 ft. 11.42 1.88
	Black Steel		23 ft. 12.60 2.07
E. Existing distribution pole suitable for streetlight use		1.40	--
F. FROZEN Wood Poles		30 ft. 8.40	1.46
		35 ft. 8.40	1.40

NOTE: The monthly rate for all new poles includes up to 300 feet of overhead secondary wire, or up to 300 feet of underground secondary wire if the customer provides earthwork and conduit (excluding the underground to overhead transition).

III. ANCHOR BASE

		RATES	
	Height	Investment by Company	Investment By Others
A. Flush	4 ft.	9.31	1.28
	6 ft.	11.10	1.92
B. Pedestal	8 ft.	12.72	2.21
	For 32' Round Steel Pole only 4 ft. 6"	8.82	1.54

IV. CHARGES FOR OPTIONAL OR ADDITIONAL EQUIPMENT

		RATES
		Company Owned
Underground Circuit Charges:		
a.	Per foot of cable, installed under paving	0.14761
b.	Per foot of cable, not installed under paving	0.05249



**RATE SCHEDULE E-58
CLASSIFIED SERVICE
STREET LIGHTING SERVICE**

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

SPECIAL PROVISIONS

1. Street lighting facilities installed under this rate schedule are of the type currently being furnished by Company as standard at the time service is initially requested. Standard facilities are those listed in the Company's Transmission and Distribution Construction Standards book.
2. The Company cannot guarantee that streetlighting facilities will always operate as intended. Therefore, the customer will be responsible for notifying the Company when the streetlighting facilities are not operating as intended. The Company will use reasonable efforts to complete normal maintenance (replacement of lamps, photocontrols or fixtures) within ten (10) working days from notification by customer; however, if the maintenance requires cable replacement or repairs, the Company shall use reasonable efforts to complete said repairs within twenty (20) working days.
3. The customer's bill will not be reduced due to lamp, photocontrol or cable repair or replacement outages.



**RATE SCHEDULE E-58
CLASSIFIED SERVICE
STREET LIGHTING SERVICE**

NON-STANDARD FACILITIES

Non-standard facilities (non-standard being defined as any facility not listed in the Company's Transmission and Distribution Construction Standards book) do not qualify for this rate schedule. At the Company's discretion, such facilities may be served under another of the Company's rate schedules.

EXTENSION OF STREET LIGHTING SYSTEM

The Company will extend its standard street lighting system up to a distance of 300 feet for each additional lighting installation without cost at the request of the customer. When the extension is underground the customer will provide earthwork as specified in Section 6.1.2 of the Company's Schedule 3, Conditions Governing Extensions of Electric Distribution Lines and Services; or, at the customer's request, the Company will provide such earthwork for a contribution in aid of construction equal to the cost of such earthwork. Any additional extension required (over and above the first 300 feet) will be provided by Company for a contribution in aid of construction equal to the cost of the additional extension.

Extensions to isolated areas requiring a substantial extension of the electric distribution system, as opposed to an extension of the street lighting system, will require a special study to determine the terms and conditions under which the Company will undertake such an extension.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



RATE SCHEDULE E-59
CLASSIFIED SERVICE
GOVERNMENT OWNED STREET LIGHTING SYSTEMS

AVAILABILITY

This rate schedule is available in those portions of cities, towns and unincorporated communities in which the Company does a general retail electric business and where the customer has installed or purchased a multiple or series street lighting system and the Company has distribution facilities of adequate capacity for the service to be rendered.

APPLICATION

This rate schedule is applicable to Standard Offer electric service for lighting public streets, alleys, thoroughfares, public parks and playgrounds from dusk to dawn by use of the customer's facilities where such service for the whole area is contracted for from the Company pursuant to the terms set forth herein by the city, town, other governmental entities, or a responsible individual for unincorporated communities. Dusk is defined as the time between sunset and full night when a photocontrol senses the lack of sufficient sunlight and turns on the lights. Dawn is defined as the time between full night and sunrise when a photocontrol senses sufficient sunlight to turn off lights.

The customer will own, operate, and maintain the street lighting system including lamps and glass replacements but excluding distribution facilities installed by the Company to serve the lighting system.

RATES

The bill shall be computed at the following rates plus any adjustments incorporated in this schedule:

Service Charge:	\$2.46	per installed lamp
Energy Charge:	\$ 0.05883	per kWh

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: November 18, 1997

A.C.C. No. XXXX
Canceling A.C.C. No. 5596
Rate Schedule E-59
Revision No. 8
Effective: XXXX



RATE SCHEDULE E-59
CLASSIFIED SERVICE
GOVERNMENT OWNED STREET LIGHTING SYSTEMS

ADJUSTMENTS (cont)

8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

SPECIAL PROVISIONS

1. Billed energy is based upon the summation of the contracted energy rating of installed facilities specified in the streetlighting contract.
2. The customer's bill will not be reduced due to lamp, photocontrol or cable repair or replacement outages.
3. Presently installed units which do not conform to the types specified in Rate Schedule E-58 will be billed in accordance with the type which is most nearly like such units.

EXTENSION OF COMPANY DISTRIBUTION SYSTEM

The Company will extend its standard street lighting system up to a distance of 300 feet for each additional lighting installation without cost at the request of the customer. When the extension is underground the customer will provide earthwork as specified in Section 6.1.2 of the Company's Schedule 3, Conditions Governing Extensions of Electric Distribution Lines and Services; or, at the customer's request, the Company will provide such earthwork for a contribution in aid of construction equal to the cost of such earthwork. Any additional extension required (over and above the first 300 feet) will be provided by Company for a contribution in aid of construction equal to the cost of the additional extension.

Extensions to isolated areas requiring a substantial extension of the electric distribution system, as opposed to an extension of the street lighting system, will require a special study to determine the terms and conditions under which the Company will undertake such an extension.

CONTRACT PERIOD

The contract period for service under this rate schedule shall be a fixed period of not less than 1 year and not more than 20 years, as agreed to by the customer and as specified in the streetlighting contract.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



RATE SCHEDULE E-66
CLASSIFIED SERVICE – SHARE THE LIGHT
LITCHFIELD PARK STREET LIGHTING

This rate schedule is hereby cancelled effective October 31st, 2005.



RATE SCHEDULE E-67
CLASSIFIED SERVICE
MUNICIPAL LIGHTING SERVICE – CITY OF PHOENIX

AVAILABILITY

This rate schedule is available within the City of Phoenix at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to Standard Offer electric service furnished for the lighting of alleys, buildings, and other public places owned or maintained by the City. Streetlighting service is not eligible for this schedule. Service to traffic signals is limited to those installations being served as of January 31, 1985, under the Agreement of April 4, 1930, as modified, between Central Arizona Light and Power Company and the City of Phoenix, and no new or reconnected traffic signal installations may be served after that time. Service must be supplied at one site through one point of delivery and measured through one meter. Direct Access service is not available under this rate schedule.

This schedule is not applicable to breakdown, standby, supplemental, or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single or three phase, 60 Hertz, at one standard voltage (as may be selected by customer, subject to availability at the customer's site).

RATES

The bill shall be computed at the following rate plus any adjustments incorporated in this schedule:

Energy Charge: \$ 0.04895 per kWh

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor, or other detrimental conditions shall be required to remedy problems, or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: February 1, 1985

A.C.C. No. XXXX
Canceling A.C.C. No. 5598
Rate Schedule E-67
Revision No. 16
Effective: XXXX



RATE SCHEDULE E-67
CLASSIFIED SERVICE
MUNICIPAL LIGHTING SERVICE – CITY OF PHOENIX

ADJUSTMENTS (cont)

3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the *Interim Rate Adjustment* factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, which contains provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



**RATE SCHEDULE E-221
CLASSIFIED SERVICE
WATER PUMPING SERVICE**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to Standard Offer electric service required for irrigation pumping or for water utilities for pumping potable water to serve the citizens of a city, town, or unincorporated community. Service must be supplied at one point of delivery and measured through one meter. Direct Access customers are not eligible for service under this schedule.

Rate selection is subject to paragraphs 3.2 and 3.3 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services.

This schedule is not applicable to breakdown, standby, supplemental, residential or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single or three phase, 60 Hertz, at one standard voltage as may be selected by customer subject to availability at the customer's site.

RATES

The bill shall be computed at the following rates or minimum rates, whichever is greater, plus any adjustments incorporated in this schedule:

Basic Service Charge:	\$ 0.493	per day
Demand Charge:	\$ 1.660	per kW
Energy Charge:	\$ 0.09706	per kWh for the first 240 kWh, plus
	\$ 0.06599	per kWh for the next 275 kWh per kW, plus
	\$ 0.05418	per kWh for all additional kWh

OPTIONAL TIME-OF-WEEK PROVISION

AVAILABILITY

The Time-Of-Week option is available to all customers eligible for Rate Schedule E-221. The customer must enter into an Electric Supply Agreement with the Company stating the customer's assigned Control Period. The type of equipment required to provide and measure time-of-week service is non-standard; therefore availability is limited and the Company cannot guarantee installation of the equipment within any specific time.

CONTROL PERIOD

The Control Period is the thirteen (13) hour period from 9 a.m. to 10 p.m. for one day during the week (Monday through Friday). The specific day of the Control Period will be mutually agreed upon by the Company and the customer and will be set forth in the Electric Supply Agreement.



**RATE SCHEDULE E-221
CLASSIFIED SERVICE
WATER PUMPING SERVICE**

RATES (cont)

OPTIONAL TIME-OF-WEEK PROVISIONS (cont)

RATE

The bill for customers on the Time-Of-Week option will be adjusted in the following manner:

When measured kWh during the specified Control Period is:	The following will be applied to the bill (before any adjustments, taxes or assessments)
1. 2 kWh per kW or less	(\$0.00693) per kWh for all kWh
2. Greater than 2 kWh per kW but less than or equal to 8 kWh per kW	No adjustment
3. Greater than 8 kWh per kW	\$0.00347 per kWh for all kWh

MINIMUM

The bill for service under this rate schedule will not be less than \$0.493 per day plus \$1.660 for each kW of the highest kW established during the 12 months ending with the current month, or the minimum kW specified in the Electric Service Agreement, whichever is greater. However, such monthly minimum charge shall not be more than an amount sufficient to make the total charges for such 12 months equal to \$24.00 for each of such highest kW plus \$180.00, but in no instance more than the monthly minimum amount as computed above.

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor, or other detrimental conditions shall be required to remedy problems, or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be based on the average kW supplied during the 15-minute period of maximum use during the month, as determined from readings of the Company's meter, or at the Company's option, by test.



**RATE SCHEDULE E-221
CLASSIFIED SERVICE
WATER PUMPING SERVICE**

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

The contract period for customers receiving service under this rate schedule will be one (1) year or longer. At the Company's option, the contract period will be three (3) years or longer where additional distribution construction is required to serve the customer.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, which contains provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



RATE SCHEDULE E-221-8T
CLASSIFIED SERVICE
WATER PUMPING SERVICE – TIME-OF-USE

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to Standard Offer electric service required for irrigation pumping or for water utilities for pumping potable water to serve the citizens of a city, town, or unincorporated community. Service must be supplied at one point of delivery and measured through one meter. Direct Access customers are not eligible for service under this schedule.

Rate selection is subject to paragraphs 3.2 and 3.3 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services.

This schedule is not applicable to breakdown, standby, supplemental, residential or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single or three phase, 60 Hertz, at one standard voltage as may be selected by customer subject to availability at the customer's site.

RATES

The bill shall be computed at the following rates or minimum rate, whichever is greater, plus any adjustments incorporated in this schedule:

Basic Service Charge:	\$ 0.851	per day
Demand Charge:	\$ 3.950	per On-Peak kW, plus
	\$ 2.360	per Off-Peak kW
Energy Charge:	\$ 0.07959	per kWh during On-Peak hours, plus
	\$ 0.04280	per kWh during Off-Peak hours

MINIMUM

The bill for service under this rate schedule will not be less than \$0.851 per day plus \$2.360 for each kW of the highest kW established during on or off peak hours during the 12 months ending with the current month, or the minimum kW specified in the Electric Service Agreement, whichever is greater. However, such monthly minimum charge shall not be more than an amount sufficient to make the total charges for such 12 months equal to \$34.20 for each of such highest kW plus \$310.44, but in no instance more than the monthly minimum amount as computed above.



RATE SCHEDULE E-221-8T
CLASSIFIED SERVICE
WATER PUMPING SERVICE – TIME-OF-USE

POWER FACTOR

The customer deviation from phase balance shall not be greater than ten percent (10%) at any time. Customers receiving service at voltage levels below 69 kV shall maintain a power factor of 90% lagging but in no event leading unless agreed to by Company. Service voltage levels at 69 kV or above shall maintain a power factor of $\pm 95\%$ at all times. In situations where Company suspects that a customer's load has a non-confirming power factor, Company may install at its cost, the appropriate metering to monitor such loads. If the customer's power factor is found to be non-confirming, the customer will be required to pay the cost of installation and removal of VAR metering and recording equipment.

Customers found to have a non-confirming power factor, or other detrimental conditions shall be required to remedy problems, or pay for facilities/equipment that Company must install on its system to correct for problems caused by the customer's load. Until such time as the customer remedies the problem to Company satisfaction, kVa may be substituted for kW in determining the applicable charge for billing purposes for each month in which such failure occurs.

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be based on the average kW supplied during the 15-minute period of maximum use during the On-Peak and Off-Peak periods during the month, as determined from readings of the Company's meter, or at the Company's option, by test.

TIME PERIODS

For the purpose of this rate schedule, the On-Peak time period is a consecutive eight (8) hour period between 9 a.m. and 10 p.m. each and every day. The specific On-Peak period will be mutually agreed upon by the Company and the customer and will be set forth in an Electric Supply Agreement. All hours not included in the specified On-Peak period are designated as Off-Peak hours. Mountain Standard Time shall be used in the application of this rate schedule.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Adjustment Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Environmental Improvement Charge as set forth in the Company's Adjustment Schedule EIC pursuant to Arizona Corporation Commission Decision No. XXXXX.
5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.



**RATE SCHEDULE E-221-8T
CLASSIFIED SERVICE
WATER PUMPING SERVICE – TIME-OF-USE**

ADJUSTMENTS (cont)

7. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
8. The bill is subject to the Interim Rate Adjustment factor as set forth in the Company's Adjustment Schedule IR-1 pursuant to Arizona Corporation Commission Decision No. XXXXX.
9. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

The contract period for customers receiving service under this rate schedule will be one (1) year or longer. At the Company's option, the contract period will be three (3) years or longer where additional distribution construction is required to serve the customer.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, which contains provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



**RATE SCHEDULE EPR-3
CLASSIFIED SERVICE
PURCHASE RATES FOR QUALIFIED FACILITIES
10 kW OR LESS FOR PARTIAL REQUIREMENTS**

This rate schedule is hereby cancelled effective xxxx x, 200x.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: February 4, 1993

A.C.C. No. xxxx
Canceling A.C.C. No. 5617
Rate Schedule EPR-3
Revision No. 10
Effective: xxxx x, 200x



**RATE SCHEDULE EPR-5
CLASSIFIED SERVICE
RATES FOR RENEWABLE RESOURCE FACILITIES
OF 10 kW OR LESS FOR PARTIAL REQUIREMENTS**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is offered as a three-year pilot program to renewable resource generation facilities with a nameplate service continuous output power rating of 10 kW or less where the customer's generator(s) and load are located at the same premise. Renewable resources eligible to participate in this pilot program include solar and other renewable resources, as defined in A.A.C. R14-2-1618, as it may be modified or updated from time to time. This pilot program is capped at 15 MW of total renewable generation nameplate capacity. Environmental Portfolio Surcharge (EPS) funding will be utilized to recover the metering costs, billing system modification cost and revenue loss associated with the pilot program. This pilot program is conditioned upon continued and sufficient EPS funding. Participation under this schedule is subject to availability of enhanced metering and billing system upgrades.

TYPE OF SERVICE

Electric sales to the Company must be single phase or three phase, 60 Hertz, at one standard voltage as may be selected by customer (subject to availability at the premises).

SALES TO THE CUSTOMER

Power sales and special services supplied by the Company to the customer in order to meet the customer's supplemental or interruptible electric requirements will be priced at the Standard Retail Rate as may be selected by the customer. Refer to the Definitions section, No. 5, of this rate schedule to identify rate schedules that qualify for this pilot program.

RATE

Energy will not be purchased from the customer under this schedule; instead, the kWh of energy provided will be credited to the customer. Through the net metering method, the customer shall receive the full retail value of the energy component (charges assessed on a kWh basis) of their bundled Standard Offer Service Rate for the power fed into the system from the customer-owned renewable resource generator(s). In cases where customer owned generation output exceeds the customer's total usage in a given month, the customer will receive a kWh credit equal to this excess generation output on the next monthly bill. Any remaining kWh credit amount will be zeroed out (no payment made to the customer) in the customer's last monthly bill rendered in the calendar year or at the time of a customer shut off. The Company shall provide one bi-directional meter under this EPR-5 pilot program.

CONTRACT PERIOD

Any applicable contract period(s) will be set forth in an Agreement between the customer and the Company.

DEFINITIONS

1. Partial Requirements Service – Electric service provided to a customer that has an interconnected renewable resource generation system configuration whereby the output from its electric generator(s) first supplies its own electric requirements and any excess energy (over and above its own requirements at any point in time) is then provided to the Company. The Company supplies the Customer's supplemental electric requirements (those not met by their own generation facilities). This configuration may also be referred to as the "parallel mode" of operation.



RATE SCHEDULE EPR-5
CLASSIFIED SERVICE
RATES FOR RENEWABLE RESOURCE FACILITIES
OF 10 kW OR LESS FOR PARTIAL REQUIREMENTS

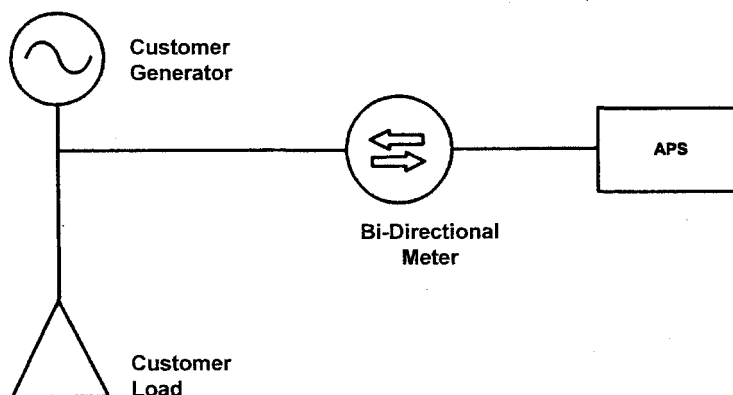
DEFINITIONS (cont)

2. Special Service(s) - The electric service(s) specified in this section that will be provided by the Company in addition to or in lieu of normal service(s).
3. Time Periods - Mountain Standard Time shall be used in the application of this rate schedule. Because of potential differences of the timing devices, there may be a variation of up to 15 minutes in timing for the pricing periods.
4. Pilot Program - The term of this pilot program is three years from the issuance of Decision No. XXXXX. If this experimental pilot rate schedule later becomes a standard Company rate schedule, the Company reserves the right to modify the rate schedule.
5. Standard Retail Rate - Qualifying standard retail rates for service under this pilot program are limited to Rate Schedules E-12, ET-1, ET-2, ECT-1R and ECT-2 for residential customers and Rate Schedules E-32 and E-32 TOU for general service customers with Monthly Maximum Demands of 20 kW or less.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and Schedule 2, Terms and Conditions for Energy Purchases from Qualified Cogeneration or Small Power Production Facilities. This schedule has provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer interconnection or service agreement.

METERING CONFIGURATION





**SCHEDULE GPS-1
CLASSIFIED SERVICE
GREEN POWER BLOCK SCHEDULE**

APPLICATION

The Green Power Block Schedule shall be applied to Standard Offer customers with a pre-established service who wish to purchase electricity generated from renewable sources for their homes and/or businesses. All provisions of the customer's current applicable rate schedule will apply in addition to this surcharge.

Electricity from renewable sources shall be referred to herein as "Green Power". Green Power may be:

1. Company-owned generation using a renewable resource including, but not limited to, solar, biomass, biogas, wind, geothermal, or small hydroelectric.
2. Generation not owned by the Company, but owned by another party for which the Company has contracted including, but not limited to, solar, biomass, wind, geothermal, or small hydroelectric.

In any event, the renewable energy that is provided under this rate schedule is limited to those resources eligible pursuant to A.A.C. R14-2-1618, as may be modified or updated from time to time.

TYPE OF SERVICE

The Company will offer electricity generated from renewable resources through the Company's electric distribution system.

The customer shall subscribe for a specific number of blocks of electricity generated from renewable resources. Each block shall equal 25 kWh/month. The monthly charge is based upon the number of blocks subscribed for by the customer. The Company may assign limits to the number of kWh blocks sold per customer.

The Company may assign limits to the subscription under this Schedule should reasonably priced renewable resources not be available.

For customers subscribing to more than 1000 blocks per month of electricity generated from renewable resources, the customer is required to contract for a minimum two year period.

SERVICE CHARGES

The bill for service under this rate schedule shall be \$0.75 per month for each 25 kWh block of electricity generated from renewable resources.



**SCHEDULE GPS-2
CLASSIFIED SERVICE
GREEN POWER PERCENT SCHEDULE**

APPLICATION

The Green Power Percent Schedule shall be applied to standard offer customers on a pre-established service who wish to purchase electricity generated from renewable sources for their homes and/or businesses. All provisions of the customer's current applicable rate schedule will apply in addition to this surcharge.

Electricity from renewable sources shall be referred to herein as "Green Power". Green Power may be:

1. Company-owned generation using a renewable source including, but not limited to, solar, biomass, biogas, wind, geothermal, or small hydroelectric.
2. Generation not owned by the Company, but owned by another party for which the Company has contracted including, but not limited to, solar, biomass, wind, geothermal, or small hydroelectric.

In any event, the renewable energy that is provided under this rate schedule is limited to those resources eligible pursuant to A.A.C. R14-2-1618, as may be modified or updated from time to time.

TYPE OF SERVICE

The Company will offer Green Power through the Company's electric distribution system.

The Company may assign limits to the subscription under this Schedule if reasonably priced renewable sources are not available.

For customers subscribing to more than 300,000 kWh-year of electricity generated from renewable resources, the customer is required to contract for a minimum two year period.

SERVICE CHARGES

Four options are available. The charges hereunder represent charges to be added to energy charges (\$/kWh basis) under the customer's applicable schedule.

- A. Green Power shall account for 100.0% of the generation mix in the customer's service.
Additional Charge per kWh: \$0.03
- B. Green Power shall account for 50.0% of the generation mix in the customer's service.
Additional Charge per kWh: \$0.015
- C. Green Power shall account for 30.0% of the generation mix in the customer's service.
Additional Charge per kWh: \$0.009
- D. Green Power shall account for 10.0% of the generation mix in the customer's service.
Additional Charge per kWh: \$0.003



**RATE SCHEDULE SOLAR-1
CLASSIFIED SERVICE
PHOTOVOLTAIC SERVICE PILOT PROGRAM**

This rate schedule is hereby cancelled effective xxxx x, 200x.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: December 1, 1994

A.C.C. No. xxxx
Canceling A.C.C. No. 5607
Rate Schedule SOLAR-1
Revision No. 3
Effective: xxxx x, 200x



**RATE SCHEDULE SP-1
CLASSIFIED SERVICE
SOLAR PARTNERS**

AVAILABILITY

This rate schedule is available within the Company's service territory to standard offer residential and business customers on a pre-established service who wish to purchase solar generated electricity for their home and/or business. The total amount sold shall not exceed APS' solar resources. This program may be terminated by the Company at any time without notice.

APPLICATION

Service under this schedule provides a portion of the customer's regular electric service from solar electric generating systems producing AC electricity and delivered via the Company's electric power grid. All provisions of the customer's current applicable rate schedule will apply in addition to this service.

Additionally, this rate schedule is applicable only to customers being served on the Company's Rate Schedule SP-1 prior to XXXX.

TYPE OF SERVICE

The Company will offer power generated by solar electric generating systems through the Company's electric distribution system.

The customer shall contract for a specific number of increments from solar generating facilities. Based upon the average annual output of solar system resources, each increment shall equal approximately 15 kWh/month. The monthly charge is based upon the number of increments and the cost of Solar power in excess of the current rates. The Company may assign limits to the number of kWh increments sold per customer.

SERVICE CHARGES

The bill for service under this tariff shall be \$2.64 per month for each 15 kWh monthly increment of solar energy.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.

DIRECT ACCESS

ELECTRIC DELIVERY RATES

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: Alan Propper
Title: Director, Pricing and Regulation
Original Effective Date: October 1, 1999

A.C.C. No. 5557
Cancelling A.C.C. No. 5522
Tariff or Schedule No. DA-R1
Revision No. 5
Effective: January 1, 2004

DIRECT ACCESS
RESIDENTIAL SERVICE

This rate schedule is hereby canceled effective XXXX

ELECTRIC DELIVERY RATES

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: Alan Propper
Title: Director, Pricing and Regulation
Original Effective Date: October 1, 1999

A.C.C. No. 5558
Cancelling A.C.C. No. 5523
Tariff or Schedule No. DA-GS1
Revision No. 5
Effective: January 1, 2004

DIRECT ACCESS
GENERAL SERVICE

This rate schedule is hereby canceled effective XXXX

ELECTRIC DELIVERY RATES

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: Alan Propper
Title: Director, Pricing and Regulation
Original Effective Date: October 1, 1999

A.C.C. No. 5559
Cancelling A.C.C. No. 5524
Tariff or Schedule No. DA-GS10
Revision No. 5
Effective: January 1, 2004

DIRECT ACCESS
EXTRA LARGE GENERAL SERVICE

This rate schedule is hereby canceled effective XXXX

ELECTRIC DELIVERY RATES

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: Alan Propper
Title: Director, Pricing and Regulation
Original Effective Date: October 1, 1999

A.C.C. No. 5560
Cancelling A.C.C. No. 5525
Tariff or Schedule No. DA-GS11
Revision No. 5
Effective: January 1, 2004

DIRECT ACCESS
RALSTON PURINA

This rate schedule is hereby canceled effective XXXX

ELECTRIC DELIVERY RATES

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: Alan Propper
Title: Director, Pricing and Regulation
Original Effective Date: October 1, 1999

A.C.C. No. 5561
Cancelling A.C.C. No. 5526
Tariff or Schedule No. DA-GS12
Revision No. 5
Effective: January 1, 2004

DIRECT ACCESS
BHP COPPER

This rate schedule is hereby canceled effective XXXX

ELECTRIC DELIVERY RATES

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: Alan Propper
Title: Director, Pricing and Regulation
Original Effective Date: October 1, 1999

A.C.C. No. 5562
Cancelling A.C.C. No. 5527
Tariff or Schedule No. DA-GS13
Revision No. 5
Effective: January 1, 2004

DIRECT ACCESS
CYPRUS BAGDAD

This rate schedule is hereby canceled effective XXXX

ADJUSTMENTS



SCHEDULE EIC
ENVIRONMENTAL IMPROVEMENT CHARGE

APPLICATION

The Environmental Improvement Charge ("EIC") shall apply to all retail Standard Offer service, excluding customers served in accordance with solar rates SP-1 (Solar Partners), Solar-2, and Green Power Schedules GPS-1 and GPS-2. All provisions of the customer's current applicable rate schedule shall apply in addition to charges under this EIC.

The EIC was approved by the Arizona Corporation Commission ("ACC") in Decision No. XXXXX. Cost recovery under the EIC shall be in accordance with the method described in the filed Environmental Improvement Charge Plan of Administration.

The EIC recovers the cost associated with investment and expenses for environmental improvements at APS' generation facilities that the ACC has approved for recovery. Approved environmental improvements include those implemented on or after January 1, 2004, for which costs have not been fully recovered under current approved rates, ongoing environmental improvement projects, or prospective environmental improvement projects designed to comply with environmental standards required by federal, state, tribal, or local laws or regulations. These standards and criteria for water, waste, and air include but are not limited to new and expected limits for sulfur oxide (SO_x), nitrogen oxide (NO_x), particulate matter (PM), volatile organic compounds (VOC) and toxins such as mercury (Hg).

RATE

The charge shall be calculated at the following rate:

EIC

All kWh

\$0.000152 per kWh



ADJUSTMENT SCHEDULE EPS-1
ENVIRONMENTAL PORTFOLIO STANDARD

APPLICATION

The Environmental Portfolio Surcharge Adjustor shall apply to all retail Standard Offer or Direct Access service, excluding solar rates Solar-2, SP-1, GPS-1, and GPS-2. All provisions of the customer's current applicable rate schedule will apply in addition to this surcharge. From time to time the EPS program spending requirements will be evaluated and if necessary the charge and/or caps will be altered if approved by the Commission. Any new charges/caps will be applied in billing cycle 1 beginning in the month following Commission approval and will not be prorated. Details regarding the administration of this surcharge can be found in the filed Environmental Portfolio Surcharge Plan for Administration. The EPS Surcharge and the Demand Side Management Adjustment Charge may be combined on the customer's bill and shown on the "Environmental Benefits Surcharge" line.

RATES

The bill shall be calculated at the following rates:

All kWh	\$ 0.000875	per kWh
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SURCHARGE LIMITS

The monthly total of the Environmental Portfolio Surcharge shall not exceed the following limits:

Residential Customers	\$ 0.35	per service per month
Non-residential Customers	\$13.00	per service per month
Non-residential Customers with demand of 3,000 kW or higher per month for three consecutive months	\$39.00	per service per month



ADJUSTMENT SCHEDULE IR-1 INTERIM RATE ADJUSTMENT

APPLICATION

The Interim Rate Adjustment ("IR-1") charge shall apply to all Standard Offer retail electric schedules, with the exception of Rate Schedules Solar-1, Solar-2, SP-1, and E-36. All provisions of the customer's current applicable rate schedule will apply in addition to this charge.

INTERIM ADJUSTMENT

In accordance with A.C.C. Decision No. XXXX, an interim rate adjustment will be made through the IR-1 charge. The adjustment will be applied to all kilowatthour sales under applicable electric schedules.

RATE

The charge shall be calculated at the following rate:

IR-1 Charge

All kWh

\$0.0000

per kWh



**ADJUSTMENT SCHEDULE PSA-1
POWER SUPPLY ADJUSTMENT**

APPLICATION

The Power Supply Adjustment ("PSA") shall apply to all retail electric schedules with the exception of Solar-1, Solar-2, SP-1, E-3, E-4, E-36 and Direct Access service. All provisions of the customer's current applicable rate schedule will apply in addition to this charge.

RATES

The charges shall be calculated at the following rates:

PSA Adjustor Rate

All kWh	\$0.004000	per kWh
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Amortization Surcharge

All kWh	\$0.000000	per kWh
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SERVICE SCHEDULES



SERVICE SCHEDULE 1
TERMS AND CONDITIONS FOR
STANDARD OFFER AND DIRECT ACCESS SERVICES

The following TERMS AND CONDITIONS and any changes authorized by law will apply to Standard Offer and Direct Access services made available by Arizona Public Service Company (Company), under the established rate or rates authorized by law and currently applicable at time of sale.

1. General

- 1.1 Services will be supplied in accordance with these Terms and Conditions and any changes required by law, and such applicable rate or rates as may from time to time be authorized by law. However, in the case of the customer whose service requirements are of unusual size or characteristics, additional or special contract arrangements may be required.
- 1.2 These Terms and Conditions shall be considered a part of all rate schedules, except where specifically changed by a written agreement.
- 1.3 In case of a conflict between any provision of a rate schedule and these Terms and Conditions, the provisions of the rate schedule shall apply.

2. Establishment of Service

- 2.1 Application for Service - Customers requesting service may be required to appear at Company's place of business to produce proof of identity and/or sign Company's standard form of application for service or a contract before service is supplied by Company.
 - 2.1.1 In the absence of a signed application or contract for service, the supplying of Standard Offer and/or Direct Access services by Company and acceptance thereof by the customer shall be deemed to constitute a service agreement by and between Company and the customer for delivery of, acceptance of, and payment for service, subject to Company's applicable rates and rules and regulations.
 - 2.1.2 Where service is requested by two or more individuals, Company shall have the right to collect the full amount owed Company from any one of the applicants.
- 2.2 Service Establishment Charge - A service establishment charge of \$25.00 for residential and \$35.00 non-residential plus any applicable tax adjustment will be assessed each time Company is requested to establish, reconnect or re-establish electric service to the customer's delivery point, or to make a special read without a disconnect and calculate a bill for a partial month.
 - 2.2.1 The customer will additionally be required to pay a trip charge of \$16.00 when an authorized Company representative travels to the customer's site and is unable to complete the customer's requested services due to lack of access to the point of delivery.
 - 2.2.2 The customer will additionally be required to pay an after-hours charge of \$75.00 if the customer requests service, as defined in A.A.C. R14-2-203.D.3, be established, reconnected, or re-established after 5:00 p.m. on a day other than the day of request.
 - 2.2.3 The customer will additionally be required to pay a same day connect charge of \$75.00 if the customer requests service, as defined in A.A.C. R14-2-203.D.3, be established, reconnected, or re-established on the same day the request is being made, and Company agrees to work the request on the same day of the request. This will be charged

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: December 1951

A.C.C. No. xxxx
Canceling A.C.C. No. 5610
Service Schedule 1
Revision No. 31
Effective: xxxxl x, 200x



SERVICE SCHEDULE 1
TERMS AND CONDITIONS FOR
STANDARD OFFER AND DIRECT ACCESS SERVICES

regardless of the time the order may be worked by Company on that day. Company may, where no additional costs are incurred by Company, waive the same day fee.

- 2.2.4 The customer will additionally be required to pay \$75.00 per crew person per hour when customer requests services that do not meet the definition of service establishment as defined in A.A.C. R14-2-203.D.3 (such as metering equipment installations, maintenance or planned outages, etc.) that require the availability of Company employees after hours, on a weekend day, or on a Company holiday. The number of employees utilized by Company in fulfilling such requests shall be at the sole discretion of Company.

Company holidays are New Year's Day, Martin Luther King, Jr. Day, Memorial Day, Independence Day, Labor Day, Veteran's Day, Thanksgiving Day, The Day After Thanksgiving, and Christmas Day.

- 2.2.5 Company may waive the service establishment charge where:

2.2.5.1 No field trip is required because applicant accepts responsibility for energy billed and not yet paid and the change is effective with the last meter read and meter read date billed.

2.2.5.2 Applicant has an active Landlord Automatic Transfer of Service Agreement on file with Company. This service agreement is for property owners that have established credit with Company and provides for continuous service to the landlord between tenants.

2.2.5.3 Where multiple connects are performed during the same site visit, in the same applicant name, at the same address, for the same class of service, Company will assess the Service Establishment Charge once for every two delivery points.

- 2.3 Direct Access Service Request (DASR) - A Direct Access Service Request charge of \$10.00 plus any applicable tax adjustment will be assessed to the Electric Service Provider (ESP) submitting the DASR each time Company processes a Request (RQ) type DASR as specified in Company's Schedule 10, Terms and Conditions for Direct Access.

- 2.4 Grounds for Refusal of Service - Company may refuse to connect or reconnect Standard Offer or Direct Access service if any of the following conditions exist:

2.4.1 The applicant has an outstanding amount due with Company for the same class of service and is unwilling to make payment arrangements that are acceptable to Company.

2.4.2 A condition exists which in Company's judgment is unsafe or hazardous.

2.4.3 The applicant has failed to meet the security deposit requirements set forth by Company as specified under Section 2.5 or 2.6 hereof.

2.4.4 The applicant is known to be in violation of Company's tariff.

2.4.5 The applicant fails to furnish such funds, service, equipment, and/or rights-of-way or easements required to serve the applicant and which have been specified by Company as a condition for providing service.

2.4.6 The applicant falsifies his or her identity for the purpose of obtaining service.



**SERVICE SCHEDULE 1
TERMS AND CONDITIONS FOR
STANDARD OFFER AND DIRECT ACCESS SERVICES**

- 2.4.7 Service is already being provided at the address for which the applicant is requesting service.
- 2.4.8 Service is requested by an applicant and a prior customer living with the applicant owes a delinquent bill from the same or a prior service address.
- 2.4.9 The applicant is acting as an agent for a prior customer who is deriving benefits of the service and who owes a delinquent bill from the same or a prior service address.
- 2.4.10 The applicant has failed to obtain all required permits and/or inspections indicating that the applicant's facilities comply with local construction and safety codes.

2.5 Residential Establishment of Credit or Security Deposit

- 2.5.1 Establishment of Credit - Company shall not require a security deposit from a new applicant for service if the applicant is able to meet any of the following requirements:
 - 2.5.1.1 The applicant has had service of a comparable nature with Company within the past two (2) years and was not delinquent in payment more than twice during the last twelve (12) consecutive months or disconnected for nonpayment.
 - 2.5.1.2 Company receives an acceptable credit rating, as determined by Company, for the applicant from a credit rating agency.
 - 2.5.1.3 The applicant can produce a letter regarding credit or verification from an electric utility where service of a comparable nature was last received within six (6) months of the current date which states that the applicant had a timely payment history for the prior twelve (12) consecutive months at the time of service discontinuation
 - 2.5.1.4 In lieu of a security deposit, Company receives deposit guarantee notification from a social or governmental agency acceptable to Company or a surety bond as security for Company in a sum equal to the required deposit.
- 2.5.2 Residential Establishment of Credit or Security Deposit - When credit cannot be established as provided for in Section 2.5.1 hereof or when it is determined that the applicant left an unpaid final bill owing to another utility company, the applicant will be required to:
 - 2.5.2.1 Place a cash deposit to secure payment of bills for service as prescribed herein, or
 - 2.5.2.2 Provide a surety bond acceptable to Company in an amount equal to the required security deposit.



**SERVICE SCHEDULE 1
TERMS AND CONDITIONS FOR
STANDARD OFFER AND DIRECT ACCESS SERVICES**

2.5.3 Nonresidential Establishment of Security Deposit – All non-residential applicants will be required to place a cash deposit to secure payment of bills for service as prescribed herein, unless:

2.5.3.1 The applicant has had service of a comparable nature with Company within the past two (2) years and was not delinquent in payment more than twice during the last twelve (12) consecutive months or disconnected for nonpayment.

2.5.3.2 The applicants provides a non-cash security deposit in the form of a Surety Bond, Irrevocable Letter of Credit, or Assignment of Monies in an amount equal to the required security deposit.

2.6 Reestablishment of Security Deposit

2.6.1 Residential - Company may require a residential customer to establish or re-establish a security deposit if the customer becomes delinquent in the payment of two (2) or more bills within a twelve (12) consecutive month period or has been disconnected for non-payment during the last twelve (12) months.

2.6.2 Nonresidential - Company may require a nonresidential customer to establish or re-establish a security deposit if the customer becomes delinquent in the payment of two (2) or more bills within a twelve (12) consecutive month period or if the customer has been disconnected for non-payment during the last twelve (12) months, or when the customer's financial condition may jeopardize the payment of their bill, as determined by Company based on the results of using a credit scoring worksheet. Company will inform all customers of the Arizona Corporation Commission's complaint process should the customer dispute the deposit based on the financial data.

2.7 Security Deposits – Once it is determined that a security deposit is required, the following will apply:

2.7.1 Security deposits may be required for each service location.

2.7.2 Company reserves the right to increase or decrease security deposit amounts applicable to the services being provided by Company in accordance with this section:

2.7.2.1 If the customer chooses to change from Standard Offer to Direct Access services, the deposit may be decreased by an amount which reflects that portion of the customer's service being provided by a Load Serving ESP. However if the Load Serving ESP is providing ESP Consolidated Billing pursuant to Company's Schedule 10 Section 7, the entire deposit will be credited to the customer's account; or,

2.7.2.2 If the customer chooses to change from Direct Access to Standard Offer service, the requested deposit amount may be increased by an amount pursuant to Section 2.5, which reflects that Company is providing bundled electric service.

2.7.2.3 If the customer's average consumption increases: by more than ten (10) percent for residential accounts or five (5) percent for nonresidential accounts within a twelve (12) consecutive month period and credit has not been established, an additional security deposit may, at Company's option, be required.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: December 1951

A.C.C. No. xxxxx
Canceling A.C.C. No. 5610
Service Schedule 1
Revision No. 31
Effective: xxxxl x, 200x



SERVICE SCHEDULE 1
TERMS AND CONDITIONS FOR
STANDARD OFFER AND DIRECT ACCESS SERVICES

- 2.7.3 Customer security deposits shall not preclude Company from terminating an agreement for service or suspending service for any failure in the performance of customer obligation under the agreement for service.
- 2.7.4 Cash deposits held by Company six (6) months/183 days or longer shall earn interest at the established one year Treasury Constant Maturities rate, effective on the first business day of each year, as published on the Federal Reserve Website. Deposits on inactive accounts are applied to the final bill when all service options become inactive, and the balance, if any, is refunded to the customer of record within thirty (30) days. For refunds resulting from the customer changing from Standard Offer to Direct Access, the difference in the deposit amounts will be applied to the customer's account.
- 2.7.5 If the customer terminates all service with Company, the security deposit may be credited to the customer's final bill.
- 2.7.6 Residential security deposits shall not exceed two (2) times the customer's average monthly bill as estimated by Company for the services being provided by Company.
- 2.7.6.1 Deposits or other instruments of credit will automatically expire or be returned or credited to the customers account after twelve (12) consecutive months of service, provided the customer has not been delinquent more than twice, unless customer has filed bankruptcy in the last 12 months.
- 2.7.7 Nonresidential security deposits shall not exceed two and one-half (2-1/2) times the customer's maximum monthly billing as estimated by Company for the service being provided by Company.
- 2.7.7.1 Deposits and non-cash deposits on file with Company will be reviewed after twenty-four (24) months of service and will be returned provided the customer has not been delinquent more than twice in the payment of bills or disconnected for non-payment during the previous twelve (12) consecutive months unless the customer's financial condition warrants extension of the security deposit.
- 2.8 Line Extensions - Installations requiring Company to extend its facilities in order to establish service will be made in accordance with Company's Schedule #3, Conditions Governing Extensions of Electric Distribution Lines and Services filed with the Arizona Corporation Commission.
3. Rates
- 3.1 Rate Information - Company shall provide, in accordance with A.A.C. R14-2-204, a copy of any rate schedule applicable to that customer for the requested type of service. In addition, Company shall notify its customers of any changes in Company tariffs affecting those customers.
- 3.2 Rate Selection - The customer's service characteristics and service requirements determine the selection of applicable rate schedule. If the customer is receiving bundled service, Company will use reasonable care in initially establishing service to the customer under the most advantageous rate schedule applicable to the customer. However, because of varying customer usage patterns



SERVICE SCHEDULE 1
TERMS AND CONDITIONS FOR
STANDARD OFFER AND DIRECT ACCESS SERVICES

and other reasons beyond its reasonable knowledge or control, Company cannot guarantee that the most economic applicable rate will be applied. Company will not make any refunds in any instances where it is determined that the customer would have paid less for service had the customer been billed on an alternate applicable rate or provision of that rate.

- 3.3 Optional Rates – Certain optional rate schedules applicable to certain classes of service allow the customer the option to select the rate schedule to be effective initially or after service has been established. Billing under the alternate rate will become effective from the next regularly scheduled meter reading, after the appropriate metering equipment is installed. No further rate schedule changes, however, may be made within the succeeding twelve-month period. Where the rate schedule or contract pursuant to which the customer is provided service specifies a term, the customer may not exercise its option to select an alternate rate schedule until expiration of that term.
- 3.4 Direct Access service will be effective upon the next meter read date if DASR is processed fifteen (15) calendar days prior to that read date and the appropriate metering equipment is in place. If a DASR is made less than fifteen (15) days prior to the next regular read date the effective date will be at the next meter read date thereafter. The above timeframes are applicable for customers changing their selection of Electric Service Providers or for customers returning to Standard Offer service.
- 3.5 Any customer that selects Direct Access service may return to Standard Offer service in accordance with the rules, regulations, and orders of the Commission. However, such customer will not be eligible for Direct Access service for the succeeding twelve (12) month period. If a customer returning to Standard Offer, in accordance with the rules, regulations and orders of the Commission, was not given the required notification in accordance with the rules and regulations of the Commission by their Load Serving ESP of its intent to cease providing competitive services then the above provision will only apply if the customer fails to select another ESP within sixty (60) days of returning to Standard Offer service.

4. Billing and Collection

- 4.1 Customer Service Installation and Billing - Service billing periods normally consist of approximately 30 days unless designated otherwise under rate schedules, through contractual agreement, or at Company option.
- 4.1.1 Company normally meters and bills each site separately; however, at customer's request, adjacent and contiguous sites not separated by private or public property or right of way and operated as one integral unit under the same name and as a part of the same business, will be considered a single site as specified in Company's Schedule 4, Totalized Metering of Multiple Service Entrance Sections at a Single Site for Standard Offer and Direct Access Service.
- 4.1.2 The customer's service installation will normally be arranged to accept only one type of service at one point of delivery to enable service measurement through one meter. If the customer requires more than one type of service, or total service cannot be measured through one meter according to Company's regular practice, separate meters will be used and separate billing rendered for the service measured by each meter.
- 4.2 Collection Policy - The following collection policy shall apply to all customer accounts:



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- 4.2.1 All bills rendered by Company are due and payable no later than nineteen (19) calendar days from the billing date. Any payment not received within this time frame will be considered delinquent. All delinquent bills for which payment has not been received shall be subject to the provisions of Company's termination procedure. Company reserves the right to suspend or terminate the customer's service for non-payment of any Arizona Corporation Commission approved charges. All delinquent charges will be subject to a late charge at the rate of eighteen percent (18%) per annum.
- 4.2.2 If the customer, as defined in A.A.C. R 14-2-201.9, has two or more services with Company and one or more of such services is terminated for any reason leaving an outstanding bill and the customer is unwilling to make payment arrangements that are acceptable to Company, Company shall be entitled to transfer the balance due on the terminated service to any other active account of the customer for the same class of service. The failure of the customer to pay the active account shall result in the suspension or termination of service thereunder.
- 4.2.3 Unpaid charges incurred prior to the customer selecting Direct Access will not delay the customer's request for Direct Access. These charges remain the responsibility of the customer to pay. Normal collection activity, including discontinuing service, may be followed for failure to pay.

4.3 Responsibility for Payment of Bills

- 4.3.1 The customer is responsible for the payment of bills until service is ordered discontinued and Company has had reasonable time to secure a final meter reading for those services involving energy usage, or if non-metered services are involved until Company has had reasonable time to process the disconnect request.
- 4.3.2 When an error is found to exist in the billing rendered to the customer, Company will correct such an error to recover or refund the difference between the original billing and the correct billing. Such adjusted billings will not be rendered for periods in excess of the applicable statute of limitations from the date the error is discovered.
- 4.3.2.1 Refunds to customers resulting from overbillings will be made promptly upon discovery by Company.
- 4.3.2.2 Corrected charges for underbillings shall be billed to the customer who shall be given an equal length of time such as number of months underbilled to pay the backbill without late payment penalties, unless there is evidence of meter tampering or energy diversion
- 4.3.2.3 Except as specified below, corrected charges for underbillings shall be limited to three (3) month for residential accounts and six (6) months for non-residential accounts.
- 4.3.2.3.1 Where the account is billed on a special contract or non-metered rate, corrected charges for underbillings shall be billed in accordance with the contract or rate schedule requirements and is not limited to three or six months as applicable.



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4.3.2.3.2 Where service has been established but no bills have been rendered, corrected charges for underbillings shall go back to the date service was established.

4.3.2.3.3 Where there is evidence of meter tampering or energy diversions, corrected charges for underbillings shall go back to the date meter tampering or energy diversions began, as determined by Company.

4.3.2.3.4 Where lack of access to the meter (caused by the customer) has resulted in *estimated bills*, corrected charges for underbillings shall go back to the last Company obtained meter read date.

4.3.2.4 Company may forgo billing and collection of corrected charges for an underbilling if Company believes the cost of billing and collecting the underbilling would not justify pursuing the underbill.

4.4 Dishonored Payments - If Company is notified by the customer's financial institution that they will not honor a payment tendered by the customer for payment of any bill, Company may require the customer to make payment in cash, by money order, certified or cashier's check, or other means which guarantee the customer's payment to Company.

4.4.1 The customer will be charged a fee of \$15.00 for each instance where the customer tenders payment of a bill with a payment that is not honored by the customer's financial institution.

4.4.2 The tender of a dishonored payment shall in no way (i) relieve the customer of the obligation to render payment to Company under the original terms of the bill, or (ii) defer Company's right to terminate service for nonpayment of bills.

4.4.3 Where the customer has tendered two (2) or more dishonored payments in the past twelve (12) consecutive months, Company may require the customer to make payment in cash, money order or cashier's check for the next twelve (12) consecutive months.

4.5 Termination Process Charges

4.5.1 Company will require payment of a Field Call Charge of \$15.00 when an authorized Company representative travels to the customer's site to accept payment on a delinquent account, notify of service termination, make payment arrangements or terminate the service. This charge will only be applied for field calls resulting from the termination process.

4.5.2 If a termination is required at the pole, a reconnection charge of \$96.50 will be required; if the termination is in underground equipment, the reconnection charge will be \$115.00.

4.5.3 To avoid termination of service, the customer will make payment in full, including any necessary deposit in accordance with Section 2.5 hereof or make payment arrangements satisfactory to Company.

4.6 On-site Evaluation - Company will require payment of an On-site Evaluation Charge of \$82.00 when an authorized Company field investigator performs an on-site visit to evaluate how the customer may reduce their energy usage. This charge may be assessed regardless of whether the customer actually implements Company suggestions.



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5. Service Responsibilities of Company and Customer

5.1 Service Voltage -Company will deliver electric service to the designated point of delivery, as specified in Section 6.3 of this Schedule, at the standard voltages specified in the Electric Service Requirements Manual published by Company and as specified in A.A.C. R14-2-208.F. Company may deliver service for special applications at higher voltages, with prior approval from Company's Engineering Department and in accordance with Company's Schedule 3, Conditions Governing Extensions of Electric Distribution Lines and Services filed with the Arizona Corporation Commission.

5.2 Responsibility: Use of Service or Apparatus

5.2.1 The customer shall save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from the services being provided by Company or the use thereof on the customer's side of the point of delivery. Company shall have the right to suspend or terminate service in the event Company should learn of service use by the customer under hazardous conditions.

5.2.2 The customer shall exercise all reasonable care to prevent loss or damage to Company property installed on the customer's site for the purpose of supplying service to the customer.

5.2.3 The customer shall be responsible for payment for loss or damage to Company property on the customer's site arising from neglect, carelessness or misuse and shall reimburse Company for the cost of necessary repairs or replacements.

5.2.4 The customer shall be responsible for payment for any equipment damage and/or estimated unmetered usage resulting from unauthorized breaking of seals, interfering with, tampering with, or by-passing the meter.

5.2.5 The customer shall be responsible for notifying Company of any failure in Company's equipment.

5.3 Service Interruptions: Limitations on Liability of Company

5.3.1 Company shall not be liable to the customer for any damages occasioned by Load Serving ESP's equipment or failure to perform, fluctuations, interruptions or curtailment of electric service, except where due to Company's willful misconduct or gross negligence. Company may, without incurring any liability therefore, suspend the customer's electric service for periods reasonably required to permit Company to accomplish repairs to or changes in any of Company's facilities. The customer needs to protect their own sensitive equipment from harm caused by variations or interruptions in power supply.

5.3.2 In the event of a national emergency or local disaster resulting in disruption of normal service, Company may, in the public interest and on behalf of Electric Service Providers or Company, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.



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5.4 Company Access to Customer Sites - Company's authorized agents shall have satisfactory unassisted access to the customer's sites at all reasonable hours to install, inspect, read, repair or remove its meters or to install, operate or maintain other Company property, or to inspect and determine the connected electrical load. If, after six (6) months (not necessarily consecutive) of good faith efforts by Company to deal with the customer, Company in its opinion does not have satisfactory unassisted access to the meter, then Company shall have sufficient cause for termination of service or denial of any rate options where, in Company's opinion, access is required. The remedy for unassisted access will be at Company discretion and may include the installation by Company of a specialized meter. If such specialized meter is installed, the customer will be billed the difference between the otherwise applicable meter for their rate and the specialized meter and the cost incurred to install the specialized meter. If service is terminated as a result of failure to provide unassisted access, Company verification of unassisted access may be required before service is restored. Written termination notice is required prior to disconnecting service under this schedule.

5.5 Easements

5.5.1 All suitable easements or rights-of-way required by Company for any portion of an extension to serve a customer, which is either on sites owned, leased or otherwise controlled by the customer or developer, or other property required for the extension, shall be furnished in Company's name by the customer without cost to or condemnation by Company and in reasonable time to meet proposed service requirements. All easements or rights-of-way granted to, or obtained on behalf of Company shall contain such terms and conditions as are acceptable to Company.

5.5.2 When Company discovers that the customer or the customer's agent is performing work, has constructed facilities, or has allowed vegetation to grow adjacent to or within an easement or right-of-way or Company-owned equipment, and such work, construction, vegetation or facility poses a hazard or is in violation of federal, state, or local laws, ordinances, statutes, rules or regulations, or significantly interferes with Company's safe use, operation or maintenance of, or access to, equipment or facilities, Company shall notify the customer or the customer's agent and shall take whatever actions are necessary to eliminate the hazard, obstruction, interference or violation at the customer's expense. Company will notify the customer in writing of the violations.

5.6 Load Characteristics - The customer shall exercise reasonable care to ensure that the electrical characteristics of its load, such as deviation from sine wave form (a minimum standard is IEEE 519) or unusual short interval fluctuations in demand, shall not impair service to other customers or interfere with operation of telephone, television, or other communication facilities. Customer shall meet power factor requirements as specified on applicable rate schedules.

6. Metering and Metering Equipment

6.1 Customer Equipment - The customer shall install and maintain all wiring and equipment beyond the point of delivery, except for Company's meters and special equipment. The customer's entire installation must conform to all applicable construction standards and safety codes and the customer must furnish an inspection or permit if required by law or by Company.

6.1.1 The customer shall provide, in accordance with Company's current service standards and/or Electric Service Requirements Manual, at no expense to Company, and close to the point of delivery, a sufficient and suitable space acceptable to Company's agent for the installation, accessibility and maintenance of Company's metering equipment. A current



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version of the Electric Service Requirements Manual is available on-line at
<http://esp.apscc.com/resource/metering>.

- 6.1.2 Where a customer requests, and Company approves of, a special meter reading device or communications services or devices to accommodate the customer's needs, the cost for such additional equipment and usage fees shall be the responsibility of the customer.

6.2 Company Equipment

- 6.2.1 A Meter Service Provider (MSP) or its authorized agents may remove Company's metering equipment pursuant to Company's Schedule 10. Meters not returned to Company or returned damaged will result in charge to the MSP of the replacement costs, plus an administration fee of fifteen percent (15%), less five (5) years depreciation.
- 6.2.2 Company will lease lock ring keys to MSP's and/or their agents authorized to remove Company meters pursuant to the terms and conditions of Company's Schedule 10 at a refundable charge of \$70.00 per key. The charge will not be refunded if a key is lost, stolen, or damaged. If Company must replace ten percent (10%) of the issued keys within any twelve (12) month period due to loss by the MSP's agent, Company may, rather than leasing additional lock ring keys, require the MSP to arrange for a joint meeting. All lock ring keys must be returned to Company within five (5) working days if the MSP and/or its authorized agents are:
- 1) No longer permitted to remove Company meters pursuant to conditions of Company's Schedule 10;
 - 2) No longer authorized by the Arizona Corporation Commission to provide services; or
 - 3) The ESP Agreement has been terminated.
- 6.2.3 If the MSP, the customer, and/or its agent request a joint site meeting for removal of Company metering and associated equipment and/or lock ring, a base charge will be assessed of \$62.00 per site. Company may assess an additional charge of \$53.00 per hour for joint site meetings that exceed thirty (30) minutes. If Company must temporarily replace the MSP's meter and/or associated metering equipment during emergency situations or to restore power to a customer, the above charges may apply.

6.3 Service Connections - Company is not required to install and maintain any lines and equipment on the customer's side of the point of delivery except its meter.

- 6.3.1 For overhead service, the point of delivery shall be where Company's service conductors terminate at the customer's weatherhead or bus rider.
- 6.3.2 For underground service, the point of delivery shall be where Company's service conductors terminate in the customer's or development's service equipment. The customer shall furnish, install and maintain any risers, raceways and/or termination cabinet necessary for the installation of Company's underground service conductors.
- 6.3.3 For special applications where service is provided at voltages higher than the standard voltages specified in the Electric Service Requirements Manual, Company and customer shall mutually agree upon the designated point of delivery.



SERVICE SCHEDULE 1
TERMS AND CONDITIONS FOR
STANDARD OFFER AND DIRECT ACCESS SERVICES

- 6.3.4 For the mutual protection of the customer and Company, only authorized employees or agents of Company or the Load Serving ESP are permitted to make and energize the connection between Company's service wires and the customer's service entrance conductors. Such employees carry Company issued identification which they will show on request.
- 6.4 Measuring Customer Service - All the energy sold to the customer will be measured by commercially acceptable measuring devices by Company (or the Meter Reading Service Provider (MRSP) pursuant to the terms and conditions of Company's Schedule 10). Where energy and, if applicable, demand is estimated by Company, estimation will be in accordance with Company's Schedule 8, Bill Estimation, as filed with the Arizona Corporation Commission. Where it is impractical to meter loads, such as street lighting, security lighting, or special installations, consumption will be determined by Company.
- 6.4.1 For Standard Offer customers, or where Company is the MRSP, the readings of the meter will be conclusive as to the amount of electric power supplied to the customer unless there is evidence of meter tampering or energy diversion, or unless a test reveals the meter is in error by more than plus or minus three percent (3%).
- 6.4.2 If there is evidence of meter tampering or energy diversion, the customer will be billed for the estimated energy and, if applicable, demand, that would have registered had all energy and demand usage been properly metered. Additionally, where there is evidence of meter tampering, energy diversion, or by-passing the meter, the customer will also be charged the cost of the investigation as determined by Company.
- 6.4.3 If after testing, a meter is found to be more than three percent (3%) in error, either fast or slow, proper correction shall be made of previous readings and adjusted bills shall be rendered or adjusted billing information will be provided to the MRSP.
- 6.4.3.1 Customer will be billed, in accordance with Section 4.3.2, for the estimated energy and demand that would have registered had the meter been operating properly.
- 6.4.4 Where Company is the MRSP, Company will, at the request of the customer or the ESP, reread the customer's meter within ten (10) working days after such request by the customer. The cost of such rereads is \$16.50 and may be charged to the customer or the ESP, provided that the original reading was not in error.
- 6.4.5 Where the ESP is the MSP or MRSP, and the ESP and/or its' agent fails to provide the meter data to Company pursuant to Company's Schedule 10 Section 8.16, Meter Reading Data Obligations, Company may, at its option, obtain the data, or may estimate the billing determinants. The charge for such reread is \$16.50 and may be charged to the ESP.
- 6.5 Meter Testing - Company tests its meters regularly in accordance with a meter testing and maintenance program as approved by the Arizona Corporation Commission. Company will, however, individually test a Company owned/maintained meter upon customer or ESP request. If the meter is found to be within the plus or minus three percent (3%) limit, Company may charge the customer or the ESP \$30.00 for the meter test if the meter is removed from the site and tested in the meter shop, and \$50.00 if the meter remains on site and is tested in the field.
- 6.6 Master Metering



SERVICE SCHEDULE 1
TERMS AND CONDITIONS FOR
STANDARD OFFER AND DIRECT ACCESS SERVICES

- 6.6.1 Mobile Home Parks - Company shall refuse service to all new construction and/or expansion of existing permanent residential mobile home parks unless the construction and/or expansion is individually metered by Company.
- 6.6.2 Residential Apartment Complexes, Condominiums - Company shall refuse service to all new construction of apartment complexes and condominiums which are master metered. This section is not applicable to Senior Care/Nursing Centers registered with the State of Arizona with independent living units which provide packaged services such as housing, food, and nursing care.
- 6.6.3 Multi-Unit Residential High Rise Developments - Company will allow master metering for high rise residential units where the residential units are privately owned, provided the building will be served by a centralized heating, ventilation and/or air conditioning system, and each residential unit shall be individually sub-metered and responsible for energy consumption of that unit.
- 6.6.3.1 Sub-metering shall be provided and maintained by the builder or homeowners association.
- 6.6.3.2 Responsibility and methodology for determining each unit's energy billing shall be clearly specified in the original bylaws of the homeowners association, a copy of which must be provided to Company prior to Company providing the initial extension.

7. Termination of Service

- 7.1 With Notice - Company may without liability for injury or damage, and without making a personal visit to the site, disconnect service to any customer for any of the reasons stated below, provided Company has met the notice requirements established by the Arizona Corporation Commission:
- 7.1.1 A customer violation of any of the applicable rules of the Arizona Corporation Commission or Company tariffs.
- 7.1.2 Failure of the customer to pay a delinquent bill for services provided by Company.
- 7.1.3 The customer's breach of a written contract for service.
- 7.1.4 Failure of the customer to comply with Company's deposit requirements.
- 7.1.5 Failure of the customer to provide Company with satisfactory and unassisted access to Company's equipment.
- 7.1.6 When necessary to comply with an order of any governmental agency having jurisdiction.
- 7.1.7 Failure of a prior customer to pay a delinquent bill for utility services where the prior customer continues to reside on the premises.
- 7.1.8 Failure to provide or retain rights-of-way or easements necessary to serve the customer.
- 7.1.9 Company learns of the existence of any condition in Section 2.4, Grounds For Refusal of Service.



SERVICE SCHEDULE 1
TERMS AND CONDITIONS FOR
STANDARD OFFER AND DIRECT ACCESS SERVICES

- 7.2 Without Notice - Company may without liability for injury or damage disconnect service to any customer without advance notice under any of the following conditions:
- 7.2.1 The existence of an obvious hazard to the health or safety of persons or property.
 - 7.2.2 Company has evidence of meter tampering or fraud.
 - 7.2.3 Company has evidence of unauthorized resale or use of electric service.
 - 7.2.4 Failure of the customer to comply with the curtailment procedures imposed by Company during a supply shortage.
- 7.3 Restoration of Service - Company shall not be required to restore service until the conditions which resulted in the termination have been corrected to the satisfaction of Company.
8. Removal of Facilities - Upon termination of service, Company may without liability for injury or damage, dismantle and remove its facilities installed for the purpose of supplying service to the customer, and Company shall be under no further obligation to serve the customer. If, however, Company has not removed its facilities within one (1) year after the termination of service, Company shall thereafter give the customer thirty (30) days written notice before removing its facilities, or else waive any reestablishment charge within the next year for the same service to the same customer at the same location.
- For purposes of this Section notice to the customer shall be deemed given at the time such notice is deposited in the U.S. Postal Service, first class mail, postage prepaid, to the customer at his/her last known address.
9. Successors and Assigns - Agreements for Service shall be binding upon and for the benefit of the successors and assigns of the customer and Company, but no assignments by the customer shall be effective until the customer's assignee agrees in writing to be bound and until such assignment is accepted in writing by Company.
10. Warranty - THERE ARE NO UNDERSTANDINGS, AGREEMENTS, REPRESENTATIONS, OR WARRANTIES, EXPRESS OR IMPLIED (INCLUDING WARRANTIES REGARDING MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE), NOT SPECIFIED HEREIN OR IN THE APPLICABLE RULES OF THE ARIZONA CORPORATION COMMISSION CONCERNING THE SALE AND DELIVERY OF SERVICES BY COMPANY TO THE CUSTOMER. THESE TERMS AND CONDITIONS AND THE APPLICABLE RULES OF THE ARIZONA CORPORATION COMMISSION STATE THE ENTIRE OBLIGATION OF COMPANY IN CONNECTION WITH SUCH SALES AND DELIVERIES.



SERVICE SCHEDULE 3
CONDITIONS GOVERNING EXTENSIONS OF
ELECTRIC DISTRIBUTION LINES AND SERVICES

Provision of electric service from Arizona Public Service Company (Company) may require construction of new facilities or upgrades to existing facilities. Costs for construction depend on the customer's location, load size, and load characteristics. This schedule establishes the terms and conditions under which Company will extend its facilities to provide new or upgraded facilities.

All extensions are made on the basis of economic feasibility. Construction allowance and revenue basis methodologies are offered for use in circumstances where feasibility is generally accepted because of the number of extensions made within the construction allowance and dollar limits.

All extensions shall be made in accordance with good utility construction practices, as determined by Company, and are subject to the availability of adequate capacity, voltage and Company facilities at the beginning point of an extension as determined by Company.

The following policy governs the extension of overhead and underground electric facilities rated up to 21kV to customers whose requirements are deemed by Company to be usual and reasonable in nature.

1. RESIDENTIAL

1.1 SINGLE FAMILY HOMES

1.1.1 Residential extensions will be made to new permanent residential customers or groups of new permanent residential customers. For purposes of this section, a "group" shall be defined as four or less homes. An allowance of \$5,000 per lot will be credited against the total construction cost, as determined by Company. Any additional cost will be paid by the applicant, as a refundable advance prior to Company extending facilities.

1.1.2 Where an advance is required, Company will issue the applicant an Advance Certificate. If, within five (5) years of issuance, a lateral extension is made off the original line extension, the applicant may present his/her Advance Certificate to Company for a potential refund. Refunds will be issued when the Advance Certificate is presented for payment and the connection of the subsequent applicant has been verified. In no event will refunds exceed the original advance. Refunds will be determined as shown in the example:

EXAMPLE:

First applicant's estimated cost for a line extension	\$22,000
First applicant allowance	\$ 5,000
First applicant's advance	\$17,000
Second applicant's estimated cost for a lateral off the original extension	\$ 3,000
Second applicant's allowance	\$ 5,000
Refund to first applicant upon presentation of Advance Certificate and verification	\$ 2,000



SERVICE SCHEDULE 3
CONDITIONS GOVERNING EXTENSIONS OF
ELECTRIC DISTRIBUTION LINES AND SERVICES

1.2 RESIDENTIAL HOMEBUILDER SUBDIVISIONS

- 1.2.1 Extensions will be made to residential subdivision developments of five or more homes in advance of application for service by permanent customers provided the applicant(s) signs an extension agreement. If approved by Company, a per lot allowance of \$5,000 may be credited against the total construction cost, as determined by Company (minus street light and system improvement costs). Any additional cost will be paid by applicant as a non-refundable contribution in aid of construction.
- 1.2.2 Company reserves the right to perform a field audit as to the number of permanently connected customers within the development eighteen (18) months from the extension agreement's execution date and requires the applicant to make a refundable advance of the construction costs less the applicable credit for the number of permanently connected customers to date.
- 1.2.3 Company reserves the right to disallow the credit and collect a full advance of the construction costs from the applicant based on the project scope, or location, or financial condition of the applicant, or where organizational structure of the applicant warrants, as determined by Company. Advances are subject to the refund provisions in Section 4.

1.3 CUSTOM HOME "LOT SALE" RESIDENTIAL DEVELOPMENTS

Extensions will be made to residential "lot sale" custom home developments in advance of application for service by permanent customers, provided the applicant(s) sign an extension agreement and make a refundable advance of the construction cost associated with the installation of "backbone" infrastructure.

- 1.3.1 Line extensions and/or equipment installations will be made for each permanent customer upon request for service, and the cost of the installation along with the cost for the "backbone" infrastructure will be used in determining the "subdivision" cost. If approved by Company, a per completed home allowance of \$5,000 will be credited against the "subdivision" cost as determined by Company (minus streetlight and system improvements costs). Any additional cost will be paid as a non-refundable contribution in aid of construction.
- 1.3.2 Company reserves the right to disallow the credit and collect a full advance of the construction costs from the applicant(s) based on the project scope, or location, or financial condition of the applicant(s), or where organizational structure of the applicant(s) warrants, as determined by Company. Advances are subject to refund as specified in Section 4.
- 1.3.3 Company will provide "conduit only" designs provided applicant makes a non-refundable contribution in aid of construction in the amount equal to the estimated cost of preparation, in addition to the costs for any field survey and inspections that may be required.



SERVICE SCHEDULE 3
CONDITIONS GOVERNING EXTENSIONS OF
ELECTRIC DISTRIBUTION LINES AND SERVICES

1.4 MASTER PLANNED COMMUNITY DEVELOPMENTS

- 1.4.1 Extensions will be made to master planned community developments in advance of application for service by permanent customers, provided the applicant(s) sign an extension agreement and make a refundable advance of the construction cost associated with the installation of "backbone" infrastructure.
- 1.4.2 Line extensions and equipment installations will be made for each residential subdivision within the planned development in advance of application for service by permanent customers. The cost of the extensions and equipment installations needed to provide service, in addition to a proportioned share of the cost for the installed "backbone" infrastructure, will be used in determining the "subdivision" cost. A per lot allowance of \$5,000 will be credited against the "subdivision" cost as determined by Company (minus street light and system improvement costs). Any additional cost will be paid as a non-refundable contribution in aid of construction.
- 1.4.3 Company reserves the right to disallow the credit and collect a full advance of the construction costs from the applicant based on the project scope, or location, or financial condition of the applicant, or where organizational structure of the applicant warrants, as determined by Company. Advances are subject to the refund provisions in Section 4.

1.5 MULTI-FAMILY DEVELOPMENTS

- 1.5.1 Extensions will be made to multi-family apartment or rental developments in advance of application for service by permanent customers. If approved by Company, a per completed unit allowance of \$500 may be credited against the total construction cost (minus street light and system improvement costs). Any additional cost will be paid as a non-refundable contribution in aid of construction.
- 1.5.2 Company reserves the right to perform a field audit as to the number of permanently connected customers within the development eighteen (18) months from the extension agreement's execution date and requires the applicant to make a refundable advance of the construction costs less the applicable credit for the number of permanently connected customers to date.
- 1.5.3 Company reserves the right to disallow the credit and collect a full advance from the applicant based on the project scope, or location, or financial condition, or where organizational structure of the applicant warrants, as determined by Company. Advances are subject to the refund provisions in Section 4.

1.6 HIGH RISE RESIDENTIAL AND MIXED USE DEVELOPMENTS

- 1.6.1 Extensions will be made to high rise residential units where the residential units are privately owned and individually metered or master metered in accordance with Section 6.12.3. This section includes developments where the individual units can be mixed use. Extensions will be on the basis of Economic Feasibility. "Economic Feasibility", as used in this policy, shall mean a determination by Company that the estimated annual revenue based on Company's then currently effective rate for distribution service (excluding taxes, regulatory assessment and other adjustments)



SERVICE SCHEDULE 3
CONDITIONS GOVERNING EXTENSIONS OF
ELECTRIC DISTRIBUTION LINES AND SERVICES

less the cost of service provides an adequate rate of return on the investment made by Company to serve the customer(s) and development.

- 1.6.2 Company reserves the right to collect a full advance from the applicant based on the project scope, or location, or financial condition, or where organizational structure of the applicant warrants, as determined by Company. Advances are subject to the refund provisions in Section 4.

2. NON-RESIDENTIAL

- 2.1 General service line extensions and equipment installations will be made to all applicants not meeting the definition of Residential or as provided for in Section 2.4, or Section 3 of this Schedule. General service line extensions and equipment installations will be made on the basis of Economic Feasibility. "Economic Feasibility", as used in this policy, shall mean a determination by Company that the estimated annual revenue based on Company's then currently effective rate for distribution service (excluding taxes, regulatory assessment and other adjustments) less the cost of service provides an adequate rate of return on the investment made by Company to serve the customer.

- 2.2 A revenue basis extension will be made to customers or applicants except those specified in Sections 2.4; 3.1; 3.2; or 3.3 when the extension does not exceed a total construction cost of \$25,000.

- 2.2.1 Such extension shall be free to the customer where the estimated annual revenue based on Company's then currently effective rate for distribution service (excluding taxes, regulatory assessment and other adjustments) multiplied by six (6.0) is equal to or greater than the total construction cost less nonrefundable customer contributions.

- 2.3 Company reserves the right to collect a full advance from the applicant based on the project scope, or location, or financial condition, or where organizational structure of the applicant warrants, as determined by Company. Advances are subject to the refund provisions in Section 4.

2.4 CORPORATE BUSINESS & INDUSTRIAL PARKS DEVELOPMENTS

- 2.4.1 Extensions will be made to business and industrial park developments in advance of application for service by permanent customers, provided applicant(s) make a refundable advance of the construction cost associated with the installation of "backbone" infrastructure.

- 2.4.2 The costs for the installed infrastructure and the cost of the extensions and equipment installations needed to provide service to each permanent customer will be used in determining the developments Economic Feasibility. "Economic Feasibility", as used in this policy, shall mean a determination by Company that the estimated annual revenue based on Company's then currently effective rate for distribution service (excluding taxes, regulatory assessment and other adjustments) less the cost of service, provides an adequate rate of return on the investment made by Company to serve the customer(s) and development.



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- 2.4.3 For extensions and equipment installations which meet the conditions specified in Section 2.4.1, Company, after special study and at its option, may install its facilities to customers who do not satisfy the definition of economic feasibility as specified in Section 2.1, provided such customers or applicant(s) sign an extension agreement and advance as much of the construction cost and/or pay a non-refundable contribution (facilities charge) to make the extension economically feasible. Advances are subject to refund as specified in Section 4.

3. OTHER CONDITIONS

3.1 IRRIGATION CUSTOMERS

Customers requiring construction of electric facilities for service to agricultural irrigation pumping will advance the total construction cost. Advances are subject to refund as specified in Section 4.2. Non-agricultural irrigation pumping will be extended as specified in Section 2 or 3.

3.2 TEMPORARY CUSTOMERS

Where a temporary meter or construction is required to provide service to the customer, then the customer, in advance of installation or construction, shall make a non-refundable contribution equal to the cost of installing and removing the facilities required to furnish service, less the salvage value of such facilities. When the use of service is discontinued or agreement for service is terminated, Company may dismantle its facilities and the materials and equipment provided by Company will be salvaged and remain Company property.

3.3 DOUBTFUL PERMANENCY CUSTOMERS

When, in the opinion of Company, permanency of the customer's residence or operation is doubtful, the customer will be required to advance the total construction cost. Advances are subject to refund as specified in Section 4.3.

4. REFUNDS

4.1 ECONOMIC FEASIBILITY BASIS REFUNDS

Customer advances over \$50.00 are subject to full or partial refund. At the end of eighteen months from the date Company facilities are energized, Company will obtain actual closing costs and actual first year distribution revenues and determine if the company is receiving the required minimum rate of return. If this results in an advance lower than the amount advanced by customer, Company will refund the difference between the amount advanced and the amount that would have been advanced using actual closing costs and distribution revenues. In no event shall the amount of any refund exceed the amount originally advanced. Subsequent refund studies will be performed at one year intervals for an additional four years using actual distribution revenues for the year. At the end of this total five year refund period, any advance not refunded shall become a nonrefundable contribution in aid of construction.

4.2 RESIDENTIAL HOMEBUILDER SUBDIVISIONS

Customer advances over \$50.00 are subject to refund based on the number of permanently connected customers during the five year refund period commencing eighteen (18) months from the extensions



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agreement's execution date. At the end of this total five year refund period, any advance not refunded shall become a nonrefundable contribution in aid of construction.

4.3 REFUNDS FOR EXTENSIONS TO IRRIGATION CUSTOMERS

Customer advances over \$50.00 are subject to refund of twenty-five (25) percent of the annual accumulation of twelve (12) monthly bills based on Company's then currently effective rate for distribution service (excluding taxes, regulatory assessment and other adjustments) in excess of the annual minimum bill, for service to the irrigation pump specified in the agreement for the extension being surveyed, commencing with the date of signing the agreement. In no event shall the amount of any refund exceed the amount originally advanced.

4.4 REFUNDS TO CUSTOMERS OF DOUBTFUL PERMANENCY

Customer advances over \$50.00 are subject to full or partial based on the Economic Feasibility Basis as specified in Section 3.3. In no event shall the refund exceed twenty-five (25) percent of the annual accumulation of twelve (12) monthly bills based on Company's then currently effective rate for distribution service (excluding taxes, regulatory assessment and other adjustments) in excess of the annual minimum bill for the customer specified in the extension agreement. In no event shall the amount of any refund exceed the amount originally advanced.

4.5 GENERAL REFUND CONDITIONS

4.5.1 Customer advances of \$50.00 or less are not subject to refund.

4.5.2 No refund will be made to any customer for an amount more than the unrefunded balance of the customer's advance.

4.5.3 Any unrefunded advance balance shall become nonrefundable five (5) years from the execution or the effective date of the agreement.

4.5.4 Company reserves the right to withhold refunds to any customer or developer who is delinquent on any account, agreement, or invoice and apply these refund amounts to past due bills.

5 UNDERGROUND CONSTRUCTION

5.1 GENERAL UNDERGROUND CONSTRUCTION POLICY - With respect to all underground installations, Company may install underground facilities only if all of the following conditions are met:

5.1.1 The extension meets feasibility requirements as specified in Sections 1, 2, or 3.

5.1.2 The customer or applicant(s) provides all earthwork including, but not limited to, trench, boring or punching, backfill, compaction, and surface restoration in accordance with Company specifications.

5.1.3 The customer or applicant(s) provides installation of equipment pads, pull-boxes, manholes, and conduits as required in accordance with Company specifications.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
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5.1.4 In lieu of customer or applicant(s) providing these services and equipment, the company may provide and the customer or applicant(s) will make a non-refundable contribution equal to the cost of such work plus any administrative or inspection fees incurred by Company. Customers or applicants electing this option will be required to sign an agreement indemnifying and holding APS harmless against claims, liabilities, losses or damage (Claims) asserted by a person or entity other than APS' contractors, which claims arise out of the trenching and conduit placement, provided the claims are not attributable to APS' gross negligence or intentional misconduct.

5.2 Where it is determined that three phase service is required to serve the customer, Customer may be required to make a nonrefundable contribution for excess service footage required by the customer equal to the increased estimated cost of installed service lines over what would be required with a maximum 40-foot service at 480 volts and 20-foot service at 120/208 or 240 volts.

6. GENERAL CONDITIONS

6.1 VOLTAGE

The extension will be designed and constructed for operation at standard voltages used by Company in the area in which the extension is located. Company may deliver service for special applications of higher voltages with prior approval from Company's Engineering Department and in accordance with this Schedule.

6.2 POINT OF DELIVERY

6.2.1 For overhead service, the point of delivery shall be where Company's service conductors terminate at the customer's weatherhead or bus rider.

6.2.2 For underground service, the point of delivery shall be where Company's service conductors terminate in the customer's or development's service equipment. The customer shall furnish, install and maintain any risers, raceways and/or termination cabinets necessary for the installation of Company's underground service conductors.

6.2.3 For special applications where service is provided at voltages higher than the standard voltages specified in the Electric Service Requirements Manual, APS and customer shall mutually agree upon the designated point of delivery.

6.3 THREE PHASE

Extensions for three phase service can be made under this extension policy where the customer has installed major three phase equipment. Motors with a name-plate rating of 7-1/2 HP or more or single air conditioning units of 6 tons or more or where total horsepower of all connected three phase motors exceeds 12 HP or total load exceeding 100 kVa demand shall qualify for three phase. If the estimated load is less than the above horsepower or connected kVa specifications, Company may, at its option and when requested by the customer, serve three phase and require a nonrefundable contribution equal to the difference in cost between single phase and three phase construction, but in no case less than \$100.



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6.4 EASEMENTS

All suitable easements or rights-of-way required by Company for any portion of the extension which is either on premises owned, leased or otherwise controlled by the customer or developer, or other property required for the extension, shall be furnished in Company's name by the customer without cost to or condemnation by Company and in reasonable time to meet proposed service requirements. All easements or rights-of-way obtained on behalf of Company shall contain such terms and conditions as are acceptable to Company.

6.5 GRADE MODIFICATIONS

If subsequent to construction of electric distribution lines and services, the final grade established by the customer or developer is changed in such a way as to require relocation of Company facilities or the customer's actions or those of his contractor results in damage to such facilities, the cost of relocation and/or resulting repairs shall be borne by Customer or developer.

6.6 OWNERSHIP

Except for customer-owned facilities, all electric facilities, including that for which customers have made advances and/or contributions, will be owned, operated and maintained by Company.

6.7 MEASUREMENT AND LOCATION

6.7.1 Measurement must be along the proposed route of construction.

6.7.2 Construction will be on public streets, roadways, highways, or easements acceptable to Company.

6.7.3 The extension must be a branch from, the continuation of, or an addition to, one of Company's existing distribution lines.

6.8 UNUSUAL CIRCUMSTANCES

In unusual circumstances as determined by Company, when the application and provisions of this policy appear impractical, or in case of extension of lines to be operated on voltages other than specified in the applicable rate schedule, or when Customer's estimated load will exceed 3,000 kW, Company will make a special study of the conditions to determine the basis on which service may be provided. Additionally, Company may require special contract arrangements as provided for in Section 1.1 of Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Service.

6.9 NON-STANDARD CONSTRUCTION

Company's construction practices employ contemporary methods and equipment and meet current industry standards. Where extensions of electric facilities require construction that is in any way nonstandard, as determined by Company, or if unusual obstructions are encountered, the customer will make a non-refundable contribution equal to the difference in cost between standard and non-standard construction, in addition to other applicable costs involved.



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6.10 ABNORMAL LOADS

Company, at its option, may make extensions to serve certain abnormal loads (such as: transformer-type welders, x-ray machines, wind machines, excess capacity for test purposes and loads of unusual characteristics), provided the customer makes a nonrefundable contribution equal to the total cost of such extension, including transformers.

6.11 RELOCATIONS AND/OR CONVERSIONS

6.11.1 Company will relocate or convert its facilities for the customer's convenience or aesthetics, providing the customer makes a nonrefundable contribution equal to the total cost of relocation or conversion.

6.11.2 When the relocation of Company facilities involve "prior rights" conditions, the customer will be required to make a non-refundable contribution equal to the total cost of relocation.

6.11.3 When the relocation or conversion is in conjunction with added revenue, as determined by Company and is not for the customer's convenience or aesthetics, then the relocation or conversion costs plus the costs to serve will be used to determine the customers advance on the basis specified in Section 2 or 3.

6.12 MASTER METERING

6.12.1 Mobile Home Parks - Company shall refuse service to all new construction and/or expansion of existing permanent residential mobile home parks unless the construction and/or expansion is individually metered by Company.

6.12.2 Residential Apartment Complexes, Condominiums - Company shall refuse service to all new construction of apartment complexes and condominiums which are master metered. This section is not applicable to Senior Care/Nursing Centers registered with the State of Arizona with independent living units which provide packaged services such as housing, food, and nursing care.

6.12.3 Multi-Unit Residential High Rise Developments - Company will allow master metering for high rise residential units where the residential units are privately owned, provided the building will be served by a centralized heating, ventilation and/or air conditioning system, and each residential unit shall be individually sub-metered and responsible for energy consumption of that unit.

6.12.3.1 Sub-metering shall be provided and maintained by the builder or homeowners association.

6.12.3.2 Responsibility and methodology for determining each unit's energy billing shall be clearly specified in the original bylaws of the homeowners association, a copy of which must be provided to Company prior to Company providing the initial extension.



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6.12.4 Company will convert its facilities from master metered system to a permanent individually metered system at the customer's request provided the customer makes a nonrefundable contribution equal to the residual value plus the removal costs less salvage of the master meter facilities to be removed. The new facilities to serve the individual meters will be extended on basis specified in Section 1.

6.13 CHANGE IN CUSTOMER'S SERVICE REQUIREMENTS

Company will rebuild or revamp existing facilities to meet the customer's added load or change in service requirements on the basis specified in Section 2 or 3.

6.14 STUDY AND DESIGN DEPOSIT

Any applicant requesting Company to prepare special studies or detailed plans, specifications, or cost estimates may be required to deposit with Company an amount equal to the estimated cost of

preparation. Where the applicant authorizes Company to proceed with construction of the extension, the deposit shall be credited to the cost of construction; otherwise the deposit shall be nonrefundable. Company will prepare, without charge, a preliminary sketch and rough estimate of the cost to be paid by the customer for a line extension upon request.

6.15 CUSTOMER CONSTRUCTION OF COMPANY DISTRIBUTION FACILITIES

The customer may provide construction related services, e.g. engineering, survey, materials and/or labor, associated with new distribution facilities to serve the customer's new or added load, provided the customer meets all of the requirements set forth by Company. All work and/or materials provided by the customer shall comply with Company standards in effect at the time of construction. The customer shall receive written approval from Company prior to performing any construction related services. Company will perform an Economic Feasibility Analysis prior to the approval of any proposed customer provided construction to ensure the proposed scope of work results in mutual benefits to the customer and Company.

6.16 SETTLEMENT OF DISPUTES

Any dispute between the customer or prospective customer and Company regarding the interpretation of these "Conditions Governing Extensions of Electric Distribution Lines and Services" may, by either party, be referred to the Arizona Corporation Commission or a designated representative or employee thereof for determination.

6.17 INTEREST

All advances made by the customer to Company in aid of construction shall be non-interest bearing.

6.18 EXTENSION AGREEMENTS

All line extensions or equipment upgrades requiring payment by the customer shall be in writing and signed by both the customer and Company.



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6.19 ADDITIONAL PRIMARY FEED

When specifically requested by the customer to provide an alternate primary feed (excluding transformation), Company will perform a special study to determine the requests feasibility and the customer may be required to pay a nonrefundable contribution in aid of construction for the added cost as well as the applicable rate for the additional feed requested.



SERVICE SCHEDULE 4
TOTALIZED METERING OF MULTIPLE
SERVICE ENTRANCE SECTIONS AT A SINGLE SITE
FOR STANDARD OFFER AND DIRECT ACCESS SERVICE

Arizona Public Service Company (Company) customers at a single site whose load requires multiple points of delivery through multiple service entrance sections (SEs) may be metered and billed from a single meter through Adjacent Totalized Metering or Remote Totalized Metering as specified in this schedule.

Totalized Metering (Adjacent or Remote) is the measurement for billing purposes on the appropriate rate, through one meter, of the simultaneous demands and energy of a customer who receives electric service at more than one SES at a single site.

A. Totalized metering will either be Adjacent or Remote and shall be permitted only if conditions 1 through 7 are all satisfied.

1. The customer's facilities must be located on adjacent and contiguous sites not separated by private or public property or right-of-way and must be operated as one integral unit under the same name and as a part of the same business or residence (these conditions must be met to be considered a single site, as specified in Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Service, Section 4.1.1); and
2. Power will generally be delivered at no less than 277/480 volt (nominal), three phase, four wire or 120/240 volt (nominal) single phase three wire; and
3. Three phase and single phase service entrance sections can not be combined for totalizing purposes; and
4. For Standard Offer customers, totalized metering may be accomplished by providing electronically totalized demand and energy reads or by means of a physical wire interconnection of metering information with the customer providing conduit between the SESs; for Direct Access customers the customer's Electric Service Provider may provide electronically totalized demand and energy reads in compliance with Company's Schedule 10, Terms and Conditions for Direct Access; and
5. The customer shall provide vault or transformer space, which meets Company specifications, on the customer's property at no cost to Company; and
6. If the customer operates an electric generation unit on the premise, totalized metering will be permitted when the customer complies with all of Company's requirements for interconnection, pays all costs for any additional special metering required to accommodate such service from totalized service sections, and takes service on an applicable rate schedule for interconnected customer owned generation; and
7. Written approval by Company's authorized representative is required before totalized metering may be implemented.

B. Adjacent Totalized Metering will apply when conditions A.1-A.7 and the following conditions are met:

1. The customer's total load to be totalized requires a National Electrical Code (NEC) service entrance size of over 3,000 amps three phase or 800 amps single phase; and
2. Company requires that load be split and served from multiple SESs; and
3. The customer must locate SESs to be totalized within 10 feet of each other.

There will be no additional charge to the customer's monthly bill for Adjacent Totalized Metering.

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SERVICE SCHEDULE 4
TOTALIZED METERING OF MULTIPLE
SERVICE ENTRANCE SECTIONS AT A SINGLE SITE
FOR STANDARD OFFER AND DIRECT ACCESS SERVICE

C. Remote Totalized Metering will apply when conditions A.1-A.7 are met, multiple SESs are separated from one another by more than 10 feet, and the following conditions are met:

1. Each of the customer's service entrance sections to be totalized requires an NEC section size of 3,000 amps three phase or 800 amps single phase or greater; and
2. The customer's total load to be totalized has a minimum demand of 2,000 kVa or 1,500 kW three phase or 100 kVa or 80 kW single phase; and
3. The customer has made a non-refundable contribution for the net additional cost to Company of the meter totalizing connection and equipment.

When the total capital investment by Company to provide service at multiple points of delivery, as computed by Company, is equal to or less than the cost to serve a single point of delivery, then no additional monthly charge shall be made to the customer receiving Remote Totalized Metering. However, lower capital investment which results from the customer's contribution, other than the meter costs in C.3 above, shall not be considered.

For customers where the total capital investment by Company to provide service at multiple points of delivery, as computed by Company, is greater than the cost to serve at a single point of delivery, then there shall be an additional charge. The additional monthly charge for each delivery point above one shall consist of 1% of the totalized bill, plus \$500.00, plus all applicable taxes and adjustments.

D. Removal of Totalized Metering Configuration

In some cases, it may be to the customer's benefit to remove all totalized metering equipment, or remove selected totalized metering equipment from the totalized account. This will be permitted under the following conditions:

1. The customer must submit a written request to Company stating the reason for the removal and the specific equipment to be removed.
2. After removal of the equipment, the customer may not ask for services to be totalized for one (1) year from the removal date. At the end of one (1) year, if the customer does request services to be totalized, the applicable conditions listed above must be met.
3. The customer will be required to make a nonrefundable contribution for the costs associated with the removal of the meter totalizing connection and equipment.